

the specifications and format contained in Form No. 592, which can be obtained at the Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, Washington, DC 20426.

(e) *Penalty for failure to comply.* (1) Any person who transports gas for others pursuant to Subparts B or G of Part 284 of this chapter and who knowingly violates the requirements of §§ 358.4 and 358.5, § 250.16, or § 284.13 of this chapter will be subject, pursuant to sections 311(c), 501, and 504(b)(6) of the Natural Gas Policy Act of 1978, to a civil penalty, which the Commission may assess, of not more than \$5,000 for any one violation.

(2) For purposes of this paragraph, in the case of a continuing violation, each day of the violation will constitute a separate violation.

[Order 566, 59 FR 32898, June 27, 1994, as amended by Order 566-A, 59 FR 52904, Oct. 20, 1994; Order 581, 60 FR 53071, Oct. 11, 1996; 61 FR 39068, July 26, 1996; Order 637, 65 FR 10220, Feb. 25, 2000; Order 2004, 68 FR 69157, Dec. 11, 2003]

## PART 260—STATEMENTS AND REPORTS (SCHEDULES)

Sec.

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260.300 FERC Form No. 3-Q, Quarterly financial report of electric utilities, licensees, and natural gas companies.

260.400 Cash management programs.

260.401 FERC Form No. 552, Annual Report of Natural Gas Transactions.

AUTHORITY: 15 U.S.C. 717-717w, 3301-3432; 42 U.S.C. 7101-7352.

EDITORIAL NOTE: For FEDERAL REGISTER citations affecting forms listed in part 260, please consult the List of CFR Sections Affected, which appears in the Finding Aids section of the printed volume and on GPO Access.

### § 260.1 FERC Form No. 2, Annual report for Major natural gas companies.

(a) *Prescription.* The form of Annual Report of Natural Gas Companies (Class A and Class B), designated herein as FERC Form No. 2, is prescribed.

(b) *Filing requirements.* Each natural gas company, as defined by the Natural Gas Act (15 U.S.C. 717, *et seq.*) which is a major company (a natural gas company whose combined gas transported or stored for a fee exceed 50 million Dth in each of the three previous calendar years) must prepare and file with the Commission, as follows:

(1) The annual report for the year ending December 2004 must be filed on April 25, 2005.

(2) The annual report for each year thereafter must be filed on April 18 of the subsequent year.

(3) Newly established entities must use projected data to determine whether FERC Form No. 2 must be filed.

(4) The form must be filed in electronic format only, as indicated in the general instructions set out in that form. The format for the electronic filing can be obtained at the Federal Energy Regulatory Commission, Division of Information Services, Public Reference and Files Maintenance Branch, Washington, DC 20426. One copy of the report must be retained by the respondent in its files.

[Order 121, 46 FR 6887, Jan. 22, 1981, as amended by Order 390, 49 FR 32527, Aug. 14, 1984; Order 493, 53 FR 15030, Apr. 27, 1988; Order 581, 60 FR 53071, Oct. 11, 1995; Order 628, 68 FR 269, Jan. 3, 2003; 69 FR 9044, Feb. 26, 2004]

### § 260.2 FERC Form No. 2-A, Annual report for Nonmajor natural gas companies.

(a) *Prescription.* The form of Annual Report for Nonmajor Natural Gas Companies, designated herein as FERC Form No. 2-A, is prescribed.

(b) *Filing requirements.* Each natural gas company, as defined by the Natural Gas Act, not meeting the filing threshold for FERC Form No. 2, but having total gas sales or volume transactions exceeding 200,000 Dth in each of the three previous calendar years, must prepare and file with the Commission, as follows:

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## § 260.8

(1) The annual report for the year ending December 2004 must be filed on April 25, 2005.

(2) The annual report for each year thereafter must be filed on April 18 of the subsequent year.

(3) Newly established entities must use projected data to determine whether FERC Form No. 2-A must be filed.

(4) The form must be filed in electronic format only, as indicated in the General Instructions set out in that form. The format for the electronic filing can be obtained at the Federal Energy Regulatory Commission, Division of Information Services, Public Reference and Files Maintenance Branch, Washington, DC 20426. One copy of the report must be retained by the respondent in its files.

(Natural Gas Act, as amended, 15 U.S.C. 717-717w; Natural Gas Policy Act of 1978, 15 U.S.C. 3301-3432; Federal Power Act, as amended, 16 U.S.C. 792-828c; Department of Energy Organization Act, 42 U.S.C. 7101-7352; E.O. 12009, 3 CFR part 142 (1978))

[Order 101, 45 FR 60900, Sept. 15, 1980, as amended by Order 390, 49 FR 32527, Aug. 14, 1984; Order 493, 53 FR 15031, Apr. 27, 1988; Order 581, 60 FR 53071, Oct. 11, 1995; Order 628, 68 FR 269, Jan. 3, 2003; 69 FR 9044, Feb. 26, 2004]

### §§ 260.4-260.7 [Reserved]

### § 260.8 System flow diagrams: Format No. FERC 567.

(a) Each Major natural gas pipeline company, having a system delivery capacity in excess of 100,000 Mcf per day (measured at 14.73 p.s.i.a. and 60° F.), shall file with the Commission by June 1 of each year five (5) copies of a diagram or diagrams reflecting operating conditions on its main transmission system during the previous twelve months ended December 31. For purposes of system peak deliveries, the heating season overlapping the year's end shall be used. Facilities shall be those installed and in operation on December 31 of the reporting year. All volumes shall be reported on a uniform stated pressure and temperature base.

(b) The diagram or diagrams shall include the following items of information:

(1) Nominal diameter (inches) of each pipeline.

(2) Miles of pipeline (to nearest 0.1 mile) between points of intake, delivery, river crossings, storage fields, crossovers, compressor stations and connections with other pipeline companies.

(3) Direction of flow in the pipelines. If direction of flow can be reversed at compressor stations, so indicate.

(4) Maximum permissible operating pressure for each pipeline at discharge side of each compressor station or other critical point, determined by the Department of Transportation's safety standards.

(5) Total horsepower of compressor engines installed at each compressor station.

(6) Designed suction pressure for each compressor station, p.s.i.g.

(7) Designed discharge pressure for each station, p.s.i.g.

(8) Maximum volume, Mcf per day that can be compressed at each compressor station under conditions of suction and discharge set forth in paragraphs (b) (6) and (7) of this section. If direction of flow affects these factors provide the information for each direction of flow.

(9) The fuel requirement at each compressor station under conditions described in paragraph (b)(8) of this section.

(10) Pressure in the pipeline at points of emergency interconnection with other pipeline companies which can normally be expected to exist, and the volume which could be delivered or received at such emergency interconnection points at such pressures. Give the name of the interconnecting company.

(11) For each storage field, connected to the system and operated by the respondent pipeline company, the maximum dependable daily and seasonal withdrawal volumes available under normal conditions of operation.

(12) Volumes delivered: (i) The average daily volumes delivered at each takeoff point, (ii) the volumes delivered at each takeoff point on the day of maximum coincidental delivery, and (iii) the maximum daily volumes (non-coincidental) delivered to each customer under rates subject to FERC jurisdiction.