

the test period; or a certificate application is pending. The filing must identify facilities, related costs and the docket number of each such outstanding certificate. Subject to paragraph (c)(2) of this section, adjustments to base period experience, or to estimates where 12 months' experience is not available, may include any amounts for facilities that require a certificate of public convenience and necessity, where a certificate has not been issued by the filing date but is expected to be issued before the end of the test period. Adjustments to base period may include costs for facilities that do not require a certificate and are in service by the end of the test period.

(2) When a pipeline files a motion to place the rates into effect, the filing must be revised to exclude the costs associated with any facilities that will not be in service as of the end of the test period, or for which certificate authorization is required but will not be granted as of the end of the test period. At the end of the test period, the pipeline must remove from its rates costs associated with any facility that is not in service or for which certificate authority is required but has not been granted.

(d) The Commission may allow reasonable deviation from the prescribed test period.

[Order 582, 60 FR 52996, Oct. 11, 1995, as amended by Order 582-A, 61 FR 9629, Mar. 11, 1996]

§ 154.304 Format of statements, schedules, workpapers and supporting data.

(a) All statements, schedules, and workpapers must be prepared in accordance with the Commission's Uniform System of Accounts.

(b) The data in support of the proposed rate change must include the required particulars of book data, adjustments, and other computations and information on which the company relies, including a detailed narrative explanation placed at the beginning of the specific statement or schedule to which they apply, explaining each proposed adjustment to base period actual volumes and costs.

(c) Book data included in statements and schedules required to be prepared or submitted as part of the filing must be reported in a separate column or columns. All adjustments to book data must also be reported in a separate column or columns so that book amounts, adjustments thereto, and adjusted amounts will be clearly disclosed. All adjustments must be supported by a narrative explanation placed at the beginning of the specific statement or schedule to which they apply.

(d) Certain of the statements and schedules of §154.313 are workpapers. Any data or summaries reflecting the books of account must be supported by accounting workpapers setting forth all necessary particulars from which an auditor may readily identify the book data included in the filing and verify that such data are in agreement with the company's books of account.

[Order 582, 60 FR 52996, Oct. 11, 1995, as amended by Order 582-A, 61 FR 9629, Mar. 11, 1996]

§ 154.305 Tax normalization.

(a) *Applicability.* An interstate pipeline must compute the income tax component of its cost-of-service by using tax normalization for all transactions.

(b) *Definitions.* (1) *Tax normalization* means computing the income tax component as if transactions recognized in each period for ratemaking purposes are also recognized in the same amount and in the same period for income tax purposes.

(2) *Commission-approved ratemaking method* means a ratemaking method approved by the Commission in a final decision. This includes a ratemaking method that is part of an approved settlement or arbitration providing that the ratemaking method is to be effective beyond the term of the settlement or arbitration.

(3) *Income tax purposes* means for the purpose of computing actual income tax under the provisions of the Internal Revenue Code or the income tax provisions of the laws of a State or political subdivision of a State (including franchise taxes).

(4) *Income tax component* means that part of the cost-of-service that covers

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income tax expenses allowable by the Commission.

(5) *Ratemaking purposes* means for the purpose of fixing, modifying, accepting, approving, disapproving, or rejecting rates under the Natural Gas Act.

(6) *Tax effect* means the tax reduction or addition associated with a specific expense or revenue transaction.

(7) *Transaction* means an activity or event that gives rise to an accounting entry.

(c) *Reduction of, and addition to, Rate Base.* (1) The rate base of an interstate pipeline using tax normalization under this section must be reduced by the balances that are properly recordable in Account 281, "Accumulated deferred income taxes—accelerated amortization property"; Account 282, "Accumulated deferred income taxes—other property"; and Account 283, "Accumulated deferred income taxes—other." Balances that are properly recordable in Account 190, "Accumulated deferred income taxes," must be treated as an addition to rate base. Include, as an addition or reduction, as appropriate, amounts in Account 182.3, Other regulatory assets, and Account 254, Other regulatory liabilities, that result from a deficiency or excess in the deferred tax accounts (see paragraph (d) of this section) and which have been, or are soon expected to be, authorized for recovery or refund through rates.

(2) Such rate base reductions or additions must be limited to deferred taxes related to rate base, construction, or other costs and revenues affecting jurisdictional cost-of-service.

(d) *Special rules.* (1) This paragraph applies:

(i) If the rate applicant has not provided deferred taxes in the same amount that would have accrued had tax normalization always been applied; or

(ii) If, as a result of changes in tax rates, the accumulated provision for deferred taxes becomes deficient in, or in excess of, amounts necessary to meet future tax liabilities.

(2) The interstate pipeline must compute the income tax component in its

cost-of-service by making provision for any excess or deficiency in deferred taxes.

(3) The interstate pipeline must apply a Commission-approved ratemaking method made specifically applicable to the interstate pipeline for determining the cost-of-service provision described in paragraph (d)(2) of this section. If no Commission-approved ratemaking method has been made specifically applicable to the interstate pipeline, then the interstate pipeline must use some ratemaking method for making such provision, and the appropriateness of such method will be subject to case-by-case determination.

(4) An interstate pipeline must continue to include, as an addition or reduction to rate base, any deficiency or excess attributable to prior flow-through or changes in tax rates (paragraphs (d)(1)(i) and (d)(1)(ii) of this section), until such deficiency or excess is fully amortized in accordance with a Commission approved ratemaking method.

§ 154.306 Cash working capital.

A natural gas company that files a tariff change under this part may not receive a cash working capital adjustment to its rate base unless the company or other participant in a rate proceeding under this part demonstrates, with a fully developed and reliable lead-lag study, a net revenue receipt lag or a net expense payment lag (revenue lead). Any demonstrated net revenue receipt lag will be credited to rate base; and, any demonstrated net expense payment lag will be deducted from rate base.

§ 154.307 Joint facilities.

The Statements required by § 154.312 must show all costs (investment, operation, maintenance, depreciation, taxes) that have been allocated to the natural gas operations involved in the subject rate change and are associated with joint facilities. The methods used in making such allocations must be provided.