

Department of Energy

§ 905.32

samples will reflect the diverse characteristics and circumstances of the customers that purchase power from Western. These reviews will be in addition to, and separate and apart from, the review of initial and updated IRPs and minimum investment reports to ensure compliance with this subpart.

(c) *Scope of periodic reviews.* Periodic reviews may consist of any combination of review of the customer's annual IRP progress reports, minimum investment letters, telephone interviews, or on-site visits. Western will document these periodic reviews and may report on the results of the reviews in Western's annual report.

§ 905.23 What are the opportunities for using the Freedom of Information Act to request plan and report data?

IRPs, small customer plans, minimum investment reports and EE/RE reports and associated data submitted to Western are subject to the Freedom of Information Act (FOIA) and may be made available to the public upon request. IRPs must be posted on a customer's publicly available Web site or on Western's Web site. Customers posting their IRPs on their own Web site must notify Western of this decision when they submit their IRP. A hotlink on Western's Web site to IRPs posted on customer Web sites gives interested parties ready access to those IRPs. Western will post on its Web site the IRPs of customers that do not post on their own Web sites. Prior to posting, Western will provide the customer the opportunity to submit its views on whether information contained in the IRP is exempt from the FOIA's mandatory public disclosure requirements. Customers may request confidential treatment of all or part of a submitted document consistent with FOIA exemptions. Western will determine whether particular information is exempt from public access. Western will not disclose to the public information it has determined to be exempt, recognizing that certain competition-related customer information may be proprietary.

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§ 905.24 Will Western conduct reviews of this program?

Yes, Western may periodically initiate a public process to review the regulations in this subpart to determine whether they should be revised to reflect changes in technology, needs, or other developments.

Subpart C—Power Marketing Initiative

§ 905.30 Purpose and applicability.

(a) The Power Marketing Initiative (PMI) provides a framework for marketing Western's long-term firm hydroelectric resources. For covered projects, Western will make a major portion of the resources currently under contract available to existing long-term firm power customers for a period of time beyond the expiration date of their current contracts.

(b) The Western projects covered by this subpart are the Pick-Sloan Missouri Basin Program—Eastern Division and the Loveland Area Projects (LAP). The PMI applies to covered projects to the extent it is consistent with other contractual and legal rights, and subject to any applicable project-specific environmental requirements.

§ 905.31 Term.

Western will extend resource commitments for 20 years from the date existing contracts expire to existing customers with long-term firm power contracts from projects identified in section 905.30(b).

§ 905.32 Resource extensions and resource pool size.

(a) Western will extend a project-specific percentage of the marketable resource, determined to be available at the time future resource extensions begin, to existing customers with long-term firm power contracts. The remaining unextended power will be used to establish project-specific resource pools. An initial level of 96 percent of the marketable resource will be extended for the Pick-Sloan Missouri Basin Program—Eastern Division and the Loveland Area Projects.