than approximately 50,000 square feet in area) at a DOE site within or contiguous to an already developed area (where active utilities and currently used roads are readily accessible) for storage of waste that is already at the site at the time the storage capacity is to be provided. These actions do not include the storage of high-level radioactive waste, spent nuclear fuel or any waste that requires special precautions to prevent nuclear criticality. See also B6.4, B6.5, B6.6, and C16.

B7. Categorical Exclusions Applicable to International Activities

B7.1 Planning and implementation of emergency measures pursuant to the International Energy Program.

B7.2 Approval of import or export of small quantities of special nuclear materials or isotopic materials in accordance with the Nuclear Non-Proliferation Act of 1978 and the “Procedures Established Pursuant to the Nuclear Non Proliferation Act of 1978” (43 FR 25326, June 9, 1978).

B7.3 Approval of import or export of low- or medium-energy (but greater than approximately 100 MeV primary beam energy) particle acceleration facility with primary beam energy greater than approximately 100 MeV.

B7.4 Approval of import or export of systems prototypes.

B7.5 Implementation of a Power Marketing Administration systemwide vegetation management program.

B7.6 Implementation of a Power Marketing Administration systemwide erosion control program.

B7.7 Allocation of electric power, no major new generation resource/major changes in operation of generation resources/major new loads.

B7.8 Protection of fish and wildlife habitat.

B7.9 Field demonstration projects for wetlands.

B7.10 [Reserved]

B7.11 Siting/construction/operation/decommissioning of low- or medium-energy particle acceleration facility with primary beam energy greater than approximately 100 MeV.

B7.12 Siting/construction/operation of energy system prototypes.

B7.13 Import/export natural gas, minor new construction (other than a cogeneration powerplant).

C1. [Reserved]

C2. Rate increases for products or services marketed by DOE, except for electric power, power transmission, and other products or services provided by the Power Marketing Administrations, and approval of rate increases for non-DOE entities, that exceed the change in the overall price level in the economy (inflation), as measured by the GNP fixed weight price index published by the Department of Commerce, during the period since the last rate increase for that product or service.

C3. Rate changes for electric power, power transmission, and other products or services provided by Power Marketing Administrations that are based on changes in revenue requirements if the operations of generation projects would not remain within normal operating limits.

C4. Reconstructing (upgrading or rebuilding) existing electric powerlines more than approximately 20 miles in length or constructing new electric powerlines more than approximately 10 miles in length.

C5. Implementation of a Power Marketing Administration system-wide vegetation management program.

C6. Implementation of a Power Marketing Administration system-wide erosion control program.

C7. Establishment and implementation of contracts, policies, marketing plans, or allocation plans for the allocation of electric power that do not involve (1) the addition of new generation resources greater than 50 average megawatts, (2) major changes in the operating limits of generation resources greater than 50 average megawatts, or (3) service to discrete new loads of 10 average megawatts or more over a 12 month period. This applies to power marketing operations and to siting, construction, and operation of power generating facilities at DOE sites.

C8. Protection, restoration, or improvement of wetlands, mitigation, creation, and restoration.

C10. [Reserved]

C11. Siting/construction (or modification), operation, and decommissioning of a low- or medium-energy (but greater than approximately 100 MeV primary beam energy)
APPENDIX D TO SUBPART D OF PART 1021—CLASSES OF ACTIONS THAT NORMALLY REQUIRE EISs

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D1 Strategic Systems, as defined in DOE Order 430.1, “Life-Cycle Asset Management,” and designated by the Secretary.
D2 Siting, construction, operation, and decommissioning of nuclear fuel reprocessing facilities.
D3 Siting, construction, operation, and decommissioning of uranium enrichment facilities.
D4 Siting, construction, operation, and decommissioning of power reactors, nuclear material production reactors, and test and research reactors.
D5 Main transmission system additions (that is, additions of new transmission lines) to a Power Marketing Administration’s main transmission grid.
D6 Integrating transmission facilities (that is, transmission system additions for integrating major new sources of generation into a Power Marketing Administration’s main grid).
D7 Establishment and implementation of contracts, policies, marketing plans or allocation plans for the allocation of electric power that involve (1) the addition of new generation resources greater than 50 average megawatts, (2) major changes in the operating limits of generation resources greater than 50 average megawatts, or (3) service to discrete new loads of 10 average megawatts or more over a 12 month period. This applies to power marketing operations and to siting construction, and operation of power generating facilities at DOE sites.
D8 Approval or disapproval of an application to import/export natural gas under section 3 of the Natural Gas Act involving major new natural gas pipeline construction or related facilities, such as construction of new liquid natural gas (LNG) terminals, regasification or storage facilities, or a significant expansion of an existing pipeline or related facility or LNG terminal, regasification, or storage facility.