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(3) The maximum potential number of megawatts (MW) that are reasonably commercially feasible on the sites reported.

control” as it is defined in the Standard Large Generator Interconnection Procedures (LGIP).

(e) For the purposes of paragraph (d) of this section, “control” shall mean “site con-

APPENDIX A TO SUBPART H OF PART 35

APPENDIX A

Standard Screen Format

(Data provided for Illustrative Purposes only)

PART I—PIVOTAL SUPPLIER ANALYSIS

Row	Generation	MW	Reference
Seller and Affiliate Capacity			
A	Installed Capacity	19,500	Workpaper.
B	Long-Term Firm Purchases	500	Workpaper.
C	Long-Term Firm Sales	- 1,000	Workpaper.
D	Imported Power	0	Workpaper.
Non-Affiliate Capacity			
E	Installed Capacity	8,000	Workpaper.
F	Long-Term Firm Purchases	500	Workpaper.
G	Long-Term Firm Sales	-2,500	Workpaper.
H	Imported Power	3,500	Workpaper.
I	Balancing Authority Area Reserve Requirement	-2,160	Workpaper.
J	Amount of Line I Attributable to Seller, if any	-2,160	Workpaper.
K	Total Uncommitted Supply (SUM A,B,C,D,E,F,G,H,I,M)	9,840	
Load			
L	Balancing Authority Area Annual Peak Load	18,000	Workpaper.
M	Average Daily Peak Native Load in Peak Month	- 16,500	Workpaper.
N	Amount of Line M Attributable to Seller, if any	- 16,500	Workpaper.
O	Wholesale Load (SUM L,M)	1,500	
P	Net Uncommitted Supply (K-O)	8,340	
Q	Seller's Uncommitted Capacity (SUM A,B,C,D,J,N)	340	
	Result of Pivotal Supplier Screen (Pass if Line Q < Line P), (Fail if Line Q > Line P).		PASS.

[Order 697, 72 FR 40038, July 20, 2007, as amended by Order 697-A, 73 FR 25913, May 7, 2008]