auxiliary facilities must be described in the environmental report specified in §380.12 or in a supplemental filing while the application is pending.

(b) Replacement of facilities. (1) Facilities which constitute the replacement of existing facilities that have or will soon become physically deteriorated or obsolete, to the extent that replacement is deemed advisable, if:
   (i) The replacement will not result in a reduction or abandonment of service through the facilities;
   (ii) The replacement facilities will have a substantially equivalent designed delivery capacity, will be located in the same right-of-way or on the same site as the facilities being replaced, and will be constructed using the temporary work space used to construct the original facility (See appendix A to this part 2 for guidelines on what is considered to be the appropriate work area in this context);
   (iii) Except as described in paragraph (b)(2) of this section, the company files notification of such activity with the Commission at least 30 days prior to commencing construction.

(2) Advance notification not required. The advance notification described in paragraph (b)(1)(iii) of this section is not required if:
   (i) The cost of the replacement project does not exceed the cost limit specified in Column 1 of Table I of §157.208(d) of this chapter; or
   (ii) U.S. Department of Transportation safety regulations require that the replacement activity be performed immediately;

(3) Contents of the advance notification. The advance notification described in paragraph (b)(1)(iii) of this section must include the following information:
   (i) A brief description of the facilities to be replaced (including pipeline size and length, compression horsepower, design capacity, and cost of construction);
   (ii) Current U.S. Geological Survey 7.5-minute series topographic maps showing the location of the facilities to be replaced; and
   (iii) A description of the procedures to be used for erosion control, revegetation and maintenance, and stream and wetland crossings.

(4) Annual report. On or before May 1 of each year, a company must file (on electronic media pursuant to §385.2011 of this chapter, accompanied by 7 paper copies) an annual report that lists for the previous calendar year each replacement project that was completed pursuant to paragraph (b)(1) of this section and that was exempt from the advance notification requirement pursuant to paragraph (b)(2) of this section. For each such replacement project, the company must include all of the information described in paragraph (b)(3) of this section. Exception. A company does not have to include in this annual report any above-ground replacement project that did not involve compression facilities or the use of earthmoving equipment.

(c)–(d) [Reserved]

§2.57 Temporary certificates—pipeline companies.

The Federal Power Commission will exercise the emergency powers set forth in the second proviso of section 7(c) of the Natural Gas Act to authorize in appropriate cases, by issuance of temporary certificates, comparatively minor enlargements or extensions of an existing pipeline system. It will not be the policy of the Commission, however, to proceed summarily, i.e., without notice or hearing, in cases where the proposed construction is of major proportions. Pipeline companies are accordingly urged to conduct their planning and to submit their applications for authority sufficiently early so that compliance with the requirements relating to issuance of permanent certificates of public convenience and necessity (when those requirements are deemed applicable by the Commission) will not cause undue delay in the commencement of necessary construction.
