

DEPARTMENT OF ENERGY

NATIONAL NUCLEAR SECURITY ADMINISTRATION

Federal Funds

FEDERAL SALARIES AND EXPENSES

For expenses necessary for Federal Salaries and Expenses in the National Nuclear Security Administration, \$555,000,000, to remain available until September 30, 2027, including official reception and representation expenses not to exceed \$17,000.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

Program and Financing (in millions of dollars)

Identification code 089–0313–0–1–053	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0010 Federal Salaries and Expenses	512	531	521
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	36	36	5
1021 Recoveries of prior year unpaid obligations	2		
1033 Recoveries of prior year paid obligations	4		
1070 Unobligated balance (total)	42	36	5
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	506	500	555
1900 Budget authority (total)	506	500	555
1930 Total budgetary resources available	548	536	560
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	36	5	39

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	50	54	77
3010 New obligations, unexpired accounts	512	531	521
3020 Outlays (gross)	-505	-508	-546
3040 Recoveries of prior year unpaid obligations, unexpired	-2		
3041 Recoveries of prior year unpaid obligations, expired	-1		
3050 Unpaid obligations, end of year	54	77	52
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	50	54	77
3200 Obligated balance, end of year	54	77	52

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	506	500	555
Outlays, gross:			
4010 Outlays from new discretionary authority	421	418	464
4011 Outlays from discretionary balances	84	90	82
4020 Outlays, gross (total)	505	508	546
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-4		
4040 Offsets against gross budget authority and outlays (total)	-4		
Additional offsets against gross budget authority only:			
4053 Recoveries of prior year paid obligations, unexpired accounts	4		
4070 Budget authority, net (discretionary)	506	500	555
4080 Outlays, net (discretionary)	501	508	546
4180 Budget authority, net (total)	506	500	555
4190 Outlays, net (total)	501	508	546

The Federal Salaries and Expenses account provides the Federal salaries and other expenses of the National Nuclear Security Administration Federal staff, with the exception of Federal staff within the Office of Secure Transportation (funded in Weapons Activities) and the Office of Naval Reactors (funded in Naval Reactors). The Federal Salaries and Expenses appropriation supports a well-managed, responsive, and accountable organization that strategically manages human capital and integrates budget and performance data.

Object Classification (in millions of dollars)

Identification code 089–0313–0–1–053	2024 actual	2025 est.	2026 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	294	325	324
11.3 Other than full-time permanent	4	5	4
11.5 Other personnel compensation	11	22	21
11.9 Total personnel compensation	309	352	349
12.1 Civilian personnel benefits	110	106	105
21.0 Travel and transportation of persons	16	7	6
23.1 Rental payments to GSA		1	1
23.3 Communications, utilities, and miscellaneous charges	1	5	5
25.1 Advisory and assistance services	20	10	8
25.2 Other services from non-Federal sources	8	3	2
25.3 Other goods and services from Federal sources	34	33	31
25.4 Operation and maintenance of facilities	13	13	13
26.0 Supplies and materials	1	1	1
99.9 Total new obligations, unexpired accounts	512	531	521

Employment Summary

Identification code 089–0313–0–1–053	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	1,871	1,976	1,976

NAVAL REACTORS

(INCLUDING TRANSFER OF FUNDS)

For Department of Energy expenses necessary for naval reactors activities to carry out the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition (by purchase, condemnation, construction, or otherwise) of real property, plant, and capital equipment, facilities, and facility expansion, \$2,346,000,000, to remain available until expended: Provided, That of such amount made available under this heading, \$61,540,000 shall be available until September 30, 2027, for program direction.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

Program and Financing (in millions of dollars)

Identification code 089–0314–0–1–053	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Naval Reactors (Direct)	1,859	1,879	2,246
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	19	26	
1021 Recoveries of prior year unpaid obligations	13		
1070 Unobligated balance (total)	32	26	
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	1,946	1,946	2,346
1120 Appropriations transferred to other acct [089–0319]	-93	-93	
1160 Appropriation, discretionary (total)	1,853	1,853	2,346
1930 Total budgetary resources available	1,885	1,879	2,346
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	26		100

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	1,965	1,942	1,962
3010 New obligations, unexpired accounts	1,859	1,879	2,246
3020 Outlays (gross)	-1,869	-1,859	-2,008
3040 Recoveries of prior year unpaid obligations, unexpired	-13		
3050 Unpaid obligations, end of year	1,942	1,962	2,200
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	1,965	1,942	1,962
3200 Obligated balance, end of year	1,942	1,962	2,200

NAVAL REACTORS—Continued
Program and Financing—Continued

Identification code 089–0314–0–1–053	2024 actual	2025 est.	2026 est.
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	1,853	1,853	2,346
Outlays, gross:			
4010 Outlays from new discretionary authority	865	686	868
4011 Outlays from discretionary balances	1,004	1,173	1,140
4020 Outlays, gross (total)	1,869	1,859	2,008
4180 Budget authority, net (total)	1,853	1,853	2,346
4190 Outlays, net (total)	1,869	1,859	2,008

The Naval Reactors account funds all naval nuclear propulsion work, beginning with reactor technology development and design, continuing through reactor operation and maintenance, and ending with final disposition of naval spent nuclear fuel. These efforts ensure the safe and reliable operation of reactor plants in nuclear-powered submarines and aircraft carriers, enable continued technology development for future generations of nuclear-powered warships, and support recapitalization of laboratory facilities and environmental remediation of legacy responsibilities.

Object Classification (in millions of dollars)

Identification code 089–0314–0–1–053	2024 actual	2025 est.	2026 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	37	38	39
11.3 Other than full-time permanent	1	1	1
11.5 Other personnel compensation	2	2	2
11.9 Total personnel compensation	40	41	42
12.1 Civilian personnel benefits	13	13	13
21.0 Travel and transportation of persons	1	1	1
25.1 Advisory and assistance services	5	5	7
25.2 Other services from non-Federal sources	2	2	3
25.3 Other goods and services from Federal sources	3	3	4
25.4 Operation and maintenance of facilities	1,420	1,439	1,761
31.0 Equipment	23	23	28
32.0 Land and structures	350	350	385
41.0 Grants, subsidies, and contributions	2	2	2
99.9 Total new obligations, unexpired accounts	1,859	1,879	2,246

Employment Summary

Identification code 089–0314–0–1–053	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	241	246	246

WEAPONS ACTIVITIES

For Department of Energy expenses, including the purchase, construction, and acquisition of plant and capital equipment and other incidental expenses necessary for atomic energy defense weapons activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$20,074,400,000, to remain available until expended: Provided, That of such amount, \$149,244,000 shall be available until September 30, 2027, for program direction.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

WEAPONS ACTIVITIES

■ For an additional amount for "Weapons Activities", \$1,884,000, to remain available until expended, for necessary expenses related to damages caused by Hurricanes Helene and Milton: *Provided, That such amount is designated by the Congress as being for an emergency requirement pursuant to section 251(b)(2)(A)(i) of the Balanced Budget and Emergency Deficit Control Act of 1985.* (Disaster Relief Supplemental Appropriations Act, 2025.)

Program and Financing (in millions of dollars)

Identification code 089–0240–0–1–053	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Weapons Activities (Direct)	18,919	19,295	20,618
0300 Subtotal, Weapons Activities	18,919	19,295	20,618
0799 Total direct obligations	18,919	19,295	20,618
0810 Weapons Activities (Reimbursable)	4,715	3,550	3,600
0900 Total new obligations, unexpired accounts	23,634	22,845	24,218
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	324	678	679
1021 Recoveries of prior year unpaid obligations	536		
1070 Unobligated balance (total)	860	678	679
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	19,108	19,293	20,074
1100 Appropriation [Emerg Hurricanes Helene and Milton Appropriation Acts 2025 PL118–158]		2	
1160 Appropriation, discretionary (total)	19,108	19,295	20,074
Appropriations, mandatory:			
1221 Appropriations transferred from other acct [011–5512]		1	
Spending authority from offsetting collections, discretionary:			
1700 Collected	3,498	3,550	3,600
1701 Change in uncollected payments, Federal sources	846		
1750 Spending auth from offsetting collections, disc (total)	4,344	3,550	3,600
1900 Budget authority (total)	23,452	22,846	23,674
1930 Total budgetary resources available	24,312	23,524	24,353
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	678	679	135
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	15,680	17,201	18,505
3010 New obligations, unexpired accounts	23,634	22,845	24,218
3011 Obligations ("upward adjustments"), expired accounts	3		
3020 Outlays (gross)	-21,572	-21,541	-21,847
3040 Recoveries of prior year unpaid obligations, unexpired	-536		
3041 Recoveries of prior year unpaid obligations, expired	-8		
3050 Unpaid obligations, end of year	17,201	18,505	20,876
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-2,824	-3,546	-3,546
3070 Change in uncollected pymts, Fed sources, unexpired	-846		
3071 Change in uncollected pymts, Fed sources, expired	124		
3090 Uncollected pymts, Fed sources, end of year	-3,546	-3,546	-3,546
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	12,856	13,655	14,959
3200 Obligated balance, end of year	13,655	14,959	17,330
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	23,452	22,845	23,674
Outlays, gross:			
4010 Outlays from new discretionary authority	9,287	9,469	9,820
4011 Outlays from discretionary balances	12,285	12,072	12,027
4020 Outlays, gross (total)	21,572	21,541	21,847
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-3,048	-3,000	-3,050
4033 Non-Federal sources	-570	-550	-550
4040 Offsets against gross budget authority and outlays (total)	-3,618	-3,550	-3,600
Additional offsets against gross budget authority only:			
4050 Change in uncollected pymts, Fed sources, unexpired	-846		
4052 Offsetting collections credited to expired accounts	120		
4060 Additional offsets against budget authority only (total)	-726		
4070 Budget authority, net (discretionary)	19,108	19,295	20,074
4080 Outlays, net (discretionary)	17,954	17,991	18,247
Mandatory:			
4090 Budget authority, gross		1	
4180 Budget authority, net (total)	19,108	19,296	20,074
4190 Outlays, net (total)	17,954	17,991	18,247

Summary of Budget Authority and Outlays (in millions of dollars)

	2024 actual	2025 est.	2026 est.
Enacted/requested:			
Budget Authority	19,108	19,296	20,074
Outlays	17,954	17,991	18,247
Legislative proposal, subject to PAYGO:			
Budget Authority			4,782
Outlays			2,056
Total:			
Budget Authority	19,108	19,296	24,856
Outlays	17,954	17,991	20,303

Programs funded in the Weapons Activities appropriation support the Nation's current and future defense posture and necessary nationwide infrastructure of nuclear weapons science, technology, engineering, and production capabilities. Weapons Activities provides for the maintenance, refurbishment, and production of nuclear weapons to continue sustained confidence in their safety, reliability, and military effectiveness; investment in scientific, engineering, and manufacturing capabilities for certification of the enduring nuclear weapons stockpile; and maintenance and recapitalization of the National Nuclear Security Administration nuclear security enterprise infrastructure.

Object Classification (in millions of dollars)

Identification code 089-0240-0-1-053	2024 actual	2025 est.	2026 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	55	55	55
11.5 Other personnel compensation	12	12	12
11.9 Total personnel compensation	67	67	67
12.1 Civilian personnel benefits	34	34	34
21.0 Travel and transportation of persons	8	8	8
23.1 Rental payments to GSA	13	13	13
23.3 Communications, utilities, and miscellaneous charges	11	11	11
25.1 Advisory and assistance services	478	478	485
25.2 Other services from non-Federal sources	720	720	725
25.3 Other goods and services from Federal sources	19	19	19
25.4 Operation and maintenance of facilities	12,464	12,733	13,999
25.5 Research and development contracts	151	155	160
25.6 Medical care	2	2	2
25.7 Operation and maintenance of equipment	10	11	11
26.0 Supplies and materials	9	9	9
31.0 Equipment	921	955	965
32.0 Land and structures	3,942	4,010	4,040
41.0 Grants, subsidies, and contributions	70	70	70
99.0 Direct obligations	18,919	19,295	20,618
99.0 Reimbursable obligations	4,715	3,550	3,600
99.9 Total new obligations, unexpired accounts	23,634	22,845	24,218

Employment Summary

Identification code 089-0240-0-1-053	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	495	495	486

WEAPONS ACTIVITIES

(Legislative proposal, subject to PAYGO)

Program and Financing (in millions of dollars)

Identification code 089-0240-4-1-053	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Weapons Activities (Direct)			4,782
0300 Subtotal, Weapons Activities			4,782
0799 Total direct obligations			4,782
0900 Total new obligations, unexpired accounts (object class 25.4)			4,782

Budgetary resources:

Budget authority:			
Appropriations, mandatory:			
1200 Appropriation			4,782

1930 Total budgetary resources available			4,782
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Change in obligated balance:

Unpaid obligations:			
3010 New obligations, unexpired accounts			4,782
3020 Outlays (gross)			-2,056
3050 Unpaid obligations, end of year			2,726
3200 Memorandum (non-add) entries:			
Obligated balance, end of year			2,726

Budget authority and outlays, net:

Mandatory:			
4090 Budget authority, gross			4,782
Outlays, gross:			
4100 Outlays from new mandatory authority			2,056
4180 Budget authority, net (total)			4,782
4190 Outlays, net (total)			2,056

The Administration assumes enactment of a reconciliation bill later this year that will include resources for defense. Of those resources, the Administration assumes \$4.8 billion for NNSA in FY 2026.

DEFENSE NUCLEAR NONPROLIFERATION

For Department of Energy expenses, including the purchase, construction, and acquisition of plant and capital equipment and other incidental expenses necessary for defense nuclear nonproliferation activities, in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$2,294,022,000, to remain available until expended: Provided, That of the unobligated balances from prior year appropriations available under this heading specified as for "Nonproliferation Fuels Development" in the "Final Bill" column in the "Department of Energy" tables included under the heading "Title III-Department of Energy" in the explanatory statements accompanying prior year appropriations Acts, \$9,422,000 is hereby permanently cancelled.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119-4).

Program and Financing (in millions of dollars)

Identification code 089-0309-0-1-053	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Defense Nuclear Nonproliferation (Direct)	2,531	2,436	2,285
0002 Ukraine Supplemental	89	50	
0100 Subtotal, obligations by program activity	2,620	2,486	2,285
0799 Total direct obligations	2,620	2,486	2,285
0801 Global material security	19	14	11
0899 Total reimbursable obligations	19	14	11
0900 Total new obligations, unexpired accounts	2,639	2,500	2,296

Budgetary resources:

Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	66	220	132
1011 Unobligated balance transfer from other acct [047-0616]		2	
1021 Recoveries of prior year unpaid obligations	61		
1070 Unobligated balance (total)	127	222	132
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	2,725	2,396	2,294
1120 Appropriations transferred to other accts [089-0222]	-14		
1131 Unobligated balance of appropriations permanently reduced			-9
1160 Appropriation, discretionary (total)	2,711	2,396	2,285
Spending authority from offsetting collections, discretionary:			
1700 Collected	21	14	11
1900 Budget authority (total)	2,732	2,410	2,296
1930 Total budgetary resources available	2,859	2,632	2,428
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	220	132	132

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	2,042	1,847	1,843
3010 New obligations, unexpired accounts	2,639	2,500	2,296
3020 Outlays (gross)	-2,773	-2,504	-2,379

DEFENSE NUCLEAR NONPROLIFERATION—Continued
Program and Financing—Continued

Identification code 089–0309–0–1–053		2024 actual	2025 est.	2026 est.
3040	Recoveries of prior year unpaid obligations, unexpired	-61
3050	Unpaid obligations, end of year	1,847	1,843	1,760
Memorandum (non-add) entries:				
3100	Obligated balance, start of year	2,042	1,847	1,843
3200	Obligated balance, end of year	1,847	1,843	1,760
Budget authority and outlays, net:				
Discretionary:				
4000	Budget authority, gross	2,732	2,410	2,296
Outlays, gross:				
4010	Outlays from new discretionary authority	1,265	1,079	1,029
4011	Outlays from discretionary balances	1,508	1,425	1,350
4020	Outlays, gross (total)	2,773	2,504	2,379
Offsets against gross budget authority and outlays:				
Offsetting collections (collected) from:				
4034	Offsetting governmental collections	-21	-14	-11
4040	Offsets against gross budget authority and outlays (total)	-21	-14	-11
4180	Budget authority, net (total)	2,711	2,396	2,285
4190	Outlays, net (total)	2,752	2,490	2,368

The Defense Nuclear Nonproliferation appropriation funds programs that reduce global nuclear security risks. These programs prevent or limit the spread of materials, technology, and expertise related to weapons of mass destruction; develop capabilities that detect the development and proliferation of nuclear weapons worldwide; secure or eliminate inventories of nuclear weapons-related materials and infrastructure; and ensure rapid, effective responses to nuclear or radiological incidents and accidents domestically and overseas.

Object Classification (in millions of dollars)

Identification code 089–0309–0–1–053		2024 actual	2025 est.	2026 est.
Direct obligations:				
23.3	Communications, utilities, and miscellaneous charges	2	1	1
25.1	Advisory and assistance services	183	184	165
25.2	Other services from non-Federal sources	136	136	122
25.3	Other goods and services from Federal sources	6	4	4
25.4	Operation and maintenance of facilities	2,140	1,959	1,811
25.5	Research and development contracts	1	1	1
25.7	Operation and maintenance of equipment	4	2	2
31.0	Equipment	82	107	96
32.0	Land and structures	57	76	68
41.0	Grants, subsidies, and contributions	11	16	15
99.0	Direct obligations	2,622	2,486	2,285
99.0	Reimbursable obligations	17	14	11
99.9	Total new obligations, unexpired accounts	2,639	2,500	2,296

ENVIRONMENTAL AND OTHER DEFENSE ACTIVITIES
Federal Funds

DEFENSE ENVIRONMENTAL CLEANUP

For Department of Energy expenses, including the purchase, construction, and acquisition of plant and capital equipment and other expenses necessary for atomic energy defense environmental cleanup activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$6,956,000,000, to remain available until expended: *Provided, That of such amount, \$312,818,000 shall be available until September 30, 2026, for program direction.*

DEFENSE URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING
(INCLUDING TRANSFER OF FUNDS)

For an additional amount for atomic energy defense environmental cleanup activities for Department of Energy contributions for uranium enrichment decontamination and decommissioning activities, \$278,000,000, to be deposited into the De-

fense Environmental Cleanup account, which shall be transferred to the "Uranium Enrichment Decontamination and Decommissioning Fund".

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

DEFENSE ENVIRONMENTAL CLEANUP

■ For an additional amount for "Defense Environmental Cleanup", \$2,415,000, to remain available until expended, for necessary expenses related to damages caused by Hurricanes Helene and Milton: *Provided, That such amount is designated by the Congress as being for an emergency requirement pursuant to section 251(b)(2)(A)(i) of the Balanced Budget and Emergency Deficit Control Act of 1985.* (Disaster Relief Supplemental Appropriations Act, 2025.)

Program and Financing (in millions of dollars)

Identification code 089–0251–0–1–053		2024 actual	2025 est.	2026 est.
Obligations by program activity:				
0001	Closure Sites	1	1
0002	Hanford Site	1,020	837
0003	River Protection - Tank Farm	999	1,110
0004	River Protection - Waste Treatment Plant	952	990
0006	Idaho	484	460
0007	NNSA Sites	394	349
0008	Oak Ridge	587	544
0009	Savannah River	1,598	1,611
0010	Waste Isolation Pilot Plant	507	415
0011	Program Support	89	20
0012	Safeguards & Security	352	289
0013	Technology Development & Demonstration	33	16
0014	Program Direction	334	327	313
0015	UED&D Fund Contribution	285	278
0020	SPRU	1
0021	Defense Environmental Cleanup	7,243
0900	Total new obligations, unexpired accounts	7,635	7,570	7,234
Budgetary resources:				
Unobligated balance:				
1000	Unobligated balance brought forward, Oct 1	1,159	1,275	1,289
1021	Recoveries of prior year unpaid obligations	182	12	12
1070	Unobligated balance (total)	1,341	1,287	1,301
Budget authority:				
Appropriations, discretionary:				
1100	Appropriation	7,570	7,570	7,234
1100	Appropriation [Emerg Hurricane Helene and Milton Appropriation Acts 2025 PL118–158]	2
1120	Appropriations transferred to other accts [089–0222]	-1
1160	Appropriation, discretionary (total)	7,569	7,572	7,234
1930	Total budgetary resources available	8,910	8,859	8,535
Memorandum (non-add) entries:				
1941	Unexpired unobligated balance, end of year	1,275	1,289	1,301
Change in obligated balance:				
Unpaid obligations:				
3000	Unpaid obligations, brought forward, Oct 1	3,450	3,582	2,627
3010	New obligations, unexpired accounts	7,635	7,570	7,234
3020	Outlays (gross)	-7,319	-8,513	-8,699
3040	Recoveries of prior year unpaid obligations, unexpired	-182	-12	-12
3041	Recoveries of prior year unpaid obligations, expired	-2
3050	Unpaid obligations, end of year	3,582	2,627	1,150
Memorandum (non-add) entries:				
3100	Obligated balance, start of year	3,450	3,582	2,627
3200	Obligated balance, end of year	3,582	2,627	1,150
Budget authority and outlays, net:				
Discretionary:				
4000	Budget authority, gross	7,569	7,572	7,234
Outlays, gross:				
4010	Outlays from new discretionary authority	4,103	5,387	5,147
4011	Outlays from discretionary balances	3,216	3,126	3,552
4020	Outlays, gross (total)	7,319	8,513	8,699
4180	Budget authority, net (total)	7,569	7,572	7,234
4190	Outlays, net (total)	7,319	8,513	8,699

The Defense Environmental Cleanup program is responsible for protecting human health and the environment by identifying and reducing risks, as well as managing waste and facilities, at sites where the Department carried out defense-related nuclear research and production activities. Those activities resulted in radioactive, hazardous, and mixed-waste contamination

requiring remediation, stabilization, decontamination and decommissioning, or some other type of cleanup action. The Budget displays the cleanup program by site and activity.

Closure Sites.—Funds post-closure administration costs after the physical completion of cleanup, including costs for contract closeout and litigation support.

Hanford Site.—Funds cleanup and environmental restoration to protect the Columbia River and surrounding communities. The Richland cleanup activities focus on most of the geographic area making up the Hanford site. The primary cleanup scope is decontamination and decommissioning legacy facilities and characterizing and treating contaminated groundwater. The River Protection scope is the safe storage, retrieval, treatment, immobilization, and disposal of approximately 56 million gallons of radioactive waste stored in 177 underground tanks.

Idaho.—Funds retrieval, treatment, and disposition of nuclear and hazardous wastes and spent nuclear fuel, and legacy site cleanup activities.

NNSA Sites.—Funds the safe and efficient cleanup of the environmental legacy of past operations at National Nuclear Security Administration (NNSA) sites including Nevada National Security Site, Sandia National Laboratories, Lawrence Livermore National Laboratory, Los Alamos National Laboratory, and the Separations Process Research Unit. The cleanup strategy follows a risk-informed approach that focuses first on those soil and groundwater contaminant plumes and sources that are the greatest contributors to risk. The overall goal is first to ensure that risks to the public and workers are controlled, then to clean up soil and groundwater using a risk-informed methodology. NNSA is responsible for long-term stewardship of its sites after physical cleanup is completed. Los Alamos legacy cleanup is managed by the Environmental Management (EM) Los Alamos field office. Funding is included to support the deactivation and decommissioning (D&D) of specific high-risk excess facilities by the EM program for Los Alamos National Laboratory.

Oak Ridge.—Funds defense-related cleanup of the three facilities that make up the Oak Ridge site: the East Tennessee Technology Park, the Oak Ridge National Laboratory, and the Y-12 National Security Complex. The overall cleanup strategy is based on surface water considerations, encompassing five distinct watersheds that feed the adjacent Clinch River.

Savannah River Site.—Funds the safe stabilization, treatment, and disposition of legacy nuclear materials, spent nuclear fuel, and waste at the Savannah River site. Key activities include operating the Defense Waste Processing Facility, which is solidifying the high activity liquid waste contained in underground storage tanks, and operation of the Salt Waste Processing Facility, which separates various tank waste components and treats and disposes the low activity liquid waste stream.

Waste Isolation Pilot Plant.—Funds the world's first permitted deep geologic repository for the permanent disposal of radioactive waste, and the Nation's only disposal site for defense-generated transuranic waste. The Waste Isolation Pilot Plant, managed by the Carlsbad Field Office, is an operating facility, supporting the disposal of transuranic waste from waste generator and storage sites across the Department of Energy (DOE) complex. The Waste Isolation Pilot Plant is crucial to DOE completing its cleanup and closure mission.

Program Direction.—Funds the Federal workforce responsible for the overall direction and administrative support of the EM program, including both Headquarters and field personnel.

Program Support.—Funds management and direction for various cross-cutting EM and DOE initiatives such as science, technology, engineering, and mathematics activities at Historically Black Colleges and Universities and investments to support program needs, intergovernmental activities, and analyses and integration activities across DOE in a consistent, responsible, and efficient manner.

Safeguards and Security.—Funds activities to protect against unauthorized access, theft, diversion, loss of custody or destruction of DOE assets, and hostile acts that could cause adverse impacts to fundamental national secur-

ity or the health and safety of DOE and contractor employees, the public or the environment.

Technology Development and Deployment.—Funds projects managed through Headquarters to address the immediate, near- and long-term technology needs identified by the EM sites, enabling them to accelerate their cleanup schedules, treat orphaned wastes, improve worker safety, and provide technical foundations for the sites' cleanup decisions. These projects focus on maturing and deploying the technologies necessary to accelerate tank waste processing, treatment, and waste loading.

Object Classification (in millions of dollars)

Identification code 089-0251-0-1-053	2024 actual	2025 est.	2026 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	180	178	168
11.3 Other than full-time permanent	1	1	1
11.5 Other personnel compensation	8	8	8
11.9 Total personnel compensation	189	187	177
12.1 Civilian personnel benefits	72	71	67
21.0 Travel and transportation of persons	5	5	5
23.1 Rental payments to GSA	15	15	14
23.2 Rental payments to others	2	2	2
23.3 Communications, utilities, and miscellaneous charges	38	38	36
25.1 Advisory and assistance services	1,334	1,323	1,248
25.2 Other services from non-Federal sources	559	554	523
25.3 Other goods and services from Federal sources	41	41	38
25.4 Operation and maintenance of facilities	3,894	3,861	3,733
25.5 Research and development contracts	3	3	3
25.6 Medical care	26	26	24
25.7 Operation and maintenance of equipment	1	1	1
26.0 Supplies and materials	1	1	1
31.0 Equipment	72	71	67
32.0 Land and structures	1,253	1,242	1,173
41.0 Grants, subsidies, and contributions	130	129	122
99.9 Total new obligations, unexpired accounts	7,635	7,570	7,234

Employment Summary

Identification code 089-0251-0-1-053	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	1,278	1,225	1,000

OTHER DEFENSE ACTIVITIES

For Department of Energy expenses, including the purchase, construction, and acquisition of plant and capital equipment and other expenses, necessary for atomic energy defense, other defense activities, and classified activities, in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$1,182,000,000, to remain available until expended: Provided, That of such amount, \$391,354,000 shall be available until September 30, 2027, for program direction.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119-4).

Program and Financing (in millions of dollars)

Identification code 089-0243-0-1-999	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Other Defense Activities (Direct)	1,083	1,090	1,124
0100 Subtotal, Direct program activities	1,083	1,090	1,124
0799 Total direct obligations	1,083	1,090	1,124
0810 Other Defense Activities (Reimbursable)	570	1,000	1,100
0819 Reimbursable program activities, subtotal	570	1,000	1,100
0900 Total new obligations, unexpired accounts	1,653	2,090	2,224
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	78	84	123
1021 Recoveries of prior year unpaid obligations	74		
1070 Unobligated balance (total)	152	84	123

OTHER DEFENSE ACTIVITIES—Continued
Program and Financing—Continued

Identification code 089–0243–0–1–999	2024 actual	2025 est.	2026 est.
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	1,080	1,107	1,182
1100 Appropriation	2		
1160 Appropriation, discretionary (total)	1,080	1,109	1,182
Appropriations, mandatory:			
1221 Appropriations transferred from other acct [011–5512]		20	
Spending authority from offsetting collections, discretionary:			
1700 Collected	1,316	1,000	1,124
1701 Change in uncollected payments, Federal sources	-811		
1750 Spending auth from offsetting collections, disc (total)	505	1,000	1,124
1900 Budget authority (total)	1,585	2,129	2,306
1930 Total budgetary resources available	1,737	2,213	2,429
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	84	123	205
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	2,288	1,343	856
3010 New obligations, unexpired accounts	1,653	2,090	2,224
3020 Outlays (gross)	-2,518	-2,577	-2,256
3040 Recoveries of prior year unpaid obligations, unexpired	-74		
3041 Recoveries of prior year unpaid obligations, expired	-6		
3050 Unpaid obligations, end of year	1,343	856	824
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-1,790	-791	-791
3070 Change in uncollected pymts, Fed sources, unexpired	811		
3071 Change in uncollected pymts, Fed sources, expired	188		
3090 Uncollected pymts, Fed sources, end of year	-791	-791	-791
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	498	552	65
3200 Obligated balance, end of year	552	65	33
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	1,585	2,109	2,306
Outlays, gross:			
4010 Outlays from new discretionary authority	736	1,252	1,358
4011 Outlays from discretionary balances	1,782	1,324	888
4020 Outlays, gross (total)	2,518	2,576	2,246
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-1,500	-936	-1,056
4033 Non-Federal sources		-64	-68
4040 Offsets against gross budget authority and outlays (total)	-1,500	-1,000	-1,124
Additional offsets against gross budget authority only:			
4050 Change in uncollected pymts, Fed sources, unexpired	811		
4052 Offsetting collections credited to expired accounts	184		
4060 Additional offsets against budget authority only (total)	995		
4070 Budget authority, net (discretionary)	1,080	1,109	1,182
4080 Outlays, net (discretionary)	1,018	1,576	1,122
Mandatory:			
4090 Budget authority, gross		20	
Outlays, gross:			
4100 Outlays from new mandatory authority		1	
4101 Outlays from mandatory balances			10
4110 Outlays, gross (total)		1	10
4180 Budget authority, net (total)	1,080	1,129	1,182
4190 Outlays, net (total)	1,018	1,577	1,132

Environment, Health, Safety and Security Mission Support.—The program supports the Department's health, safety, environment, and security programs to enhance productivity while maintaining the highest standards of safe operation, identifying and protecting the Department's classified information, protecting national assets, and ensuring environmental sustainability. The program functions include: policy and guidance development and technical assistance; analysis of health, safety, environment, classification, and security performance; government-wide information security programs to protect nuclear weapons information; nuclear safety; domestic and international health studies; medical screening programs for former workers; Energy Employee Occupational Illness Compensation Program

Act support; quality assurance programs; interface with the Defense Nuclear Facilities Safety Board; national security information programs; and security for the Department's facilities and personnel in the National Capital Area.

Enterprise Assessments.—The program supports the Department's independent assessments of security, cybersecurity, emergency management, and environment, safety and health performance; enforcement of worker safety and health, nuclear safety; and classified information security regulations; and implementation of security and safety professional development and training programs.

Specialized Security Activities.—The program supports national security related analyses requiring highly specialized skills and capabilities.

Legacy Management.—The program supports long-term stewardship activities (e.g., groundwater monitoring, disposal cell maintenance, records management, asset management, community outreach and management of natural resources) at sites where active remediation has been completed. Further, Legacy Management supports post-retirement benefits for former contractor employees.

Hearings and Appeals.—The Office of Hearings and Appeals adjudicates personnel security cases, as well as whistleblower reprisal complaints filed by DOE contractor employees. The office is the appeal authority in various other areas, including Freedom of Information Act and Privacy Act appeals. In addition, the office decides requests for exception from DOE orders, rules, regulations, and is responsible for the DOE's alternative dispute resolution function.

Defense-Related Administrative Support.—Obligations are included for defense-related administrative support that serves to offset costs attributable to the defense-related programs within the Department of Energy that utilize the department-wide services funded by the Departmental Administration account. These include accounting and information technology department-wide services.

Object Classification (in millions of dollars)

Identification code 089–0243–0–1–999	2024 actual	2025 est.	2026 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	111	118	115
11.3 Other than full-time permanent	1	1	1
11.5 Other personnel compensation	6	6	6
11.9 Total personnel compensation	118	125	122
12.1 Civilian personnel benefits	55	55	54
21.0 Travel and transportation of persons	8	8	10
23.1 Rental payments to GSA	6	6	10
23.2 Rental payments to others	3	3	3
23.3 Communications, utilities, and miscellaneous charges	15	15	16
25.1 Advisory and assistance services	410	410	412
25.2 Other services from non-Federal sources	59	59	60
25.3 Other goods and services from Federal sources	37	37	38
25.4 Operation and maintenance of facilities	250	250	261
25.7 Operation and maintenance of equipment	15	15	20
26.0 Supplies and materials	4	4	5
31.0 Equipment	25	25	27
32.0 Land and structures	3	3	5
41.0 Grants, subsidies, and contributions	75	75	81
99.0 Direct obligations	1,083	1,090	1,124
99.0 Reimbursable obligations	570	1,000	1,100
99.9 Total new obligations, unexpired accounts	1,653	2,090	2,224

Employment Summary

Identification code 089–0243–0–1–999	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	640	680	660

DEFENSE NUCLEAR WASTE DISPOSAL

Program and Financing (in millions of dollars)

Identification code 089-0244-0-1-053	2024 actual	2025 est.	2026 est.
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	2	2	2
3050 Unpaid obligations, end of year	2	2	2
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	2	2	2
3200 Obligated balance, end of year	2	2	2
4180 Budget authority, net (total)			
4190 Outlays, net (total)			

The Defense Nuclear Waste Disposal appropriation was established by the Congress as part of the 1993 Energy and Water Development Appropriation (P.L. 102-377), in lieu of payment from the Department of Energy (DOE) into the Nuclear Waste Fund for activities related to the disposal of defense high-level waste from DOE's atomic energy defense activities.

ENERGY PROGRAMS

Federal Funds

SCIENCE

For Department of Energy expenses including the purchase, construction, and acquisition of plant and capital equipment, and other expenses necessary for science activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, and purchase of not more than 35 passenger motor vehicles, \$7,092,000,000, to remain available until expended: Provided, That of such amount, \$226,831,000 shall be available until September 30, 2027, for program direction.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119-4).

Program and Financing (in millions of dollars)

Identification code 089-0222-0-1-251	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Basic Energy Sciences	2,579		
0002 Advanced Scientific Computing Research	1,018		
0003 Biological and Environmental Research	891		
0004 High Energy Physics	1,177		
0005 Nuclear Physics	794		
0006 Fusion Energy Sciences	744		
0007 Science Laboratories Infrastructure	294		
0008 Science Program Direction	226	227	227
0009 Workforce Development for Teachers and Scientists	45		
0010 Safeguards and Security	192		
0011 Small Business Innovation Research	261		
0012 Small Business Technology Transfer	31		
0013 Isotope R&D and Production	130		
0014 Accelerator R&D and Production	27		
0015 Science Programs		8,013	6,865
0050 Inflation Reduction Act	1		
0060 Foreign Aid Supplemental	98		
0799 Total direct obligations	8,508	8,240	7,092
0801 Science (Reimbursable base)	735	643	600
0802 Science (Reimbursable IRA)	39		
0899 Total reimbursable obligations	774	643	600
0900 Total new obligations, unexpired accounts	9,282	8,883	7,692
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	253	316	316
1001 Discretionary unobligated balance brought fwd, Oct 1	253		
1011 Unobligated balance transfer from other acct [089-0321]	5		
1011 Unobligated balance transfer from other acct [089-0319]	2		
1021 Recoveries of prior year unpaid obligations	85		
1070 Unobligated balance (total)	345	316	316
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	8,338	8,240	7,092

1121 Appropriations transferred from other acct [089-0319]	31		
1121 Appropriations transferred from other acct [089-0309]	14		
1121 Appropriations transferred from other acct [089-0213]	22		
1121 Appropriations transferred from other acct [089-0251]	1		
1121 Appropriations transferred from other acct [089-2250]	3		
1121 Appropriations transferred from other acct [089-0321]	77		
1121 Appropriations transferred from other acct [089-0318]	6		
1160 Appropriation, discretionary (total)	8,492	8,240	7,092
Advance appropriations, discretionary:			
1173 Advance appropriations transferred from other accounts [089-0321]	14		
1173 Advance appropriations transferred from other accounts [089-2250]	1		
1180 Advanced appropriation, discretionary (total)	15		
Spending authority from offsetting collections, discretionary:			
1700 Collected	639	643	600
1701 Change in uncollected payments, Federal sources	66		
1750 Spending auth from offsetting collections, disc (total)	705	643	600
Spending authority from offsetting collections, mandatory:			
1800 Collected		41	
1801 Change in uncollected payments, Federal sources	41	-41	
1850 Spending auth from offsetting collections, mand (total)	41		
1900 Budget authority (total)	9,253	8,883	7,692
1930 Total budgetary resources available	9,598	9,199	8,008
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	316	316	316

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	11,101	11,528	10,793
3010 New obligations, unexpired accounts	9,282	8,883	7,692
3020 Outlays (gross)	-8,750	-9,618	-9,309
3040 Recoveries of prior year unpaid obligations, unexpired	-85		
3041 Recoveries of prior year unpaid obligations, expired	-20		
3050 Unpaid obligations, end of year	11,528	10,793	9,176
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-641	-701	-660
3070 Change in uncollected pymts, Fed sources, unexpired	-107	41	
3071 Change in uncollected pymts, Fed sources, expired	47		
3090 Uncollected pymts, Fed sources, end of year	-701	-660	-660
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	10,460	10,827	10,133
3200 Obligated balance, end of year	10,827	10,133	8,516

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	9,212	8,883	7,692
Outlays, gross:			
4010 Outlays from new discretionary authority	1,840	1,891	1,645
4011 Outlays from discretionary balances	6,523	7,547	7,546
4020 Outlays, gross (total)	8,363	9,438	9,191
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-463	-404	-400
4033 Non-Federal sources	-204	-239	-200
4040 Offsets against gross budget authority and outlays (total)	-667	-643	-600
Additional offsets against gross budget authority only:			
4050 Change in uncollected pymts, Fed sources, unexpired	-66		
4052 Offsetting collections credited to expired accounts	28		
4060 Additional offsets against budget authority only (total)	-38		
4070 Budget authority, net (discretionary)	8,507	8,240	7,092
4080 Outlays, net (discretionary)	7,696	8,795	8,591
Mandatory:			
4090 Budget authority, gross	41		
Outlays, gross:			
4101 Outlays from mandatory balances	387	180	118
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4120 Federal sources		-41	
Additional offsets against gross budget authority only:			
4140 Change in uncollected pymts, Fed sources, unexpired	-41	41	
4170 Outlays, net (mandatory)	387	139	118
4180 Budget authority, net (total)	8,507	8,240	7,092
4190 Outlays, net (total)	8,083	8,934	8,709

The Office of Science (SC) is the Nation's largest Federal supporter of basic research in the physical sciences. The SC portfolio has two thrusts: direct support of scientific research and direct support of the design, development, construction, and operation of unique, open-access scientific user

SCIENCE—Continued

facilities. The SC portfolio includes grants and contracts supporting researchers located at over 300 institutions and all 17 DOE national laboratories, spanning all 50 states, the District of Columbia, and U.S. territories. The portfolio of 28 scientific user facilities serves tens of thousands of users per year. SC programs invest in basic research for the advancement of critical and emerging technologies and to strengthen the connection between advances in fundamental science and technology innovation. The Budget expands and continues support for research initiatives focused on Administration priorities, including high-performance computing, fusion energy, artificial intelligence/machine learning, quantum information science, critical minerals and materials, and microelectronics.

SC is organized around seven enduring research program portfolios: Advanced Scientific Computing Research, Basic Energy Science, Biological and Environmental Research, Fusion Energy Science, High Energy Physics, Nuclear Physics, and Isotope R&D and Production. Cross-cutting each of these portfolios is Federal oversight and management and supporting activities funded through Program Direction, Safeguards and Security, Science Laboratories Infrastructure, and Workforce Development.

Object Classification (in millions of dollars)

Identification code 089–0222–0–1–251	2024 actual	2025 est.	2026 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	117	121	96
11.3 Other than full-time permanent	2	2	2
11.5 Other personnel compensation	5	3	13
11.9 Total personnel compensation	124	126	111
12.1 Civilian personnel benefits	46	46	71
21.0 Travel and transportation of persons	4	4	4
23.3 Communications, utilities, and miscellaneous charges	4	4	4
25.1 Advisory and assistance services	35	32	25
25.2 Other services from non-Federal sources	22	20	20
25.3 Other goods and services from Federal sources	19	20	20
25.4 Operation and maintenance of facilities	5,041	4,985	4,785
25.5 Research and development contracts	9	8	8
25.7 Operation and maintenance of equipment	6	6	5
26.0 Supplies and materials	2	2	2
31.0 Equipment	191	195	182
32.0 Land and structures	1,306	1,283	1,100
41.0 Grants, subsidies, and contributions	1,698	1,509	755
99.0 Direct obligations	8,507	8,240	7,092
99.0 Reimbursable obligations	775	643	600
99.9 Total new obligations, unexpired accounts	9,282	8,883	7,692

Employment Summary

Identification code 089–0222–0–1–251	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	817	825	600

ADVANCED RESEARCH PROJECTS AGENCY—ENERGY

For Department of Energy expenses necessary in carrying out the activities authorized by section 5012 of the America COMPETES Act (Public Law 110–69), \$200,000,000, to remain available until expended: Provided, That of such amount, \$40,000,000 shall be available until September 30, 2027, for program direction.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

Program and Financing (in millions of dollars)

Identification code 089–0337–0–1–270	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 ARPA-E Projects	475	408	408
0002 Program Direction	44	42	40
0799 Total direct obligations	519	450	448
0900 Total new obligations, unexpired accounts	519	450	448

Budgetary resources:

Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	556	520	530
1021 Recoveries of prior year unpaid obligations	23		
1070 Unobligated balance (total)	579	520	530
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	460	460	200
1900 Budget authority (total)	460	460	200
1930 Total budgetary resources available	1,039	980	730
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	520	530	282

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	878	983	935
3010 New obligations, unexpired accounts	519	450	448
3020 Outlays (gross)	-391	-498	-554
3040 Recoveries of prior year unpaid obligations, unexpired	-23		
3050 Unpaid obligations, end of year	983	935	829
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	878	983	935
3200 Obligated balance, end of year	983	935	829

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	460	460	200
Outlays, gross:			
4010 Outlays from new discretionary authority	37	46	20
4011 Outlays from discretionary balances	354	452	534
4020 Outlays, gross (total)	391	498	554
4180 Budget authority, net (total)	460	460	200
4190 Outlays, net (total)	391	498	554

The U.S. Department of Energy's Advanced Research Projects Agency-Energy (ARPA-E) was established by the America COMPETES Act of 2007 (Public Law 110–69), as amended. The mission of ARPA-E is to enhance the economic and energy security of the United States through the development of energy technologies that reduce energy imports; reduce energy-related emissions; improve the energy efficiency of all economic sectors; provide transformative solutions for radioactive waste and spent nuclear fuel; and improve the resilience, reliability, and security of energy infrastructure. In 2026 ARPA-E will continue to fund and direct the discovery of outlier energy technologies that ensures American-made energy for all. ARPA-E will actively support the administration's goal of restoring U.S. energy dominance. ARPA-E's technology programs will further the Secretary's commitments to advance energy addition. This will be done by increasing the energy available to power modern life and unleash energy innovation to maintain America's global competitiveness. ARPA-E will accomplish this by ensuring that America maintains a technological lead in developing and deploying advanced energy technologies. ARPA-E will identify and promote revolutionary advances in energy, translating scientific discoveries and cutting-edge inventions into technological innovations.

Object Classification (in millions of dollars)

Identification code 089–0337–0–1–270	2024 actual	2025 est.	2026 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	3	3	2
11.3 Other than full-time permanent	7	7	6
11.9 Total personnel compensation	10	10	8
12.1 Civilian personnel benefits	3	3	3
21.0 Travel and transportation of persons	2	2	2
25.1 Advisory and assistance services	22	22	22
25.2 Other services from non-Federal sources	21	21	21
25.3 Other goods and services from Federal sources	6	6	6
25.4 Operation and maintenance of facilities	40	40	40
25.5 Research and development contracts	415	346	346
99.0 Direct obligations	519	450	448
99.9 Total new obligations, unexpired accounts	519	450	448

Employment Summary

Identification code 089–0337–0–1–270	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	58	54	45

ENERGY SUPPLY AND CONSERVATION

Program and Financing (in millions of dollars)

Identification code 089–0224–0–1–999	2024 actual	2025 est.	2026 est.
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	6	6	6
1930 Total budgetary resources available	6	6	6
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	6	6	6
4180 Budget authority, net (total)			
4190 Outlays, net (total)			

NUCLEAR ENERGY

For Department of Energy expenses including the purchase, construction, and acquisition of plant and capital equipment, and other expenses necessary for nuclear energy activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$1,370,000,000, to remain available until expended: Provided, That of such amount, \$88,000,000 shall be available until September 30, 2027, for program direction.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

Program and Financing (in millions of dollars)

Identification code 089–0319–0–1–999	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 NEUP, SBIR/STTR, and TCF	20		
0002 Nuclear Leadership Development Program	1		
0003 Nuclear Energy Programs		1,381	1,122
0004 Reactor Concepts RD&D	157		
0007 Fuel Cycle R&D	432		
0030 Nuclear Energy Enabling Technologies (NEET)	99		
0034 Advanced Reactors Demonstration Program (ARDP)	272		
0051 23-E-200 - LOTUS	32		
0082 Inflation Reduction Act - HALEU	9		
0083 Infrastructure Investment and Jobs Act - Civil Nuclear Credit Program	1,106		
0091 Direct program activities, subtotal	2,128	1,381	1,122
0301 ORNL Infrastructure Facilities O&M	88		
0401 Idaho Facilities Management	419		
0450 Idaho National Laboratory safeguards and security	160	160	160
0491 Infrastructure programs, subtotal	579	160	160
0551 Program Direction	93	90	88
0552 International Nuclear Energy Cooperation	10		
0553 Inflation Reduction Act		100	569
0554 Infrastructure Investment and Jobs Act		8	8
0591 Other direct program activities, subtotal	103	198	665
0799 Total direct obligations	2,898	1,739	1,947
0801 Nuclear Energy (Reimbursable)	304	408	408
0900 Total new obligations, unexpired accounts	3,202	2,147	2,355
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	3,425	1,457	1,897
1001 Discretionary unobligated balance brought fwd, Oct 1	2,746		
1010 Unobligated balance transfer to other accts [089–0236]	-2		
1010 Unobligated balance transfer to other accts [089–0222]	-2		
1011 Unobligated balance transfer from other acct [072–1037]	10		
1021 Recoveries of prior year unpaid obligations	14		
1070 Unobligated balance (total)	3,445	1,457	1,897

Budget authority:

Appropriations, discretionary:			
1100 Appropriation	1,685	1,685	1,370
1120 Appropriations transferred to other accts [089–0222]	-31		
1120 Appropriations transferred to other acct [089–4397]	-1,145		
1121 Appropriations transferred from other acct [089–0314]	93	93	
1160 Appropriation, discretionary (total)	602	1,778	1,370
Advance appropriations, discretionary:			
1170 Advance appropriation	1,200	1,200	1,200
1172 Advance appropriations transferred to other accounts [089–0228]	-1		
1172 Advance appropriations transferred to other accounts [089–4397]	-885	-690	
1172 Advance appropriations transferred to other accounts [089–0236]	-2		
1174 Advance appropriations permanently reduced			-981
1180 Advanced appropriation, discretionary (total)	312	510	219
Spending authority from offsetting collections, discretionary:			
1700 Collected	226	225	226
1701 Change in uncollected payments, Federal sources	74	74	75
1750 Spending auth from offsetting collections, disc (total)	300	299	301
1900 Budget authority (total)	1,214	2,587	1,890
1930 Total budgetary resources available	4,659	4,044	3,787
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	1,457	1,897	1,432

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	1,875	3,015	3,112
3010 New obligations, unexpired accounts	3,202	2,147	2,355
3020 Outlays (gross)	-2,043	-2,050	-2,336
3040 Recoveries of prior year unpaid obligations, unexpired	-14		
3041 Recoveries of prior year unpaid obligations, expired	-5		
3050 Unpaid obligations, end of year	3,015	3,112	3,131
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-263	-248	-322
3070 Change in uncollected pymts, Fed sources, unexpired	-74	-74	-75
3071 Change in uncollected pymts, Fed sources, expired	89		
3090 Uncollected pymts, Fed sources, end of year	-248	-322	-397
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	1,612	2,767	2,790
3200 Obligated balance, end of year	2,767	2,790	2,734

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	1,214	2,587	1,890
Outlays, gross:			
4010 Outlays from new discretionary authority	630	1,179	965
4011 Outlays from discretionary balances	1,387	842	1,235
4020 Outlays, gross (total)	2,017	2,021	2,200
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-278	-295	-301
4033 Non-Federal sources	-34		
4040 Offsets against gross budget authority and outlays (total)	-312	-295	-301
Additional offsets against gross budget authority only:			
4050 Change in uncollected pymts, Fed sources, unexpired	-74	-74	-75
4052 Offsetting collections credited to expired accounts	86	70	75
4060 Additional offsets against budget authority only (total)	12	-4	
4070 Budget authority, net (discretionary)	914	2,288	1,589
4080 Outlays, net (discretionary)	1,705	1,726	1,899
Mandatory:			
Outlays, gross:			
4101 Outlays from mandatory balances	26	29	136
4180 Budget authority, net (total)	914	2,288	1,589
4190 Outlays, net (total)	1,731	1,755	2,035

The Office of Nuclear Energy (NE) funds a broad range of research and development (R&D) activities and supports Federal nuclear energy R&D infrastructure. The 2026 Budget continues programmatic support for advanced reactor R&D activities; fuel cycle R&D; and the safe, cost-effective operation of the Department's facilities vital to nuclear energy R&D activities.

NEUP, SBIR/STTR and TCF.—This program focuses on nuclear energy related R&D activities conducted by small businesses and supports university level engineering and science through competitively awarded univer-

NUCLEAR ENERGY—Continued

sity-led research and development and infrastructure; and university research reactor fuel services.

Reactor Concepts Research, Development and Demonstration.—This program conducts R&D on advanced reactor designs and advanced technologies for light water reactors (LWR).

Fuel Cycle Research and Development.—This program conducts R&D on advanced fuel cycle technologies that have the potential to improve resource utilization and energy generation, reduce waste generation, enhance safety, and mitigate risk of proliferation.

Nuclear Energy Enabling Technologies.—This program conducts R&D and strategic infrastructure investments to develop innovative and crosscutting nuclear energy technologies, including investments in modeling and simulation tools and providing access to unique nuclear energy research capabilities through the Nuclear Science User Facilities.

Advanced Reactors Demonstration Program.—This program focuses Departmental and non-Federal resources on the development of commercial reactor technologies that may be ready for demonstration and deployment in the mid-term.

Infrastructure.—This program manages Department of Energy mission critical facilities at the Idaho National Laboratory (INL), creating a safe and compliant status to support the Department's nuclear energy R&D activities; and testing of naval reactor fuels and reactor core components.

Idaho Sitewide Safeguards and Security.—This program supports the INL complex nuclear facility infrastructure and enables R&D in support of multiple program missions.

Program Direction.—This program provides the Federal staffing resources and associated costs required to support the overall direction and execution of NE programs, including market access activities.

Object Classification (in millions of dollars)

Identification code 089-0319-0-1-999	2024 actual	2025 est.	2026 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	44	44	44
11.3 Other than full-time permanent	1	1	1
11.5 Other personnel compensation	2		
11.9 Total personnel compensation	47	45	45
12.1 Civilian personnel benefits	18	18	18
21.0 Travel and transportation of persons	2	1	1
25.1 Other Contractual Services	1	1	1
25.1 Advisory and assistance services	11	6	8
25.2 Other services from non-Federal sources	352	206	200
25.3 Other goods and services from Federal sources	13	8	9
25.4 Operation and maintenance of facilities	1,157	578	575
25.5 Research and development contracts	63	64	60
25.7 Operation and maintenance of equipment	2	1	1
31.0 Equipment	12	10	9
32.0 Land and structures	46	42	33
41.0 Grants, subsidies, and contributions	1,101	691	920
41.0 Other Grants, Not Otherwise Classified	73	68	67
99.0 Direct obligations	2,898	1,739	1,947
99.0 Reimbursable obligations	304	408	408
99.9 Total new obligations, unexpired accounts	3,202	2,147	2,355

Employment Summary

Identification code 089-0319-0-1-999	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	295	301	252

ELECTRICITY

For Department of Energy expenses including the purchase, construction, and acquisition of plant and capital equipment, and other expenses necessary for electricity activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$193,000,000, to remain available until expended: Provided, That of such

amount, \$19,000,000 shall be available until September 30, 2027, for program direction: Provided further, That of such amount, \$20,000 from unobligated funds made available under this heading for projects specified in the table that appears under the heading "Congressionally Directed Spending Electricity Projects" in the explanatory statement described in section 4 in the matter preceding division A of Public Law 117-103 shall be available for the purposes described under this heading: Provided further, That of such amount, \$500,000 from unobligated funds made available under the "Electricity Delivery and Energy Reliability" heading for projects specified in the table that appears under the heading "Energy and Water Development (Congressionally Directed Spending Items)" in the joint explanatory statement accompanying the conference report on Public Law 111-85 shall be available for the purposes described under this heading: Provided further, That funds under this heading allocated for the purposes of section 9 of the Small Business Act, as amended (15 U.S.C. 638), including for Small Business Innovation Research and Small Business Technology Transfer activities, or for the purposes of section 1001 of the Energy Policy Act of 2005, as amended (42 U.S.C. 16391(a)), for Technology Commercialization Fund activities, may be reprogrammed without being subject to the restrictions in section 301 of this Act.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119-4).

Program and Financing (in millions of dollars)

Identification code 089-0318-0-1-271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0010 Electricity Programs		297	210
0011 Transmission reliability and resiliency	32		
0012 Resilient distribution systems	66		
0014 Energy Storage	94		
0015 Transformer Resilience and Advanced Components	14		
0017 Cyber Resilient & Security Utility Communication Network	14		
0018 Energy Delivery Grid Operations Technology	31		
0019 Applied Grid Transformation Solutions	8		
0034 Grid Planning & Development	6		
0035 Grid Technical Assistance	20		
0037 Wholesale Electricity Market TA & Grants	12		
0040 Program Direction	23	20	19
0041 Electricity, Infrastructure Investment and Jobs Act	2,454	981	1,060
0042 Disaster Relief Supplemental	464	288	302
0050 Inflation Reduction Act	14	149	147
0799 Total direct obligations	3,252	1,735	1,738
0801 Reimbursable work	1,450	1,450	1,469
0809 Reimbursable program activities, subtotal	1,450	1,450	1,469
0900 Total new obligations, unexpired accounts	4,702	3,185	3,207
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	8,437	6,529	4,236
1001 Discretionary unobligated balance brought fwd, Oct 1	5,590		
1010 Unobligated balance transfer to other accts [089-2307]		-1,992	
1010 Unobligated balance transfer to other accts [089-0236]	-9		
1021 Recoveries of prior year unpaid obligations	9		
1070 Unobligated balance (total)	8,437	4,537	4,236
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	280	280	193
1120 Appropriations transferred to SC [089-0222]	-6		
1131 Unobligated balance of appropriations permanently reduced			-707
1160 Appropriation, discretionary (total)	274	280	-514
Advance appropriations, discretionary:			
1170 Advance appropriation	1,611	1,610	1,610
1172 Advance appropriations transferred to other accounts [089-0228]	-2		
1172 Advance appropriations transferred to other accounts [089-0236]	-3		
1174 Advance appropriations permanently reduced			-1,610
1180 Advanced appropriation, discretionary (total)	1,606	1,610	
Spending authority from offsetting collections, discretionary:			
1700 Collected	7	994	994
1701 Change in uncollected payments, Federal sources	907		
1750 Spending auth from offsetting collections, disc (total)	914	994	994
1900 Budget authority (total)	2,794	2,884	480
1930 Total budgetary resources available	11,231	7,421	4,716
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	6,529	4,236	1,509

Change in obligated balance:				
Unpaid obligations:				
3000	Unpaid obligations, brought forward, Oct 1	1,134	5,534	6,686
3010	New obligations, unexpired accounts	4,702	3,185	3,207
3020	Outlays (gross)	-293	-2,033	-2,476
3040	Recoveries of prior year unpaid obligations, unexpired	-9		
3050	Unpaid obligations, end of year	5,534	6,686	7,417
Uncollected payments:				
3060	Uncollected pymts, Fed sources, brought forward, Oct 1	-1,982	-2,889	-2,889
3070	Change in uncollected pymts, Fed sources, unexpired	-907		
3090	Uncollected pymts, Fed sources, end of year	-2,889	-2,889	-2,889
Memorandum (non-add) entries:				
3100	Obligated balance, start of year	-848	2,645	3,797
3200	Obligated balance, end of year	2,645	3,797	4,528
Budget authority and outlays, net:				
Discretionary:				
4000	Budget authority, gross	2,794	2,884	480
Outlays, gross:				
4010	Outlays from new discretionary authority	22	31	20
4011	Outlays from discretionary balances	259	1,723	2,116
4020	Outlays, gross (total)	281	1,754	2,136
Offsets against gross budget authority and outlays:				
Offsetting collections (collected) from:				
4030	Federal sources	-7	-994	-994
4040	Offsets against gross budget authority and outlays (total)	-7	-994	-994
Additional offsets against gross budget authority only:				
4050	Change in uncollected pymts, Fed sources, unexpired	-907		
4070	Budget authority, net (discretionary)	1,880	1,890	-514
4080	Outlays, net (discretionary)	274	760	1,142
Mandatory:				
Outlays, gross:				
4101	Outlays from mandatory balances	12	279	340
4180	Budget authority, net (total)	1,880	1,890	-514
4190	Outlays, net (total)	286	1,039	1,482

The mission of the Office of Electricity (OE) is to drive electric grid modernization and resilience in energy infrastructure. OE leads the Department of Energy's efforts to strengthen, transform, and improve electricity delivery infrastructure so that consumers have access to reliable, resilient, secure, affordable sources of energy. OE programs include:

Transmission Reliability and Resilience (TRR).—The TRR program is focused on ensuring the reliability and resilience of the U.S. electric grid through R&D on system observability and control capabilities. TRR is also developing and demonstrating operational tools for grid enhancing technologies (GETS), developing and validating models to characterize evolving systems needs, addressing ongoing industry challenges, and mitigating risks across integrated energy systems.

Energy Delivery Grid Operations Technology (EDGOT).—EDGOT enhances the analytical capability needed to ensure reliable and resilient energy delivery. The core of the EDGOT portfolio is the North America Energy Resilience Model (NAERM), a hybrid data/model platform for the assessment of significant interdependencies within the energy sector that could affect reliability.

Resilient Distribution Systems (RDS).—The RDS program develops transformative technologies, tools, and techniques to enable industry to modernize the distribution portion of the electric delivery system. RDS pursues strategic investments that improve reliability, increase resilience, and increase customer choice.

Cyber Resilient and Secure Utility Communications Networks (SecureNet).—SecureNet develops solutions to strengthen the security and resilience of the information layer that enables operation of the electricity delivery system. The program's core R&D focus is on grid communication and data network information security and resilience, including enabling components and technologies such as alternate timing and blockchain.

Energy Storage.—Energy Storage accelerates the development of long duration grid storage technologies by increasing amounts of stored energy and operational durations, reducing technology costs, de-risking technologies to ensure long-term reliability, developing analytic models to uncover technical and economic benefits, and demonstrating how storage provides abundant energy access for consumers and communities.

Transformer Resilience and Advanced Components (TRAC).—The TRAC program develops innovations to control, convert, condition, and transport electricity, equipping the grid to enhance its reliability and resilience. TRAC encompasses materials research, exploratory concepts, and modeling and analysis to fill fundamental R&D gaps and encourage the adoption of new technologies and approaches.

Advanced Grid Transformation Solutions (AGTS).—AGTS addresses the need for assessing and testing new grid systems and subsystems (including energy storage, transmission, distribution, and power control and conversion systems in integrated pilot environments. These assessments provide utilities with the information they need to quantify and validate functionality, performance, before deploying new technologies.

Program Direction.—Program Direction provides for the costs associated with the Federal workforce and contractor services that support OE's mission. These costs include salaries, benefits, travel, training, building occupancy, IT systems, and other related expenses.

Object Classification (in millions of dollars)

Identification code 089–0318–0–1–271		2024 actual	2025 est.	2026 est.
Direct obligations:				
Personnel compensation:				
11.1	Full-time permanent	24	8	7
11.3	Other than full-time permanent	1	1	1
11.5	Other personnel compensation	1	1	1
11.9	Total personnel compensation	26	10	9
12.1	Civilian personnel benefits	9	9	9
21.0	Travel and transportation of persons	4	4	4
25.1	Advisory and assistance services	37	30	30
25.2	Other services from non-Federal sources	15	7	7
25.3	Other goods and services from Federal sources	4	2	2
25.4	Operation and maintenance of facilities	240	120	120
25.5	Research and development contracts	496	245	240
41.0	Grants, subsidies, and contributions	2,421	1,309	1,319
99.0	Direct obligations	3,252	1,736	1,740
99.0	Reimbursable obligations	1,450	1,449	1,467
99.9	Total new obligations, unexpired accounts	4,702	3,185	3,207

Employment Summary

Identification code 089–0318–0–1–271		2024 actual	2025 est.	2026 est.
1001	Direct civilian full-time equivalent employment	207	63	58
2001	Reimbursable civilian full-time equivalent employment	23	8	5

GRID DEPLOYMENT

For Department of Energy expenses including the purchase, construction, and acquisition of plant and capital equipment, and other expenses necessary for grid deployment in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7191 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$15,000,000, to remain available until expended: Provided, That of such amount, \$1,500,000 shall be available until September 30, 2027, for program direction.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

Program and Financing (in millions of dollars)

Identification code 089–2301–0–1–271		2024 actual	2025 est.	2026 est.
Obligations by program activity:				
0009	GDO Programs		48	14
0010	Transmission Planning & Permitting	15		
0011	Distribution & Markets	4		
0050	Program Direction	3	3	1
0799	Total direct obligations	22	51	15
0900	Total new obligations, unexpired accounts	22	51	15
Budgetary resources:				
Unobligated balance:				
1000	Unobligated balance brought forward, Oct 1		38	47

GRID DEPLOYMENT—Continued
Program and Financing—Continued

Identification code 089–2301–0–1–271	2024 actual	2025 est.	2026 est.
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	60	60	15
1900 Budget authority (total)	60	60	15
1930 Total budgetary resources available	60	98	62
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	38	47	47
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1		20	47
3010 New obligations, unexpired accounts	22	51	15
3020 Outlays (gross)	-2	-24	-43
3050 Unpaid obligations, end of year	20	47	19
Memorandum (non-add) entries:			
3100 Obligated balance, start of year		20	47
3200 Obligated balance, end of year	20	47	19
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	60	60	15
Outlays, gross:			
4010 Outlays from new discretionary authority	2	3	1
4011 Outlays from discretionary balances		21	42
4020 Outlays, gross (total)	2	24	43
4180 Budget authority, net (total)	60	60	15
4190 Outlays, net (total)	2	24	43

The Grid Deployment Office (GDO) accelerates the buildout and modernization of the nation's electric grid to secure American energy dominance and win the AI race. Guided by the President's call to advance energy addition, GDO aims to expand dispatch-ready capacity to corridors of national interest. These critical corridors will host next-generation data centers, on-shored manufacturing and mission-critical defense loads. Confronted with the steepest demand growth in half a century and escalating cyberphysical threats, GDO invests in grid modernization tools so that every American can enjoy a reliable, affordable, and secure power grid.

Energy Assurance and Resource Adequacy: This program supports projects that will increase transmission capacity and resource adequacy to ensure that electricity is available, even during extreme weather or rapid load growth.

Program Direction.—Program Direction provides for the costs associated with the Federal workforce and contractor services that support GDO's mission. These costs include salaries, benefits, travel, training, building occupancy, IT systems, and other related expenses.

Object Classification (in millions of dollars)

Identification code 089–2301–0–1–271	2024 actual	2025 est.	2026 est.
11.1 Direct obligations: Personnel compensation: Full-time permanent	1	3	1
11.9 Total personnel compensation	1	3	1
25.1 Advisory and assistance services	3	3	1
25.2 Other services from non-Federal sources	1	10	2
25.4 Operation and maintenance of facilities	17	35	11
99.0 Direct obligations	22	51	15
99.9 Total new obligations, unexpired accounts	22	51	15

Employment Summary

Identification code 089–2301–0–1–271	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	21	16	6

TRANSMISSION FACILITY FINANCING PROGRAM ACCOUNT

Program and Financing (in millions of dollars)

Identification code 089–2307–0–1–271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
Credit program obligations:			
0701 Direct loan subsidy			352
0709 Administrative expenses		12	12
0900 Total new obligations, unexpired accounts		12	364
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1			1,980
1011 Unobligated balance transfer from other acct [089–0318]		1,992	
1070 Unobligated balance (total)		1,992	1,980
1930 Total budgetary resources available		1,992	1,980
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year		1,980	1,616
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1			4
3010 New obligations, unexpired accounts		12	364
3020 Outlays (gross)		-8	-100
3050 Unpaid obligations, end of year		4	268
Memorandum (non-add) entries:			
3100 Obligated balance, start of year			4
3200 Obligated balance, end of year		4	268
Budget authority and outlays, net:			
Mandatory:			
Outlays, gross:			
4101 Outlays from mandatory balances		8	100
4180 Budget authority, net (total)			
4190 Outlays, net (total)		8	100

Summary of Loan Levels, Subsidy Budget Authority and Outlays by Program (in millions of dollars)

Identification code 089–2307–0–1–271	2024 actual	2025 est.	2026 est.
Direct loan levels supportable by subsidy budget authority:			
115001 Transmission Facility Financing Direct Loans			6,060
Direct loan subsidy (in percent):			
132001 Transmission Facility Financing Direct Loans			5.80
132999 Weighted average subsidy rate	0.00	0.00	5.80
Direct loan subsidy budget authority:			
133001 Transmission Facility Financing Direct Loans			352
Direct loan subsidy outlays:			
134001 Transmission Facility Financing Direct Loans			88
Administrative expense data:			
3510 Budget authority		12	12
3580 Outlays from balances		8	12

The Transmission Facility Financing (TFF) program was established by section 50151 of the Inflation Reduction Act of 2022 (IRA). Under the TFF program, DOE may issue direct loans for up to 80 percent of eligible project costs to construct or modify an electric transmission facility designated necessary in the national interest under section 216(a) of the Federal Power Act (16 U.S.C. 824p(a)).

Object Classification (in millions of dollars)

Identification code 089–2307–0–1–271	2024 actual	2025 est.	2026 est.
11.1 Direct obligations: Personnel compensation: Full-time permanent		2	2
11.9 Total personnel compensation		2	2
25.1 Advisory and assistance services		10	10
41.0 Grants, subsidies, and contributions			352
99.9 Total new obligations, unexpired accounts		12	364

Employment Summary

Identification code 089–2307–0–1–271	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment		11	11

TRANSMISSION FACILITATION FUND

Program and Financing (in millions of dollars)

Identification code 089–4380–0–3–271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0020 Capacity contracts	1,034	1,029	287
0030 Public private partnerships		66	
0900 Total new obligations, unexpired accounts	1,034	1,095	287
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	1,750	716	
1020 Adjustment of unobligated bal brought forward, Oct 1		-716	
1070 Unobligated balance (total)	1,750		
Budget authority:			
Borrowing authority, mandatory:			
1400 Borrowing authority		1,161	304
1400 Borrowing authority (previously unavailable)			66
1421 Borrowing authority temporarily reduced		-66	-17
1440 Borrowing authority, mandatory (total)		1,095	353
1900 Budget authority (total)		1,095	353
1930 Total budgetary resources available	1,750	1,095	353
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	716		66
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1		1,034	2,127
3010 New obligations, unexpired accounts	1,034	1,095	287
3020 Outlays (gross)		-2	-5
3050 Unpaid obligations, end of year	1,034	2,127	2,409
Memorandum (non-add) entries:			
3100 Obligated balance, start of year		1,034	2,127
3200 Obligated balance, end of year	1,034	2,127	2,409
Budget authority and outlays, net:			
Mandatory:			
4090 Budget authority, gross		1,095	353
Outlays, gross:			
4101 Outlays from mandatory balances		2	5
4180 Budget authority, net (total)		1,095	353
4190 Outlays, net (total)		2	5

The Transmission Facilitation Fund was created in Section 40106 of the Infrastructure Investment and Jobs Act of 2021 to facilitate the construction, replacement, or capacity upgrade of certain eligible electric power transmission lines and related facilities. A borrowing authority of \$2.5 billion was established for the fund to carry out the program.

Object Classification (in millions of dollars)

Identification code 089–4380–0–3–271	2024 actual	2025 est.	2026 est.
Direct obligations:			
33.0 Investments and loans		1,095	287
41.0 Grants, subsidies, and contributions	1,034		
99.9 Total new obligations, unexpired accounts	1,034	1,095	287

AMERICA ENERGY INDEPENDENCE FUND

Receipts credited to the American Energy Independence Fund as discretionary offsetting collections during this or any prior fiscal year, as authorized by section 312(a) of title III of division D of Public Law 118–42, shall be available until expended to carry out the purposes of the Fund.

Program and Financing (in millions of dollars)

Identification code 089–4397–0–3–271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Uranium Program			54
0900 Total new obligations, unexpired accounts (object class 26.0)			54
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1		2,030	2,720
Budget authority:			
Appropriations, discretionary:			
1121 Appropriations transferred from other acct [089–0319]	1,145		
Advance appropriations, discretionary:			
1173 Advance appropriations transferred from other accounts [089–0319]	885	690	
Spending authority from offsetting collections, discretionary:			
1700 Collected			52
1900 Budget authority (total)	2,030	690	52
1930 Total budgetary resources available	2,030	2,720	2,772
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	2,030	2,720	2,718
Change in obligated balance:			
Unpaid obligations:			
3010 New obligations, unexpired accounts			54
3020 Outlays (gross)			-54
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	2,030	690	52
Outlays, gross:			
4010 Outlays from new discretionary authority			52
4011 Outlays from discretionary balances			2
4020 Outlays, gross (total)			54
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4034 Offsetting governmental collections			-52
4180 Budget authority, net (total)	2,030	690	
4190 Outlays, net (total)			2

Section 312(a) of title III of division D of Public Law 118–42 established a revolving fund to support activities to increase domestic low enriched uranium (LEU) and high-assay LEU (HALEU) availability. As authorized by section 312(a), and upon fulfillment of the requirement of section 312(b), unobligated balances were transferred from the Nuclear Energy appropriation account to the American Energy Independence Fund (Fund). Of the funding provided by the Infrastructure Investment and Jobs Act (Public Law 117–58), \$2.03 billion was transferred to the Fund in 2024, and \$690 million in advanced appropriations was transferred to the Fund in 2025.

CYBERSECURITY, ENERGY SECURITY, AND EMERGENCY RESPONSE

For Department of Energy expenses including the purchase, construction, and acquisition of plant and capital equipment, and other expenses necessary for energy sector cybersecurity, energy security, and emergency response activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$150,000,000, to remain available until expended: Provided, That of such amount, \$23,000,000 shall be available until September 30, 2027, for program direction.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

Program and Financing (in millions of dollars)

Identification code 089–2250–0–1–271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0008 Cybersecurity for Energy Delivery Systems	29		
0010 Risk Management Technology and Tools	130		
0020 Infrastructure Security and Energy Restoration	1		
0021 Response and Restoration	42		
0023 Preparedness, Policy, and Risk Analysis	24		
0025 CESER programs		168	127
0030 Program Direction	25	25	23

CYBERSECURITY, ENERGY SECURITY, AND EMERGENCY RESPONSE—Continued
Program and Financing—Continued

Identification code 089–2250–0–1–271	2024 actual	2025 est.	2026 est.
0035 Infrastructure Investment and Jobs Act	96	25	25
0799 Total direct obligations	347	218	175
0801 Reimbursable work	4	4	4
0900 Total new obligations, unexpired accounts	351	222	179
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	266	220	301
1021 Recoveries of prior year unpaid obligations	5		
1070 Unobligated balance (total)	271	220	301
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	200	200	150
1120 Appropriations transferred to other acct [089–0222]	-3		
1131 Unobligated balance of appropriations permanently reduced			-174
1160 Appropriation, discretionary (total)	197	200	-24
Advance appropriations, discretionary:			
1170 Advance appropriation	100	100	100
1172 Advance appropriations transferred to other accounts [089–0222]	-1		
1174 Advance appropriations permanently reduced			-100
1180 Advanced appropriation, discretionary (total)	99	100	
Spending authority from offsetting collections, discretionary:			
1700 Collected	4	3	3
1900 Budget authority (total)	300	303	-21
1930 Total budgetary resources available	571	523	280
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	220	301	101
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	353	493	467
3010 New obligations, unexpired accounts	351	222	179
3020 Outlays (gross)	-206	-248	-295
3040 Recoveries of prior year unpaid obligations, unexpired	-5		
3050 Unpaid obligations, end of year	493	467	351
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-4	-4	-4
3090 Uncollected pymts, Fed sources, end of year	-4	-4	-4
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	349	489	463
3200 Obligated balance, end of year	489	463	347
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	300	303	-21
Outlays, gross:			
4010 Outlays from new discretionary authority	30	28	18
4011 Outlays from discretionary balances	176	220	277
4020 Outlays, gross (total)	206	248	295
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-4	-3	-3
4040 Offsets against gross budget authority and outlays (total)	-4	-3	-3
4180 Budget authority, net (total)	296	300	-24
4190 Outlays, net (total)	202	245	292

The Office of Cybersecurity, Energy Security, and Emergency Response (CESER) leads the Department's efforts to secure U.S. energy infrastructure against all hazards, reduce the risks of and impacts from cybersecurity and facilitate of preparedness, response, restoration, and recovery activities. Programs include:

Preparedness, Policy, and Risk Analysis (PPRA)—Promotes sector risk management and preparedness through cultivating strong partnerships with the energy sector community including electric utilities and oil and natural gas owner/operators, State, Local, Tribal, and Territorial (SLTT) governments, vendors and commercial providers, and the Federal Interagency. PPRA works to strengthen the security and resilience of critical energy infrastructure and surrounding communities through threat- and intelligence-

informed risk analysis, exercises, training and workforce development, and policies and standards developed in partnership with other Federal entities, regulators, and States.

Risk Management Tools and Technologies (RMT)—Leads CESER's effort to research, develop, demonstrate, and deploy tools and technologies that address the growing risks to U.S. energy infrastructure against all hazards. RMT develops tools, technologies, and techniques to broadly address cyber, cyber-supply chain, electromagnetic pulse, geomagnetic disturbance, natural hazards (e.g., wildfires hurricanes, flooding), and physical threats in partnership with the DOE National Laboratories, energy sector owners and operators, manufacturers, and academia. As the energy sector continues to evolve with new and increasing intersections between operational and information technologies, RMT is focused on reducing the risk of energy disruptions from all hazard events through a threat- and intelligence-informed position.

Response and Restoration (R&R)—The R&R program coordinates a national effort to ensure the rapid and effective restoration of negatively impacted and damaged U.S. energy infrastructure, efficiently addresses the impacts from disruptive events, and assists industry, State, and interagency partners with response, recovery and restoration activities. R&R delivers a range of capabilities to ensure the effective restoration of energy systems in an all-hazards environment (including cyber) and provides near real-time situational awareness and energy sector monitoring to identify threats and risks, improve sector risk management, increase resilience through risk reduction activities, and rapidly respond to incidents, events, and hazards impacting or potentially impacting the sector.

Program Direction—Program Direction provides for the costs associated with the Federal workforce and contractor services that support CESER's mission. These costs include salaries, benefits, travel, training, building occupancy, Enterprise Information Technology Services, security clearances to meet mission critical CESER staff functions and maintain efficient support.

Object Classification (in millions of dollars)

Identification code 089–2250–0–1–271	2024 actual	2025 est.	2026 est.
11.1 Direct obligations: Personnel compensation: Full-time permanent	12	12	9
11.9 Total personnel compensation	12	12	9
12.1 Civilian personnel benefits	4	4	3
21.0 Travel and transportation of persons	1	1	1
25.1 Advisory and assistance services	27	20	14
25.2 Other services from non-Federal sources	7	7	4
25.3 Other goods and services from Federal sources	2	2	1
25.4 Operation and maintenance of facilities	220	111	90
25.5 Research and development contracts	73	60	52
25.7 Operation and maintenance of equipment	1	1	1
99.0 Direct obligations	347	218	175
99.0 Reimbursable obligations	4	4	4
99.9 Total new obligations, unexpired accounts	351	222	179

Employment Summary

Identification code 089–2250–0–1–271	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	81	96	66

ENERGY EFFICIENCY AND RENEWABLE ENERGY

For Department of Energy expenses including the purchase, construction, and acquisition of plant and capital equipment, and other expenses necessary for energy efficiency and renewable energy activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$888,000,000, to remain available until expended: Provided, That of such amount, \$183,000,000 shall be available until September 30, 2027, for program direction.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119-4).

Program and Financing (in millions of dollars)

Identification code 089-0321-0-1-270	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Vehicle Technologies	472		
0002 Bioenergy Technologies	208		
0003 Hydrogen & Fuel Cell Technologies	931		
0091 Sustainable Transportation, subtotal	1,611		
0101 Solar Energy	308		
0102 Wind Energy	133		
0103 Water Power	188		
0104 Geothermal Technologies	170		
0105 Renewable Energy Integration	25		
0191 Renewable Electricity, subtotal	824		
0201 Advanced Manufacturing	261		
0202 Building Technologies	486		
0203 Weatherization & Intergovernmental Activities	476		
0204 Energy Delivery Grid Operations Technology	10		
0205 Advanced Materials and Manufacturing Technologies	132		
0206 Industrial Efficiency and Decarbonization	89		
0291 Energy Efficiency, subtotal	1,454		
0301 Program Direction & Support	534		183
0302 Strategic Programs	22		
0303 Facilities & Infrastructure	153		
0391 EERE Corporate Support, subtotal	709		183
0401 Infrastructure Investment and Jobs Act	436	825	750
0451 Manufacturing and Energy Supply Chains	45		
0452 Federal Energy Management Program	44		8
0453 State and Community Energy Programs	2,734		
0480 Energy Efficiency and Renewable Energy		3,100	1,817
0491 Direct program activities, subtotal	3,259	3,925	2,575
0799 Total direct obligations	7,857	3,925	2,758
0810 Energy Efficiency and Renewable Energy (Reimbursable)	143	163	60
0900 Total new obligations, unexpired accounts	8,000	4,088	2,818
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	19,592	17,150	18,738
1001 Discretionary unobligated balance brought fwd, Oct 1	7,598		
1010 Unobligated balance transfer to other accts [089-0222]	-5		
1010 Unobligated balance transfer to other accts [089-0236]	-23		
1020 Adjustment of unobligated bal brought forward, Oct 1	1		
1021 Recoveries of prior year unpaid obligations	146	90	90
1070 Unobligated balance (total)	19,711	17,240	18,828
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	3,460	3,460	888
1120 Appropriations transferred to other accts [089-0222]	-77		
1131 Unobligated balance of appropriations permanently reduced			-1,105
1160 Appropriation, discretionary (total)	3,383	3,460	-217
Advance appropriations, discretionary:			
1170 Advance appropriation [Infrastructure Investment and Jobs Act]	1,945	1,945	1,945
1172 Advance appropriations transferred to other accounts [089-0222]	-14		
1172 Advance appropriations transferred to other accounts [089-0228]	-2		
1172 Advance appropriations transferred to other accounts [089-0236]	-4		
1174 Advance appropriations permanently reduced			-1,210
1180 Advanced appropriation, discretionary (total)	1,925	1,945	735
Spending authority from offsetting collections, discretionary:			
1700 Collected	103	181	189
1701 Change in uncollected payments, Federal sources	-9		
1750 Spending auth from offsetting collections, disc (total)	94	181	189
Spending authority from offsetting collections, mandatory:			
1800 Collected	11	26	
1801 Change in uncollected payments, Federal sources	26	-26	
1850 Spending auth from offsetting collections, mand (total)	37		
1900 Budget authority (total)	5,439	5,586	707
1930 Total budgetary resources available	25,150	22,826	19,535
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	17,150	18,738	16,717

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	9,639	13,673	11,232
3010 New obligations, unexpired accounts	8,000	4,088	2,818
3020 Outlays (gross)	-3,820	-6,439	-7,590
3040 Recoveries of prior year unpaid obligations, unexpired	-146	-90	-90
3050 Unpaid obligations, end of year	13,673	11,232	6,370
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-146	-162	-136
3061 Adjustments to uncollected pymts, Fed sources, brought forward, Oct 1	-1		
3070 Change in uncollected pymts, Fed sources, unexpired	-17	26	
3071 Change in uncollected pymts, Fed sources, expired	2		
3090 Uncollected pymts, Fed sources, end of year	-162	-136	-136
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	9,492	13,511	11,096
3200 Obligated balance, end of year	13,511	11,096	6,234

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	5,402	5,586	707
Outlays, gross:			
4010 Outlays from new discretionary authority	356	353	167
4011 Outlays from discretionary balances	3,391	3,957	4,897
4020 Outlays, gross (total)	3,747	4,310	5,064
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-56	-81	-85
4033 Non-Federal sources	-49	-100	-104
4040 Offsets against gross budget authority and outlays (total)	-105	-181	-189
Additional offsets against gross budget authority only:			
4050 Change in uncollected pymts, Fed sources, unexpired	9		
4052 Offsetting collections credited to expired accounts	2		
4060 Additional offsets against budget authority only (total)	11		
4070 Budget authority, net (discretionary)	5,308	5,405	518
4080 Outlays, net (discretionary)	3,642	4,129	4,875
Mandatory:			
4090 Budget authority, gross	37		
Outlays, gross:			
4101 Outlays from mandatory balances	73	2,129	2,526
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4120 Federal sources	-11	-26	
Additional offsets against gross budget authority only:			
4140 Change in uncollected pymts, Fed sources, unexpired	-26	26	
4170 Outlays, net (mandatory)	62	2,103	2,526
4180 Budget authority, net (total)	5,308	5,405	518
4190 Outlays, net (total)	3,704	6,232	7,401

The Office of Energy Efficiency and Renewable Energy (EERE) advances America's security and prosperity through the research and development (R&D) of affordable, secure, innovative, and integrated energy technology solutions across multiple sectors of the economy—transportation, buildings, industry, and electricity generation.

Through its RD&D activities, EERE seeks to unleash American energy innovation, promote energy affordability and consumer choice, strengthen America's industrial sector, bolster American competitiveness and security by advancing domestic manufacturing capability, strengthen grid reliability and security, and streamline permitting and alleviate undue burdens on American energy.

Transportation and Fuel Pillar.—Supports RD &D efforts to expand affordable and effective technology options across all transportation - from on-road cars and trucks to maritime, rail, aviation to non-road vehicles. The Transportation and Fuels Pillar reduces costs of all core technologies, reduces and develops advanced technologies in biofuels, secures supply chains for transportation technologies, and increases our global competitiveness, across all modes of transportation. Funding in this pillar focuses on technologies that have the opportunity for commercial pathways and uses programmatic performance milestones that demonstrate a strong return on the taxpayers' investment.

Renewable Energy Pillar.—Supports RD&D efforts to reduce the costs and accelerate the integration and utilization of renewable energy technologies as part of a reliable, secure, and resilient electric system. Funding focuses on critical cost reductions, technology improvements, expanding

ENERGY EFFICIENCY AND RENEWABLE ENERGY—Continued

utilization, and improving the reliability of geothermal and water/hydro power technologies to increase the availability of cost-competitive energy generation resources across the country, with particular emphasis in underserved areas. The request provides for increased levels of geothermal energy RD&D while also addressing the need to support the Federal investments in hydropower generation.

Buildings and Industry Pillar.— Supports R&D to catalyze innovation and choice in America's industrial base and buildings to make all Americans' lives better by reducing energy bills now and in the future, strengthening U.S. economic competitiveness, and increasing the security and resilience of American building infrastructure and energy systems. The request includes support for high-impact R&D of technologies to revitalize American manufacturing, materials, and processes; reduce energy costs in buildings and industry, including infrastructure costs from increased costs from increased energy demand; improve resilience of supply chains, industry, and buildings; and improve affordable and reliable energy choices for American consumers and businesses.

Corporate Support Pillar.— Supports essential organizational operations and business functions. This includes support for program direction (e.g., salaries and benefits, support services, and working capital fund) and facilities and infrastructure funding necessary for EERE stewardship of the National Renewable Energy Laboratory (e.g., core operations and maintenance, facility management, general plant projects, general purpose equipment, safeguards and security).

Object Classification (in millions of dollars)

Identification code 089–0321–0–1–270	2024 actual	2025 est.	2026 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	126	118	61
11.3 Other than full-time permanent	5	5	4
11.5 Other personnel compensation	5	5	4
11.9 Total personnel compensation	136	128	69
12.1 Civilian personnel benefits	63	40	20
21.0 Travel and transportation of persons	6	2	1
23.3 Communications, utilities, and miscellaneous charges	2	2
25.1 Advisory and assistance services	295	234	55
25.2 Other services from non-Federal sources	29	29	9
25.3 Other goods and services from Federal sources	30	30	5
25.4 Operation and maintenance of facilities	1,728	1,696	1,305
25.5 Research and development contracts	210	200	30
25.7 Operation and maintenance of equipment	6	5	1
26.0 Supplies and materials	2	1	1
31.0 Equipment	28	14	7
32.0 Land and structures	91	60	50
41.0 Grants, subsidies, and contributions	5,231	1,484	1,205
99.0 Direct obligations	7,857	3,925	2,758
99.0 Reimbursable obligations	143	163	60
99.9 Total new obligations, unexpired accounts	8,000	4,088	2,818

Employment Summary

Identification code 089–0321–0–1–270	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	721	675	368
2001 Reimbursable civilian full-time equivalent employment	40	36	15

OFFICE OF MANUFACTURING AND ENERGY SUPPLY CHAINS

For Department of Energy expenses including the purchase, construction, and acquisition of plant and capital equipment, and other expenses necessary for manufacturing and energy supply chain activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$15,000,000, to remain available until expended: Provided, That of such amount, not more than \$1,000,000 shall be available until September 30, 2027, for program direction.

Program and Financing (in millions of dollars)

Identification code 089–2291–0–1–270	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Workforce Capacity and Competitiveness			13
0003 Supply Chain Mapping, Modeling and Analysis			1
0010 Program Direction			1
0900 Total new obligations, unexpired accounts			15
Budgetary resources:			
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation			15
1900 Budget authority (total)			15
1930 Total budgetary resources available			15
Change in obligated balance:			
Unpaid obligations:			
3010 New obligations, unexpired accounts			15
3020 Outlays (gross)			-8
3050 Unpaid obligations, end of year			7
Memorandum (non-add) entries:			
3200 Obligated balance, end of year			7
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross			15
Outlays, gross:			
4010 Outlays from new discretionary authority			8
4180 Budget authority, net (total)			15
4190 Outlays, net (total)			8

The Office of Manufacturing and Energy Supply Chains (MESC) mission is to enhance economic and national security by eliminating vulnerabilities in the US energy supply chains and expand our nations energy production. MESC does this by catalyzing processing and manufacturing for energy resilience and dominance; reinvigorating our manufacturing workforce through education and training; and guiding investment decisions and policy formulation through analysis and data-backed supply chain insights.

Object Classification (in millions of dollars)

Identification code 089–2291–0–1–270	2024 actual	2025 est.	2026 est.
11.1 Direct obligations: Personnel compensation: Full-time permanent			1
11.9 Total personnel compensation			1
25.1 Advisory and assistance services			8
25.2 Other services from non-Federal sources			3
25.4 Operation and maintenance of facilities			2
25.5 Research and development contracts			1
99.9 Total new obligations, unexpired accounts			15

Employment Summary

Identification code 089–2291–0–1–270	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment			3

TECHNOLOGY TRANSITIONS

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

Program and Financing (in millions of dollars)

Identification code 089–0346–0–1–276	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0010 Technology transition activities	6	6	11
0040 Program direction	13	13
0900 Total new obligations, unexpired accounts	19	19	11

Budgetary resources:			
Unobligated balance:			
1000	Unobligated balance brought forward, Oct 1	7	9 11
1021	Recoveries of prior year unpaid obligations	1	1
1070	Unobligated balance (total)	8	10 11
Budget authority:			
Appropriations, discretionary:			
1100	Appropriation	20	20
1930	Total budgetary resources available	28	30 11
Memorandum (non-add) entries:			
1941	Unexpired unobligated balance, end of year	9	11
Change in obligated balance:			
Unpaid obligations:			
3000	Unpaid obligations, brought forward, Oct 1	13	8 6
3010	New obligations, unexpired accounts	19	19 11
3020	Outlays (gross)	-23	-20 -12
3040	Recoveries of prior year unpaid obligations, unexpired	-1	-1
3050	Unpaid obligations, end of year	8	6 5
Memorandum (non-add) entries:			
3100	Obligated balance, start of year	13	8 6
3200	Obligated balance, end of year	8	6 5
Budget authority and outlays, net:			
Discretionary:			
4000	Budget authority, gross	20	20
Outlays, gross:			
4010	Outlays from new discretionary authority	7	10
4011	Outlays from discretionary balances	16	10 12
4020	Outlays, gross (total)	23	20 12
4180	Budget authority, net (total)	20	20
4190	Outlays, net (total)	23	20 12

The mission of the Office of Technology Commercialization (OTC, formerly the Office of Technology Transitions) is to expand the commercial and public impact of the Department of Energy's research investments and focus on commercializing technologies that support the missions of the Department. Consistent with historical practice, OTC is funded at \$10 million within the Departmental Administration account. The Budget proposes eliminating the stand-alone expenditure account for OTC.

Object Classification (in millions of dollars)

Identification code 089-0346-0-1-276	2024 actual	2025 est.	2026 est.
11.1 Direct obligations: Personnel compensation: Full-time permanent	4	4
11.9 Total personnel compensation	4	4
12.1 Civilian personnel benefits	2	2
25.1 Advisory and assistance services	6	6	6
25.2 Other services from non-Federal sources	1	1	1
25.3 Other goods and services from Federal sources	1	1
25.4 Operation and maintenance of facilities	5	5	4
99.9 Total new obligations, unexpired accounts	19	19	11

Employment Summary

Identification code 089-0346-0-1-276	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	33	33

CLEAN ENERGY DEMONSTRATIONS

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119-4).

Program and Financing (in millions of dollars)

Identification code 089-2297-0-1-270	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Clean Energy Demonstrations (Base)	43	18
0002 Program Direction (Base)	32	32
0003 Clean Energy Demonstrations (IIJA)	1,445	2,817	1,375
0004 Program Direction (IIJA)	59	78	1
0005 Clean Energy Demonstrations (IRA)	76	4,515
0006 Program Direction (IRA)	2	26	1

0052 Chief Financial Officer	1
0900 Total new obligations, unexpired accounts	1,658	7,486	1,377

Budgetary resources:			
Unobligated balance:			
1000	Unobligated balance brought forward, Oct 1	12,657	15,503 12,593
1001	Discretionary unobligated balance brought fwd, Oct 1	6,858
1010	Unobligated balance transfer to other accts [089-0236]	-21
1021	Recoveries of prior year unpaid obligations	12
1070	Unobligated balance (total)	12,648	15,503 12,593
Budget authority:			
Appropriations, discretionary:			
1100	Appropriation	50	50
1131	Unobligated balance of appropriations permanently reduced	-2,400
1160	Appropriation, discretionary (total)	50	50 -2,400
Advance appropriations, discretionary:			
1170	Advance appropriation	4,476	4,526 2,900
1172	Advance appropriations transferred to OIG [089-0236]	-9
1172	Advance appropriations transferred to DA [089-0228]	-4
1174	Advance appropriations permanently reduced	-1,288
1180	Advanced appropriation, discretionary (total)	4,463	4,526 1,612
1900	Budget authority (total)	4,513	4,576 -788
1930	Total budgetary resources available	17,161	20,079 11,805
Memorandum (non-add) entries:			
1941	Unexpired unobligated balance, end of year	15,503	12,593 10,428

Change in obligated balance:			
Unpaid obligations:			
3000	Unpaid obligations, brought forward, Oct 1	2,656	3,852 8,312
3010	New obligations, unexpired accounts	1,658	7,486 1,377
3020	Outlays (gross)	-450	-3,026 -3,757
3040	Recoveries of prior year unpaid obligations, unexpired	-12
3050	Unpaid obligations, end of year	3,852	8,312 5,932
Memorandum (non-add) entries:			
3100	Obligated balance, start of year	2,656	3,852 8,312
3200	Obligated balance, end of year	3,852	8,312 5,932

Budget authority and outlays, net:			
Discretionary:			
4000	Budget authority, gross	4,513	4,576 -788
Outlays, gross:			
4010	Outlays from new discretionary authority	27	364 129
4011	Outlays from discretionary balances	399	2,271 2,798
4020	Outlays, gross (total)	426	2,635 2,927
Mandatory:			
Outlays, gross:			
4101	Outlays from mandatory balances	24	391 830
4180	Budget authority, net (total)	4,513	4,576 -788
4190	Outlays, net (total)	450	3,026 3,757

The Office of Clean Energy Demonstrations (OCED) was established by the Infrastructure Investment and Jobs Act (IIJA) to fund energy demonstration projects at or near full- and commercial-scale, in realistic operational environments, and in partnership with the private sector and local communities. The IIJA appropriated \$21 billion for OCED to support demonstration projects across several technology categories. The Inflation Reduction Act made available an additional \$5.8 billion. The Budget proposes to wind-down OCED operations and cancel \$3.7 billion in unplanned, unobligated IIJA balances.

Object Classification (in millions of dollars)

Identification code 089-2297-0-1-270	2024 actual	2025 est.	2026 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	34	34	1
11.3 Other than full-time permanent	1	1
11.5 Other personnel compensation	1	1
11.9 Total personnel compensation	36	36	1
12.1 Civilian personnel benefits	13	13
21.0 Travel and transportation of persons	2	2
23.3 Communications, utilities, and miscellaneous charges	1	1
25.1 Advisory and assistance services	978	1,078
25.2 Other services from non-Federal sources	21	45
25.3 Other goods and services from Federal sources	4	4

CLEAN ENERGY DEMONSTRATIONS—Continued
Object Classification—Continued

Identification code 089–2297–0–1–270		2024 actual	2025 est.	2026 est.
25.4	Operation and maintenance of facilities	73	76
25.5	Research and development contracts	1	1
26.0	Supplies and materials	3	3
41.0	Grants, subsidies, and contributions	526	6,227	1,376
99.9	Total new obligations, unexpired accounts	1,658	7,486	1,377

Employment Summary

Identification code 089–2297–0–1–270		2024 actual	2025 est.	2026 est.
1001	Direct civilian full-time equivalent employment	234	210	10

INDIAN ENERGY POLICY AND PROGRAMS

For necessary expenses for Indian Energy activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), \$50,000,000, to remain available until expended: Provided, That of the amount appropriated under this heading, \$10,000,000 shall be available until September 30, 2027, for program direction.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

Program and Financing (in millions of dollars)

Identification code 089–0342–0–1–271		2024 actual	2025 est.	2026 est.
Obligations by program activity:				
0001	Financial Assistance	71
0002	Technical Assistance	12
0003	Indian Energy Programs	52	46
0010	Program Direction	11	14	12
0900	Total new obligations, unexpired accounts	94	66	58
Budgetary resources:				
Unobligated balance:				
1000	Unobligated balance brought forward, Oct 1	113	89	93
Budget authority:				
Appropriations, discretionary:				
1100	Appropriation	70	70	50
1930	Total budgetary resources available	183	159	143
Memorandum (non-add) entries:				
1941	Unexpired unobligated balance, end of year	89	93	85
Change in obligated balance:				
Unpaid obligations:				
3000	Unpaid obligations, brought forward, Oct 1	41	112	96
3010	New obligations, unexpired accounts	94	66	58
3020	Outlays (gross)	-23	-82	-78
3050	Unpaid obligations, end of year	112	96	76
Memorandum (non-add) entries:				
3100	Obligated balance, start of year	41	112	96
3200	Obligated balance, end of year	112	96	76
Budget authority and outlays, net:				
Discretionary:				
4000	Budget authority, gross	70	70	50
Outlays, gross:				
4010	Outlays from new discretionary authority	4	2
4011	Outlays from discretionary balances	23	78	76
4020	Outlays, gross (total)	23	82	78
4180	Budget authority, net (total)	70	70	50
4190	Outlays, net (total)	23	82	78

Office of Indian Energy Policy and Programs (IE).—Provides, coordinates, and implements energy planning, education, management, and financial assistance programs that assist Indian tribes with energy development and infrastructure, capacity building, and electrification of Indian lands and homes. IE coordinates programmatic activity across the Department related to development of energy resources on Indian lands, and works with other Federal government agencies, Indian tribes, and tribal organiz-

ations to enhance and strengthen Indian tribal energy and economic infrastructure relating to natural resource development and electrification. Through financial and technical assistance IE will catalyze American Indian and Alaskan Native nations to lead the development of reliable, affordable, and secure power in Indian Country to advance energy addition, restore American energy dominance, and address energy access challenges in Indian Country.

Object Classification (in millions of dollars)

Identification code 089–0342–0–1–271		2024 actual	2025 est.	2026 est.
11.1	Direct obligations: Personnel compensation: Full-time permanent	3	6	4
11.9	Total personnel compensation	3	6	4
12.1	Civilian personnel benefits	1	1	1
23.3	Communications, utilities, and miscellaneous charges	1	1	1
25.1	Advisory and assistance services	12	12	10
25.3	Other goods and services from Federal sources	1	1	1
25.4	Operation and maintenance of facilities	5	5	5
41.0	Grants, subsidies, and contributions	71	40	36
99.9	Total new obligations, unexpired accounts	94	66	58

Employment Summary

Identification code 089–0342–0–1–271		2024 actual	2025 est.	2026 est.
1001	Direct civilian full-time equivalent employment	18	34	24

CRITICAL AND EMERGING TECHNOLOGIES

For Department of Energy administrative expenses necessary for activities related to the coordination of Department programs involving critical and emerging technologies in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), \$2,000,000, to remain available until September 30, 2027.

Program and Financing (in millions of dollars)

Identification code 089–2306–0–1–276		2024 actual	2025 est.	2026 est.
Obligations by program activity:				
0520	Direct program activity	2
Budgetary resources:				
Budget authority:				
Appropriations, discretionary:				
1100	Appropriation	2
1930	Total budgetary resources available	2
Change in obligated balance:				
Unpaid obligations:				
3010	New obligations, unexpired accounts	2
3020	Outlays (gross)	-2
Budget authority and outlays, net:				
Discretionary:				
4000	Budget authority, gross	2
Outlays, gross:				
4010	Outlays from new discretionary authority	2
4180	Budget authority, net (total)	2
4190	Outlays, net (total)	2

The Critical and Emerging Technologies (CET) account will coordination activities related to the development of artificial intelligence (AI), Quantum Information Science (QIS), and other critical and emerging technologies across DOE programs, including the 17 National Laboratories, ensuring an efficient approach to advance DOE mission priorities in science, energy, and security.

Object Classification (in millions of dollars)

Identification code 089-2306-0-1-276	2024 actual	2025 est.	2026 est.
11.1 Direct obligations: Personnel compensation: Full-time permanent			1
11.9 Total personnel compensation			1
25.1 Advisory and assistance services			1
99.0 Direct obligations			2
99.9 Total new obligations, unexpired accounts			2

Employment Summary

Identification code 089-2306-0-1-276	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment			10

NON-DEFENSE ENVIRONMENTAL CLEANUP

For Department of Energy expenses, including the purchase, construction, and acquisition of plant and capital equipment and other expenses necessary for non-defense environmental cleanup activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$322,371,000, to remain available until expended: Provided, That in addition, fees collected pursuant to subsection (b)(1) of section 6939f of title 42, United States Code, and deposited under this heading in fiscal year 2026 pursuant to section 309 of title III of division C of Public Law 116-94 are appropriated, to remain available until expended, for mercury storage costs.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119-4).

Program and Financing (in millions of dollars)

Identification code 089-0315-0-1-271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Non-Defense Environmental Cleanup		342	
0002 Fast Flux Test Facility	3		3
0003 Gaseous Diffusion Plants	141		142
0004 Small Sites	108		87
0005 West Valley Demonstration Project	87		90
0799 Total direct obligations	339	342	322
0801 Non-defense Environmental Cleanup (Reimbursable)	49	40	40
0900 Total new obligations, unexpired accounts	388	382	362
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	29	37	36
1020 Adjustment of unobligated bal brought forward, Oct 1	1		
1021 Recoveries of prior year unpaid obligations	5		
1070 Unobligated balance (total)	35	37	36
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	342	342	322
Spending authority from offsetting collections, discretionary:			
1700 Collected	49	40	40
1701 Change in uncollected payments, Federal sources	-1	-1	
1750 Spending auth from offsetting collections, disc (total)	48	39	40
1900 Budget authority (total)	390	381	362
1930 Total budgetary resources available	425	418	398
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	37	36	36
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	334	315	180
3010 New obligations, unexpired accounts	388	382	362
3020 Outlays (gross)	-402	-517	-419
3040 Recoveries of prior year unpaid obligations, unexpired	-5		
3050 Unpaid obligations, end of year	315	180	123
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-1	-1	
3061 Adjustments to uncollected pymts, Fed sources, brought forward, Oct 1	-1		

3070 Change in uncollected pymts, Fed sources, unexpired	1	1	
3090 Uncollected pymts, Fed sources, end of year	-1		
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	332	314	180
3200 Obligated balance, end of year	314	180	123
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	390	381	362
Outlays, gross:			
4010 Outlays from new discretionary authority	211	278	265
4011 Outlays from discretionary balances	191	239	154
4020 Outlays, gross (total)	402	517	419
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-1	-1	-1
4033 Non-Federal sources	-48	-39	-39
4040 Offsets against gross budget authority and outlays (total)	-49	-40	-40
Additional offsets against gross budget authority only:			
4050 Change in uncollected pymts, Fed sources, unexpired	1	1	
4060 Additional offsets against budget authority only (total)	1	1	
4070 Budget authority, net (discretionary)	342	342	322
4080 Outlays, net (discretionary)	353	477	379
4180 Budget authority, net (total)	342	342	322
4190 Outlays, net (total)	353	477	379

The Non-Defense Environmental Cleanup program includes funds to manage and clean up sites used for civilian energy research and non-defense-related activities. These activities resulted in radioactive, hazardous, and mixed waste contamination that requires remediation, stabilization, or some other type of corrective action, as well as the decontamination and decommissioning of former research and production buildings and supporting infrastructure. The budget displays the cleanup program by site and activity.

West Valley Demonstration Project.—Funds waste disposition, building decontamination, and removal of non-essential facilities in the near-term.

Gaseous Diffusion Plants.—Funds surveillance and maintenance of the former Uranium Program facilities and manages legacy polychlorinated biphenyl contamination. The program also includes the operation of two depleted uranium hexafluoride conversion facilities at Paducah, Kentucky and Portsmouth, Ohio, which are converting the depleted uranium hexafluoride into a more stable form for reuse or disposition.

Fast Flux Test Facility.—Funds the long-term surveillance and maintenance and eventual decontamination and decommissioning of the Fast Flux Test Facility, constructed and operated from the 1960s through 1980s.

Small Sites.—Funds cleanup, closure, and post-closure environmental activities at a number of geographic sites across the nation, including the Energy Technology Engineering Center and Moab, as well as non-defense activities at Idaho. Some sites are associated with other Department of Energy programs, particularly the Office of Science, and will have continuing missions after EM completes the cleanup. Others will transition to the Office of Legacy Management or private-sector entities for post-closure activities.

Object Classification (in millions of dollars)

Identification code 089-0315-0-1-271	2024 actual	2025 est.	2026 est.
Direct obligations:			
25.1 Advisory and assistance services	4	4	4
25.2 Other services from non-Federal sources	22	22	21
25.3 Other goods and services from Federal sources	1	1	1
25.4 Operation and maintenance of facilities	309	312	293
32.0 Land and structures	3	3	3
99.0 Direct obligations	339	342	322
99.0 Reimbursable obligations	49	40	40
99.9 Total new obligations, unexpired accounts	388	382	362

FOSSIL ENERGY

For Department of Energy expenses necessary in carrying out fossil energy research and development activities, under the authority of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition of interest, including defeasible and equitable interests in any real property or any facility or for plant or facility acquisition or expansion, and for conducting inquiries, technological investigations and research concerning the extraction, processing, use, and disposal of mineral substances without objectionable social and environmental costs (30 U.S.C. 3, 1602, and 1603), \$595,000,000, to remain available until expended: Provided, That of such amount \$65,000,000 shall be available until September 30, 2027, for program direction.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

Program and Financing (in millions of dollars)

Identification code 089–0213–0–1–271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Hydrogen with Carbon Management	50		
0002 Carbon Transport and Storage	65		
0003 Carbon Dioxide Removal	22		
0005 Carbon Capture	101		
0007 Advanced Remediation Technologies	27		
0008 Methane Mitigation Technologies	28		
0009 Natural Gas Decarbonization and Hydrogen Technologies	12		
0010 Mineral Sustainability	50		
0012 NETL Infrastructure	70		
0013 NETL Research and Operations	104		
0014 Interagency Working Group	4		
0015 Advanced Energy Systems	1		
0016 University Training and Research	13		
0017 Special Recruitment Programs	1		
0018 Program Direction	69	97	74
0019 Infrastructure Investment and Jobs Act	766	73	478
0020 Inflation Reduction Act	79	73	65
0021 Carbon Utilization	25		
0023 Cross Cutting Research	10		
0024 STEP (Supercritical CO2)	2		
0089 Fossil Energy Programs		1,110	882
0799 Total direct obligations	1,499	1,353	1,499
0801 Reimbursable	366	600	600
0900 Total new obligations, unexpired accounts	1,865	1,953	2,099
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	5,016	5,545	5,910
1001 Discretionary unobligated balance brought fwd, Oct 1	3,610		
1010 Unobligated balance transfer to other accts [089–0236]	-3		
1020 Adjustment of unobligated bal brought forward, Oct 1	33		
1021 Recoveries of prior year unpaid obligations	15		
1070 Unobligated balance (total)	5,061	5,545	5,910
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	865	865	595
1120 Appropriations transferred to other accts [089–0222]	-22		
1131 Unobligated balance of appropriations permanently reduced			-2,297
1160 Appropriation, discretionary (total)	843	865	-1,702
Advance appropriations, discretionary:			
1170 Advance appropriation	1,447	1,450	1,317
1172 Advance appropriations transferred to other accounts [089–0228]	-1		
1172 Advance appropriations transferred to other accounts [089–0236]	-3		
1174 Advance appropriations permanently reduced			-1,289
1180 Advanced appropriation, discretionary (total)	1,443	1,450	28
Spending authority from offsetting collections, discretionary:			
1700 Collected	3	3	3
1701 Change in uncollected payments, Federal sources	1		
1750 Spending auth from offsetting collections, disc (total)	4	3	3
Spending authority from offsetting collections, mandatory:			
1800 Collected	94		
1801 Change in uncollected payments, Federal sources	-34		
1850 Spending auth from offsetting collections, mand (total)	60		
1900 Budget authority (total)	2,350	2,318	-1,671
1930 Total budgetary resources available	7,411	7,863	4,239
Memorandum (non-add) entries:			
1940 Unobligated balance expiring	-1		

1941	Unexpired unobligated balance, end of year	5,545	5,910	2,140
Change in obligated balance:				
Unpaid obligations:				
3000	Unpaid obligations, brought forward, Oct 1	1,193	2,182	3,265
3010	New obligations, unexpired accounts	1,865	1,953	2,099
3020	Outlays (gross)	-861	-870	-1,682
3040	Recoveries of prior year unpaid obligations, unexpired	-15		
3050	Unpaid obligations, end of year	2,182	3,265	3,682
Uncollected payments:				
3060	Uncollected pymts, Fed sources, brought forward, Oct 1	-6	-6	-6
3061	Adjustments to uncollected pymts, Fed sources, brought forward, Oct 1	-33		
3070	Change in uncollected pymts, Fed sources, unexpired	33		
3090	Uncollected pymts, Fed sources, end of year	-6	-6	-6
Memorandum (non-add) entries:				
3100	Obligated balance, start of year	1,154	2,176	3,259
3200	Obligated balance, end of year	2,176	3,259	3,676

Budget authority and outlays, net:

Discretionary:				
4000	Budget authority, gross	2,290	2,318	-1,671
Outlays, gross:				
4010	Outlays from new discretionary authority	143	174	90
4011	Outlays from discretionary balances	703	623	1,517
4020	Outlays, gross (total)	846	797	1,607
Offsets against gross budget authority and outlays:				
Offsetting collections (collected) from:				
4030	Federal sources	-1	-2	-2
4033	Non-Federal sources	-2	-1	-1
4040	Offsets against gross budget authority and outlays (total)	-3	-3	-3
Additional offsets against gross budget authority only:				
4050	Change in uncollected pymts, Fed sources, unexpired	-1		
4060	Additional offsets against budget authority only (total)	-1		
4070	Budget authority, net (discretionary)	2,286	2,315	-1,674
4080	Outlays, net (discretionary)	843	794	1,604
Mandatory:				
4090	Budget authority, gross	60		
Outlays, gross:				
4101	Outlays from mandatory balances	15	73	75
Offsets against gross budget authority and outlays:				
Offsetting collections (collected) from:				
4120	Federal sources	-94		
Additional offsets against gross budget authority only:				
4140	Change in uncollected pymts, Fed sources, unexpired	34		
4170	Outlays, net (mandatory)	-79	73	75
4180	Budget authority, net (total)	2,286	2,315	-1,674
4190	Outlays, net (total)	764	867	1,679

The Office of Fossil Energy (FE) conducts research, development, and demonstration that focuses on promoting domestic critical materials, coal, oil, and gas. FE also funds the National Energy Technology Laboratory.

Object Classification (in millions of dollars)

Identification code 089–0213–0–1–271		2024 actual	2025 est.	2026 est.
Direct obligations:				
Personnel compensation:				
11.1	Full-time permanent	92	92	70
11.3	Other than full-time permanent	1	1	1
11.5	Other personnel compensation	4	4	3
11.9	Total personnel compensation	97	97	74
12.1	Civilian personnel benefits	35	31	36
21.0	Travel and transportation of persons	2	2	2
21.0	Travel Subject to Travel Regulations	2	2	2
21.0	Other costs for transportation of persons	1	1	1
23.3	Communications, utilities, and miscellaneous charges	14	13	14
25.1	Advisory and assistance services	168	151	171
25.3	Purchase of Goods and Services from Government Accounts	7	6	7
25.3	Other Contractual Services	2	2	2
25.4	Operation and maintenance of facilities	131	117	133
25.5	Research and Development	798	715	811
25.7	Operation and maintenance of equipment	7	6	7
26.0	Supplies and materials	1	1	1
26.0	Pamphlets, Documents, Subscriptions and Publications	1	1	1
31.0	Non-Capitalized Personal Property	6	5	6
31.0	Equipment	10	9	10
32.0	Land and structures	115	103	117
41.0	Other Grants Not Otherwise Classified	101	90	103
43.0	Interest and dividends	1	1	1

99.0	Direct obligations	1,499	1,353	1,499
99.0	Reimbursable obligations	366	600	600
99.9	Total new obligations, unexpired accounts	1,865	1,953	2,099

Employment Summary

Identification code 089-0213-0-1-271	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	573	573	465

NATIONAL ENERGY TECHNOLOGY LABORATORY RESEARCH AND DEVELOPMENT**Program and Financing** (in millions of dollars)

Identification code 089-2298-0-1-271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 LDRD Research	3	5	5
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	9	11	11
Budget authority:			
Spending authority from offsetting collections, mandatory:			
1800 Collected	5	5	5
1930 Total budgetary resources available	14	16	16
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	11	11	11
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	1	2	
3010 New obligations, unexpired accounts	3	5	5
3020 Outlays (gross)	-2	-7	-5
3050 Unpaid obligations, end of year	2		
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	1	2	
3200 Obligated balance, end of year	2		
Budget authority and outlays, net:			
Mandatory:			
4090 Budget authority, gross	5	5	5
Outlays, gross:			
4100 Outlays from new mandatory authority		5	5
4101 Outlays from mandatory balances	2	2	
4110 Outlays, gross (total)	2	7	5
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4120 Federal sources	-5	-5	-5
4180 Budget authority, net (total)			
4190 Outlays, net (total)	-3	2	

The Energy Act of 2020 (Public Law 116-260) created the National Energy Technology Laboratory (NETL) Research and Development Account. This act made NETL eligible for laboratory-directed research and development funding.

Object Classification (in millions of dollars)

Identification code 089-2298-0-1-271	2024 actual	2025 est.	2026 est.
Direct obligations:			
25.1 Advisory and assistance services	2	5	5
25.2 Other services from non-Federal sources	1		
99.9 Total new obligations, unexpired accounts	3	5	5

NAVAL PETROLEUM AND OIL SHALE RESERVES

For Department of Energy expenses necessary to carry out naval petroleum and oil shale reserve activities, \$13,000,000, to remain available until expended: Provided, That notwithstanding any other provision of law, unobligated funds remaining from prior years shall be available for all naval petroleum and oil shale reserve activities.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119-4).

Program and Financing (in millions of dollars)

Identification code 089-0219-0-1-271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Production and Operations	13		12
0003 Program support	1		1
0004 Naval Petroleum and Oil Shale Reserves		13	
0799 Total direct obligations	14	13	13
0900 Total new obligations, unexpired accounts (object class 25.4)	14	13	13
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	8	7	7
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	13	13	13
1900 Budget authority (total)	13	13	13
1930 Total budgetary resources available	21	20	20
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	7	7	7
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	13	14	11
3010 New obligations, unexpired accounts	14	13	13
3020 Outlays (gross)	-13	-16	-14
3050 Unpaid obligations, end of year	14	11	10
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	13	14	11
3200 Obligated balance, end of year	14	11	10
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	13	13	13
Outlays, gross:			
4010 Outlays from new discretionary authority	1	8	8
4011 Outlays from discretionary balances	12	8	6
4020 Outlays, gross (total)	13	16	14
4180 Budget authority, net (total)	13	13	13
4190 Outlays, net (total)	13	16	14

This account funds environmental activities at Naval Petroleum Reserve 1 (NPR-1) in California (Elk Hills) and Naval Petroleum Reserve 3 (NPR-3) in Wyoming (Teapot Dome). Following the sale of the Government's interests in NPR-1 in California (Elk Hills), post-sale environmental assessment/remediation activities continue to be required by the legally binding agreements under the Corrective Action Consent Agreement with the State of California Department of Toxic Substances Control (DTSC). Program activities encompass execution of a technical baseline, interim measures, environmental sampling and analysis, corrective measures, waste removal and disposal, and confirmatory sampling. This account continues ongoing activities to attain release from the remaining environmental findings related to the sale of NPR-1. On January 30, 2015, the Department concluded the sale of the Teapot Dome oilfield. It now actively manages post-sale remediation tasks and groundwater sampling to fulfill landfill closure requirements in accordance with the National Environmental Policy Act and Wyoming Department of Environmental Quality standards.

Employment Summary

Identification code 089-0219-0-1-271	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	3	3	3

STRATEGIC PETROLEUM RESERVE

For Department of Energy expenses necessary for Strategic Petroleum Reserve facility development and operations and program management activities pursuant to the Energy Policy and Conservation Act (42 U.S.C. 6201 et seq.), \$206,325,000, to remain available until expended.

STRATEGIC PETROLEUM RESERVE—Continued

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119-4).

STRATEGIC PETROLEUM RESERVE

■ For an additional amount for "Strategic Petroleum Reserve", \$60,000,000, to remain available until expended, for necessary expenses related to damages caused by natural disasters: *Provided*, That such amount is designated by the Congress as being for an emergency requirement pursuant to section 251(b)(2)(A)(i) of the Balanced Budget and Emergency Deficit Control Act of 1985. ■ (*Disaster Relief Supplemental Appropriations Act, 2025.*)

Program and Financing (in millions of dollars)

Identification code 089–0218–0–1–274	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 SPR Management	29	28
0002 SPR Storage Facilities Development	185	213	178
0900 Total new obligations, unexpired accounts	214	213	206
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	13	13	73
1021 Recoveries of prior year unpaid obligations	1
1070 Unobligated balance (total)	14	13	73
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	213	213	206
1100 Appropriation [emergency supplemental]	60
1160 Appropriation, discretionary (total)	213	273	206
1930 Total budgetary resources available	227	286	279
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	13	73	73
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	191	183	146
3010 New obligations, unexpired accounts	214	213	206
3020 Outlays (gross)	-221	-250	-239
3040 Recoveries of prior year unpaid obligations, unexpired	-1
3050 Unpaid obligations, end of year	183	146	113
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	191	183	146
3200 Obligated balance, end of year	183	146	113
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	213	273	206
Outlays, gross:			
4010 Outlays from new discretionary authority	74	109	82
4011 Outlays from discretionary balances	147	141	157
4020 Outlays, gross (total)	221	250	239
4180 Budget authority, net (total)	213	273	206
4190 Outlays, net (total)	221	250	239

The Strategic Petroleum Reserve (SPR) protects the United States from severe petroleum supply interruptions through the acquisition, storage, distribution, and management of emergency petroleum stocks, and to carry out the U.S. obligations under the International Energy Program. This account supports the SPR's operational readiness and drawdown capabilities, including cavern wellbore testing and maintenance activities to ensure the availability of the SPR's crude oil inventory.

Object Classification (in millions of dollars)

Identification code 089–0218–0–1–274	2024 actual	2025 est.	2026 est.
Direct obligations:			
11.1 Personnel compensation: Full-time permanent	14	14	14
12.1 Civilian personnel benefits	6	6	6
21.0 Travel and transportation of persons	1	1	1
23.1 Rental payments to GSA	1	1	1
23.2 Rental payments to others	2	2	2
23.3 Communications, utilities, and miscellaneous charges	3	3	3
25.1 Advisory and assistance services	2	2	2
25.2 Other services from non-Federal sources	16	16	16
25.3 Other goods and services from Federal sources	1	1	1

25.4	Operation and maintenance of facilities	167	166	159
31.0	Equipment	1	1	1
99.0	Direct obligations	214	213	206
99.9	Total new obligations, unexpired accounts	214	213	206

Employment Summary

Identification code 089–0218–0–1–274	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	126	126	126

SPR PETROLEUM ACCOUNT

For the acquisition, transportation, and injection of petroleum products, and for other necessary expenses pursuant to the Energy Policy and Conservation Act of 1975, as amended (42 U.S.C. 6201 et seq.), sections 403 and 404 of the Bipartisan Budget Act of 2015 (42 U.S.C. 6241, 6239 note), section 32204 of the Fixing America's Surface Transportation Act (42 U.S.C. 6241 note), and section 30204 of the Bipartisan Budget Act of 2018 (42 U.S.C. 6241 note), \$100,000, to remain available until expended.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119-4).

Program and Financing (in millions of dollars)

Identification code 089–0233–0–1–274	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0801 Proceeds from Oil Sales	3,520
0900 Total new obligations, unexpired accounts (object class 25.2)	3,520
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	4,148	631	631
1001 Discretionary unobligated balance brought fwd, Oct 1	9
1021 Recoveries of prior year unpaid obligations	3
1070 Unobligated balance (total)	4,151	631	631
1930 Total budgetary resources available	4,151	631	631
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	631	631	631
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	230	1,745
3010 New obligations, unexpired accounts	3,520
3020 Outlays (gross)	-2,002	-1,745
3040 Recoveries of prior year unpaid obligations, unexpired	-3
3050 Unpaid obligations, end of year	1,745
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	230	1,745
3200 Obligated balance, end of year	1,745
Budget authority and outlays, net:			
Discretionary:			
Outlays, gross:			
4011 Outlays from discretionary balances	1
Mandatory:			
Outlays, gross:			
4101 Outlays from mandatory balances	2,001	1,745
4180 Budget authority, net (total)
4190 Outlays, net (total)	2,002	1,745

The SPR Petroleum Account funds activities related to the acquisition, transportation, and injection of petroleum products into the Strategic Petroleum Reserve (SPR), as well as costs related to the drawdown, sale, and delivery of petroleum products from the Reserve. Balances in the account are expected to support partial refill of the SPR.

ENERGY SECURITY AND INFRASTRUCTURE MODERNIZATION FUND

Program and Financing (in millions of dollars)

Identification code 089–5615–0–2–274	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0010 Energy security and infrastructure modernization	3	12	12
0900 Total new obligations, unexpired accounts (object class 25.2)	3	12	12
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	98	97	85
1021 Recoveries of prior year unpaid obligations	2		
1070 Unobligated balance (total)	100	97	85
1930 Total budgetary resources available	100	97	85
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	97	85	73
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	602	320	177
3010 New obligations, unexpired accounts	3	12	12
3020 Outlays (gross)	-283	-155	-189
3040 Recoveries of prior year unpaid obligations, unexpired	-2		
3050 Unpaid obligations, end of year	320	177	
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	602	320	177
3200 Obligated balance, end of year	320	177	
Budget authority and outlays, net:			
Discretionary:			
Outlays, gross:			
4011 Outlays from discretionary balances	283	155	189
4180 Budget authority, net (total)			
4190 Outlays, net (total)	283	155	189

The Energy Security and Infrastructure Modernization Fund was established in Section 404 of the Bipartisan Budget Act of 2015 to finance modernization of the Strategic Petroleum Reserve (SPR). Revenue raised through sales of SPR crude oil will support Life Extension Phase 2 project investments needed to ensure the SPR can maintain its operational readiness capability, meet its mission requirements, and operate in an environmentally responsible manner. The CARES Act extended the Department's authority to sell oil in support of modernization from 2020 to 2022, and DOE conducted its final sale in 2021. Funds in the ESIM account will be used for the Life Extension Phase II (LE2) SPR infrastructure modernization project.

ENERGY INFORMATION ADMINISTRATION

For Department of Energy expenses necessary in carrying out the activities of the Energy Information Administration, \$135,000,000, to remain available until expended.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

Program and Financing (in millions of dollars)

Identification code 089–0216–0–1–276	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Obligations by Program Activity	138	138	136
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	5	4	1
1021 Recoveries of prior year unpaid obligations	2		
1070 Unobligated balance (total)	7	4	1
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	135	135	135
1930 Total budgetary resources available	142	139	136
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	4	1	

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	51	46	49
3010 New obligations, unexpired accounts	138	138	136
3020 Outlays (gross)	-141	-135	-126
3040 Recoveries of prior year unpaid obligations, unexpired	-2		
3050 Unpaid obligations, end of year	46	49	59
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	51	46	49
3200 Obligated balance, end of year	46	49	59

Budget authority and outlays, net:

Discretionary:			
Budget authority, gross:			
4000 Budget authority, gross	135	135	135
Outlays, gross:			
4010 Outlays from new discretionary authority	94	94	94
4011 Outlays from discretionary balances	47	41	32
4020 Outlays, gross (total)	141	135	126
4180 Budget authority, net (total)	135	135	135
4190 Outlays, net (total)	141	135	126

The U.S. Energy Information Administration (EIA) is the statistical and analytical agency within the U.S. Department of Energy. EIA collects, analyzes, and disseminates independent and impartial energy information to promote sound policymaking, efficient markets, and public understanding of energy and its interaction with the economy and the environment. As the nation's premier source of energy information, EIA conducts a data collection program covering the full spectrum of energy sources, end uses, and energy flows; generates short- and long-term domestic and international energy forecasts and projections; and performs timely, informative energy analyses. The 2026 request enables EIA to continue statistical and analysis activities that produce reports critical to the nation, address emerging information needs, and increase the accessibility and usability of EIA's information for its stakeholders.

Object Classification (in millions of dollars)

Identification code 089–0216–0–1–276	2024 actual	2025 est.	2026 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	51	51	41
11.3 Other than full-time permanent	3	3	3
11.5 Other personnel compensation	2	2	2
11.9 Total personnel compensation	56	56	46
12.1 Civilian personnel benefits	19	19	19
23.3 Communications, utilities, and miscellaneous charges	4	4	4
25.1 Advisory and assistance services	48	48	55
25.3 Purchase of goods and services from Government Accounts	7	7	8
26.0 Pamphlets, Documents, Subscriptions and Publications	4	4	4
99.9 Total new obligations, unexpired accounts	138	138	136

Employment Summary

Identification code 089–0216–0–1–276	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	348	353	246

FEDERAL ENERGY REGULATORY COMMISSION

SALARIES AND EXPENSES

For expenses necessary for the Federal Energy Regulatory Commission to carry out the provisions of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including services as authorized by 5 U.S.C. 3109, official reception and representation expenses not to exceed \$3,000, and the hire of passenger motor vehicles, \$520,000,000, to remain available until expended: Provided, That notwithstanding any other provision of law, not to exceed \$520,000,000 of revenues from fees and annual charges, and other services and collections in fiscal year 2026 shall be retained and used for expenses necessary in this account, and shall remain available until expended: Provided further, That the sum herein appropriated from the general fund shall be reduced as revenues are received during fiscal year 2026 so as to result in a final fiscal year 2026 appropriation from the general fund estimated at not more than \$0.

FEDERAL ENERGY REGULATORY COMMISSION—Continued

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119-4).

Program and Financing (in millions of dollars)

Identification code 089–0212–0–1–276	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0010 Inflation Reduction Act	5	6	7
0801 Ensure Just and Reasonable Rates, Terms & Conditions	239	246	246
0802 Promote Safe, Reliable, Secure & Efficient Infrastructure	179	179	183
0803 Mission Support through Organizational Excellence	118	123	120
0899 Total reimbursable obligations	536	548	549
0900 Total new obligations, unexpired accounts	541	554	556
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	168	151	117
1001 Discretionary unobligated balance brought fwd, Oct 1	70		
1021 Recoveries of prior year unpaid obligations	3		
1033 Recoveries of prior year paid obligations	1		
1070 Unobligated balance (total)	172	151	117
Budget authority:			
Spending authority from offsetting collections, discretionary:			
1700 Collected	520	520	520
1900 Budget authority (total)	520	520	520
1930 Total budgetary resources available	692	671	637
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	151	117	81
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	96	115	107
3010 New obligations, unexpired accounts	541	554	556
3020 Outlays (gross)	-519	-562	-527
3040 Recoveries of prior year unpaid obligations, unexpired	-3		
3050 Unpaid obligations, end of year	115	107	136
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	96	115	107
3200 Obligated balance, end of year	115	107	136
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	520	520	520
Outlays, gross:			
4010 Outlays from new discretionary authority	364	468	468
4011 Outlays from discretionary balances	150	88	52
4020 Outlays, gross (total)	514	556	520
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-1		
4034 Offsetting governmental collections	-520	-520	-520
4040 Offsets against gross budget authority and outlays (total)	-521	-520	-520
Additional offsets against gross budget authority only:			
4053 Recoveries of prior year paid obligations, unexpired accounts	1		
4080 Outlays, net (discretionary)	-7	36	
Mandatory:			
Outlays, gross:			
4101 Outlays from mandatory balances	5	6	7
4180 Budget authority, net (total)			
4190 Outlays, net (total)	-2	42	7
Memorandum (non-add) entries:			
5090 Unexpired unavailable balance, SOY: Offsetting collections	15	15	15
5092 Unexpired unavailable balance, EOY: Offsetting collections	15	15	15

The Federal Energy Regulatory Commission (FERC or the Commission) is authorized by statute to ensure the cost-effective and reliable transmission and wholesale sale of electricity and natural gas in interstate commerce, as well as the transportation of oil by pipeline in interstate commerce. FERC also reviews for potential approval proposals to build interstate natural gas pipelines, natural gas storage projects, and liquefied natural gas (LNG) terminals, and licenses non-federal hydropower projects. Congress assigned these responsibilities to FERC in various laws, including the Federal Power Act (FPA), originally enacted over 100 years ago; the Nat-

ural Gas Act (NGA); and the Interstate Commerce Act (ICA). In addition, as part of the Energy Policy Act of 2005, Congress gave FERC additional responsibilities to protect the reliability and cybersecurity of the Bulk-Power System through the establishment and enforcement of mandatory reliability standards, as well as additional enforcement authority. Regulated entities pay fees and charges sufficient to recover the Commission's full cost of operations. The Commission deposits this revenue into the Treasury as a direct offset to its appropriation, resulting in a net appropriation of zero.

Ensure Just and Reasonable Rates, Terms, and Conditions.—FERC's regulations and orders ensure just and reasonable rates, terms, and conditions for jurisdictional services. In carrying out its regulatory role, FERC uses a range of ratemaking activities, as well as market oversight and enforcement. FERC's ratemaking activities leverage both regulatory and market means and involve the issuance of orders and the establishment of rules and policies. FERC will fulfill these statutory responsibilities by both acting promptly on electric utility filings and reviewing policies that affect the cost of electric power for consumers, as well as by identifying and addressing unnecessary regulations and guidance. FERC's enforcement activities include both increasing compliance and detecting and deterring market manipulation.

Ensure Safe, Reliable, and Secure Infrastructure.—Infrastructure for which FERC approval is required includes interstate natural gas pipelines and storage projects, LNG facilities, and non-federal hydropower projects. FERC's regulatory role in reviewing proposed infrastructure projects involves balancing the benefits of a proposed project with its potential adverse impacts. FERC will undertake measures to continue to streamline its processes to ensure efficient permitting of needed energy infrastructure while continuing to issue legally durable authorizations.

Additionally, FERC considers the minimization of risks to the public in the operation of jurisdictional energy infrastructure. To promote safe, reliable, and secure infrastructure, FERC ensures the sustainability and safety of non-federal hydropower projects and LNG facilities throughout their entire life cycle. FERC further oversees the development and review of, as well as compliance with, mandatory reliability and security standards for the Bulk-Power System. FERC will take action to make timely determinations on such proposed standards. In addition, in collaboration with the Electric Reliability Organization (ERO), FERC will conduct joint reviews of major system events, as needed. The Commission also protects jurisdictional energy infrastructure through collaboration and sharing of best practices.

Provide Mission Support through Organizational Excellence.—The public interest is best served when the Commission operates in an efficient, responsive, and transparent manner. The Commission pursues this goal by maintaining processes and providing services in accordance with governing statutes, authoritative guidance, and prevailing best practices. FERC addresses internal needs and enables organizational excellence by providing processes and services that help office leadership prioritize resource allocations, make prudent investments that directly benefit the agency's mission, and use Commission resources in an efficient manner. FERC will streamline operations with the deployment of modernized information technology (IT) applications and target additional IT investments that will reduce its operating requirement.

The Commission promotes transparency, open communication, and a high standard of ethics to facilitate trust and understanding of FERC's activities. FERC supports these goals by maintaining legal and other processes in accordance with the principles of due process, fairness, and integrity. FERC's communication with stakeholders fosters awareness and understanding of the Commission's activities. The Commission also promotes understanding, participation, and engagement with the public, stakeholders, and regulated entities.

Object Classification (in millions of dollars)

Identification code 089–0212–0–1–276	2024 actual	2025 est.	2026 est.
Direct obligations:			
11.1 Personnel compensation: Full-time permanent	4	4	5
12.1 Civilian personnel benefits	1	2	2
99.0 Direct obligations	5	6	7
99.0 Reimbursable obligations	535	547	549
99.5 Adjustment for rounding	1	1
99.9 Total new obligations, unexpired accounts	541	554	556

Employment Summary

Identification code 089–0212–0–1–276	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	25	31	33
2001 Reimbursable civilian full-time equivalent employment	1,555	1,539	1,474

CLEAN COAL TECHNOLOGY**Program and Financing** (in millions of dollars)

Identification code 089–0235–0–1–271	2024 actual	2025 est.	2026 est.
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	2	2	2
1930 Total budgetary resources available	2	2	2
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	2	2	2
4180 Budget authority, net (total)
4190 Outlays, net (total)

The Clean Coal Technology Program was established in the 1980s to perform commercial-scale demonstrations of advanced coal-based technologies. All projects have concluded and only closeout activities remain.

ULTRA-DEEPWATER AND UNCONVENTIONAL NATURAL GAS AND OTHER PETROLEUM RESEARCH FUND**Program and Financing** (in millions of dollars)

Identification code 089–5523–0–2–271	2024 actual	2025 est.	2026 est.
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	7	7	7
1930 Total budgetary resources available	7	7	7
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	7	7	7
4180 Budget authority, net (total)
4190 Outlays, net (total)

The Energy Policy Act of 2005 (Public Law 109–58) created a mandatory Ultra-Deepwater and Unconventional Natural Gas and Other Petroleum Research program beginning in 2007. Subtitle J of Title IX of the Energy Policy Act of 2005 (42 U.S.C. 16371 et seq.) was repealed and all unobligated balances in this account were rescinded by the Bipartisan Budget Control Act of 2013.

PAYMENTS TO STATES UNDER FEDERAL POWER ACT**Special and Trust Fund Receipts** (in millions of dollars)

Identification code 089–5105–0–2–806	2024 actual	2025 est.	2026 est.
0100 Balance, start of year
Receipts:			
Current law:			
1110 Licenses under Federal Power Act from Public Lands and National Forests, Payment to States (37 1/2%)	4	5	5
2000 Total: Balances and receipts	4	5	5

Appropriations:

Current law:			
2101 Payments to States under Federal Power Act	-4	-5	-5
5099 Balance, end of year

Program and Financing (in millions of dollars)

Identification code 089–5105–0–2–806	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Payments to States under Federal Power Act (Direct)	4	5	5
0900 Total new obligations, unexpired accounts (object class 41.0)	4	5	5

Budgetary resources:

Budget authority:			
Appropriations, mandatory:			
1201 Appropriation (special or trust fund)	4	5	5
1930 Total budgetary resources available	4	5	5

Change in obligated balance:

Unpaid obligations:			
3010 New obligations, unexpired accounts	4	5	5
3020 Outlays (gross)	-4	-5	-5

Budget authority and outlays, net:

Mandatory:			
4090 Budget authority, gross	4	5	5
Outlays, gross:			
4100 Outlays from new mandatory authority	4	5	5
4180 Budget authority, net (total)	4	5	5
4190 Outlays, net (total)	4	5	5

The States are paid 37.5 percent of the receipts from licenses issued by the Federal Energy Regulatory Commission for occupancy and use of national forests and public lands within their boundaries (16 U.S.C. 810).

NORTHEAST HOME HEATING OIL RESERVE

For Department of Energy expenses necessary for Northeast Home Heating Oil Reserve storage, operation, and management activities pursuant to the Energy Policy and Conservation Act (42 U.S.C. 6201 et seq.), \$3,575,000, to remain available until expended: Provided, That notwithstanding section 183 of the Energy Policy and Conservation Act (42 U.S.C. 6250b), the Secretary of Energy shall draw down and sell all barrels of petroleum distillate from the Northeast Home Heating Oil Reserve during fiscal year 2026: Provided, That notwithstanding section 184 of the Energy Policy and Conservation Act (42 U.S.C. 6250c), all proceeds collected from such sale shall be deposited into the general fund of the Treasury during fiscal year 2026: Provided further, That upon the completion of such sale, the Secretary shall carry out the closure of the Northeast Home Heating Oil Reserve.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

Special and Trust Fund Receipts (in millions of dollars)

Identification code 089–5369–0–2–274	2024 actual	2025 est.	2026 est.
0100 Balance, start of year	1	1	1
2000 Total: Balances and receipts	1	1	1
5099 Balance, end of year	1	1	1

Program and Financing (in millions of dollars)

Identification code 089–5369–0–2–274	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 NEHHR	7	7	4
0900 Total new obligations, unexpired accounts (object class 25.2)	7	7	4

Budgetary resources:

Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	6	6	6
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	7	7	4
1930 Total budgetary resources available	13	13	10

NORTHEAST HOME HEATING OIL RESERVE—Continued
Program and Financing—Continued

Identification code 089–5369–0–2–274	2024 actual	2025 est.	2026 est.
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	6	6	6
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	4	4	4
3010 New obligations, unexpired accounts	7	7	4
3020 Outlays (gross)	-7	-7	-7
3050 Unpaid obligations, end of year	4	4	1
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	4	4	4
3200 Obligated balance, end of year	4	4	1
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	7	7	4
Outlays, gross:			
4010 Outlays from new discretionary authority	1	1	1
4011 Outlays from discretionary balances	6	6	6
4020 Outlays, gross (total)	7	7	7
4180 Budget authority, net (total)	7	7	4
4190 Outlays, net (total)	7	7	7

The Northeast Home Heating Oil Reserve (NEHHOR) is a one-million-barrel supply of ultra-low sulfur distillate (diesel) that provides protection for consumers in the northeastern United States should a disruption in supplies occur. The Budget proposes the sale and closure of the NEHHOR in FY 2026, which has never been used for its intended purpose, with receipts from the sale intended for deficit reduction.

NUCLEAR WASTE DISPOSAL

For Department of Energy expenses necessary for nuclear waste disposal activities to carry out the purposes of the Nuclear Waste Policy Act of 1982, Public Law 97–425, as amended, \$12,040,000, to remain available until expended, which shall be derived from the Nuclear Waste Fund.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

Special and Trust Fund Receipts (in millions of dollars)

Identification code 089–5227–0–2–271	2024 actual	2025 est.	2026 est.
0100 Balance, start of year	47,218	49,070	51,281
Receipts:			
Current law:			
1130 Nuclear Waste Disposal Fund		376	381
1140 Earnings on Investments, Nuclear Waste Disposal Fund	1,868	1,851	1,934
1199 Total current law receipts	1,868	2,227	2,315
1999 Total receipts	1,868	2,227	2,315
2000 Total: Balances and receipts	49,086	51,297	53,596
Appropriations:			
Current law:			
2101 Nuclear Waste Disposal	-12	-12	-12
2101 Salaries and Expenses	-4	-4	-4
2199 Total current law appropriations	-16	-16	-16
2999 Total appropriations	-16	-16	-16
5099 Balance, end of year	49,070	51,281	53,580

Program and Financing (in millions of dollars)

Identification code 089–5227–0–2–271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Interim Storage and Nuclear Waste Fund Oversight	14	12	12
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	9	7	7

Budget authority:

Appropriations, discretionary:			
1101 Appropriation (special or trust) [Nuclear Waste Fund]	12	12	12
1930 Total budgetary resources available	21	19	19
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	7	7	7

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	21	22	17
3010 New obligations, unexpired accounts	14	12	12
3020 Outlays (gross)	-13	-17	-17
3050 Unpaid obligations, end of year	22	17	12
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	21	22	17
3200 Obligated balance, end of year	22	17	12

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	12	12	12
Outlays, gross:			
4010 Outlays from new discretionary authority	3	2	2
4011 Outlays from discretionary balances	10	15	15
4020 Outlays, gross (total)	13	17	17
4180 Budget authority, net (total)	12	12	12
4190 Outlays, net (total)	13	17	17

Memorandum (non-add) entries:

5000 Total investments, SOY: Federal securities: Par value	60,458	69,248	71,454
5001 Total investments, EOY: Federal securities: Par value	69,248	71,454	73,748

The mission of the Nuclear Waste Fund Oversight program is to ensure the continued safety of the Yucca Mountain site through activities such as security, maintenance, and environmental requirements, and continued oversight for the Nuclear Waste Fund including the fiduciary responsibility under the Nuclear Waste Policy Act of 1982.

Object Classification (in millions of dollars)

Identification code 089–5227–0–2–271	2024 actual	2025 est.	2026 est.
11.1 Direct obligations: Personnel compensation: Full-time permanent	4	5	5
11.9 Total personnel compensation	4	5	5
12.1 Civilian personnel benefits	2	2	2
25.2 Other services from non-Federal sources	1		
25.3 Other goods and services from Federal sources	1		
25.4 Operation and maintenance of facilities	6	5	5
99.9 Total new obligations, unexpired accounts	14	12	12

Employment Summary

Identification code 089–5227–0–2–271	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	28	28	28

URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING FUND

For Department of Energy expenses necessary in carrying out uranium enrichment facility decontamination and decommissioning, remedial actions, and other activities of title II of the Atomic Energy Act of 1954, and title X, subtitle A, of the Energy Policy Act of 1992, \$814,380,000, to be derived from the Uranium Enrichment Decontamination and Decommissioning Fund, to remain available until expended, of which \$5,115,000 shall be available in accordance with title X, subtitle A, of the Energy Policy Act of 1992.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

Special and Trust Fund Receipts (in millions of dollars)

Identification code 089–5231–0–2–271	2024 actual	2025 est.	2026 est.
0100 Balance, start of year	955	444	776
Receipts:			
Current law:			
1140 Earnings on Investments, Decontamination and Decommissioning Fund	59	47	38

1140	General Fund Payment - Defense, Decontamination and Decommissioning Fund	285	285	278
1199	Total current law receipts	344	332	316
1999	Total receipts	344	332	316
2000	Total: Balances and receipts	1,299	776	1,092
	Appropriations:			
	Current law:			
2101	Uranium Enrichment Decontamination and Decommissioning Fund	-855		-814
5099	Balance, end of year	444	776	278

Program and Financing (in millions of dollars)

Identification code 089-5231-0-2-271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Oak Ridge	91		65
0002 Paducah	322		241
0003 Portsmouth	420		487
0004 Pension and Community and Regulatory Support	31		16
0005 Title X Uranium/Thorium Reimbursement Program			5
0006 UED&D Fund		855	
0900 Total new obligations, unexpired accounts	864	855	814
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	9	9	9
1021 Recoveries of prior year unpaid obligations	9		
1070 Unobligated balance (total)	18	9	9
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation		855	
1101 Appropriation (special or trust)	855		814
1160 Appropriation, discretionary (total)	855	855	814
1900 Budget authority (total)	855	855	814
1930 Total budgetary resources available	873	864	823
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	9	9	9
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	228	268	269
3010 New obligations, unexpired accounts	864	855	814
3020 Outlays (gross)	-815	-854	-847
3040 Recoveries of prior year unpaid obligations, unexpired	-9		
3050 Unpaid obligations, end of year	268	269	236
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	228	268	269
3200 Obligated balance, end of year	268	269	236
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	855	855	814
Outlays, gross:			
4010 Outlays from new discretionary authority	613	598	570
4011 Outlays from discretionary balances	202	256	277
4020 Outlays, gross (total)	815	854	847
4180 Budget authority, net (total)	855	855	814
4190 Outlays, net (total)	815	854	847
Memorandum (non-add) entries:			
5000 Total investments, SOY: Federal securities: Par value	1,112	622	744
5001 Total investments, EOY: Federal securities: Par value	622	744	208

Decontamination and Decommissioning Activities.—Funds: 1) projects to decontaminate, decommission, and remediate the sites and facilities of the gaseous diffusion plants at Portsmouth, Ohio; Paducah, Kentucky; and East Tennessee Technology Park, Oak Ridge, Tennessee and; 2) pensions and post-retirement medical benefits for active and inactive gaseous diffusion plant workers.

Uranium and Thorium Reimbursement Program.—Provides reimbursement to uranium and thorium licensees for the Government's share of cleanup costs pursuant to Title X of the Energy Policy Act of 1992.

Object Classification (in millions of dollars)

Identification code 089-5231-0-2-271	2024 actual	2025 est.	2026 est.
Direct obligations:			
25.1 Advisory and assistance services	1	1	1
25.2 Other services from non-Federal sources	2	2	2
25.4 Operation and maintenance of facilities	786	778	740
32.0 Land and structures	70	69	66
41.0 Grants, subsidies, and contributions	5	5	5
99.9 Total new obligations, unexpired accounts	864	855	814

ISOTOPE PRODUCTION AND DISTRIBUTION PROGRAM FUND**Program and Financing** (in millions of dollars)

Identification code 089-4180-0-3-271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0801 Isotope Production and Distribution Reimbursable program	386	484	510
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	66	139	139
1001 Discretionary unobligated balance brought fwd, Oct 1	46		
Budget authority:			
Spending authority from offsetting collections, discretionary:			
1700 Collected	459	484	510
1900 Budget authority (total)	459	484	510
1930 Total budgetary resources available	525	623	649
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	139	139	139
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	422	574	500
3010 New obligations, unexpired accounts	386	484	510
3020 Outlays (gross)	-234	-558	-510
3050 Unpaid obligations, end of year	574	500	500
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	422	574	500
3200 Obligated balance, end of year	574	500	500
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	459	484	510
Outlays, gross:			
4010 Outlays from new discretionary authority	57	145	153
4011 Outlays from discretionary balances	165	413	357
4020 Outlays, gross (total)	222	558	510
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-394	-312	-334
4033 Non-Federal sources		-172	-176
4034 Offsetting governmental collections	-65		
4040 Offsets against gross budget authority and outlays (total)	-459	-484	-510
4080 Outlays, net (discretionary)	-237	74	
Mandatory:			
Outlays, gross:			
4101 Outlays from mandatory balances	12		
4180 Budget authority, net (total)			
4190 Outlays, net (total)	-225	74	

Object Classification (in millions of dollars)

Identification code 089-4180-0-3-271	2024 actual	2025 est.	2026 est.
Reimbursable obligations:			
25.4 Operation and maintenance of facilities	265	357	390
31.0 Equipment	79	82	85
32.0 Land and structures	32	35	25
41.0 Grants, subsidies, and contributions	10	10	10
99.0 Reimbursable obligations	386	484	510
99.9 Total new obligations, unexpired accounts	386	484	510

ADVANCED TECHNOLOGY VEHICLES MANUFACTURING LOAN PROGRAM

For Department of Energy administrative expenses necessary in carrying out the Advanced Technology Vehicles Manufacturing Loan Program, \$9,500,000, to remain available until September 30, 2027: Provided, That the unobligated balances available from amounts appropriated for the cost of direct loans in section 129 of division A of the Consolidated Security, Disaster Assistance, and Continuing Appropriations Act, 2009 (Public Law 110–329), are hereby permanently cancelled.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

Program and Financing (in millions of dollars)

Identification code 089–0322–0–1–272	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
Credit program obligations:			
0701 Direct loan subsidy	312	1,090	287
0709 Administrative expenses	19	21	9
0791 Direct program activities, subtotal	331	1,111	296
0900 Total new obligations, unexpired accounts	331	1,111	296
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	4,835	4,511	3,413
1001 Discretionary unobligated balance brought fwd, Oct 1	2,292		
1010 Unobligated balance transfer to other accts [089–0236]	-6		
1070 Unobligated balance (total)	4,829	4,511	3,413
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	13	13	10
1131 Unobligated balance of appropriations permanently reduced			-2,290
1160 Appropriation, discretionary (total)	13	13	-2,280
1900 Budget authority (total)	13	13	-2,280
1930 Total budgetary resources available	4,842	4,524	1,133
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	4,511	3,413	837
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	533	796	1,630
3010 New obligations, unexpired accounts	331	1,111	296
3020 Outlays (gross)	-68	-277	-399
3050 Unpaid obligations, end of year	796	1,630	1,527
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	533	796	1,630
3200 Obligated balance, end of year	796	1,630	1,527

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	13	13	-2,280
Outlays, gross:			
4010 Outlays from new discretionary authority	7	10	8
4011 Outlays from discretionary balances	46	5	38
4020 Outlays, gross (total)	53	15	46
Mandatory:			
Outlays, gross:			
4101 Outlays from mandatory balances	15	262	353
4180 Budget authority, net (total)	13	13	-2,280
4190 Outlays, net (total)	68	277	399

Summary of Loan Levels, Subsidy Budget Authority and Outlays by Program (in millions of dollars)

Identification code 089–0322–0–1–272	2024 actual	2025 est.	2026 est.
Direct loan levels supportable by subsidy budget authority:			
115001 Advanced Vehicle Manufacturing Loans	3,652	26,458	5,250
Direct loan subsidy (in percent):			
132001 Advanced Vehicle Manufacturing Loans	8.54	4.12	5.47
132999 Weighted average subsidy rate	8.54	4.12	5.47
Direct loan subsidy budget authority:			
133001 Advanced Vehicle Manufacturing Loans	312	1,090	287
Direct loan subsidy outlays:			
134001 Advanced Vehicle Manufacturing Loans	50	262	387
Direct loan reestimates:			
135001 Advanced Vehicle Manufacturing Loans	-162	-128	
Administrative expense data:			
3510 Budget authority	13	13	10

3580	Outlays from balances	3	5	4
3590	Outlays from new authority	7	10	8

The Advanced Technology Vehicle Manufacturing (ATVM) loan program is authorized by section 136 of the Energy Independence and Security Act of 2007 (EISA) to provide direct loans for eligible project costs to reequip, expand, or establish manufacturing facilities in the United States to produce advanced technology vehicles or qualified components and for associated engineering integration costs.

The Consolidated Security, Disaster, Assistance, and Continuing Appropriation Act of 2009 appropriated \$7.5 billion for credit subsidy costs to support a maximum of \$25 billion in loans under the ATVM Loan Program. The Infrastructure Investment and Jobs Act authorized an expanded scope of eligible ATVM projects, including medium- and heavy-duty vehicles, locomotives, maritime vessels, aircraft, and hyperloop technology. The Inflation Reduction Act appropriated \$3 billion in credit subsidy and removed the \$25 billion cap in loan authority. The Budget provides funding to monitor the existing portfolio of closed loans and proposes to cancel the remaining \$2.29 billion in unobligated balances originally appropriated in FY 2009.

Object Classification (in millions of dollars)

Identification code 089–0322–0–1–272	2024 actual	2025 est.	2026 est.
Direct obligations:			
11.1 Personnel compensation: Full-time permanent	5	6	4
12.1 Civilian personnel benefits	2	3	2
25.1 Advisory and assistance services	10	7	3
25.2 Other services from non-Federal sources	1	4	
25.3 Other goods and services from Federal sources	1	1	
41.0 Grants, subsidies, and contributions	312	1,090	287
99.0 Direct obligations	331	1,111	296
99.9 Total new obligations, unexpired accounts	331	1,111	296

Employment Summary

Identification code 089–0322–0–1–272	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	49	55	26

ADVANCED TECHNOLOGY VEHICLES MANUFACTURING DIRECT LOAN FINANCING
ACCOUNT

Program and Financing (in millions of dollars)

Identification code 089–4579–0–3–272	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
Credit program obligations:			
0710 Direct loan obligations	3,652	26,458	5,250
0715 Interest paid to FFB	17	20	573
0742 Downward reestimates paid to receipt accounts	158	125	
0743 Interest on downward reestimates	4	3	
0900 Total new obligations, unexpired accounts	3,831	26,606	5,823
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	605	808	2,147
1023 Unobligated balances applied to repay debt	-16		
1070 Unobligated balance (total)	589	808	2,147
Financing authority:			
Borrowing authority, mandatory:			
1400 Borrowing authority	3,693	26,458	5,377
Spending authority from offsetting collections, mandatory:			
1800 Collected	121	658	1,085
1801 Change in uncollected payments, Federal sources	262	829	-100
1825 Spending authority from offsetting collections applied to repay debt	-26		
1850 Spending auth from offsetting collections, mand (total)	357	1,487	985
1900 Budget authority (total)	4,050	27,945	6,362
1930 Total budgetary resources available	4,639	28,753	8,509

Memorandum (non-add) entries:			
1941	Unexpired unobligated balance, end of year	808	2,147 2,686
Change in obligated balance:			
Unpaid obligations:			
3000	Unpaid obligations, brought forward, Oct 1	14,846	17,592 30,950
3010	New obligations, unexpired accounts	3,831	26,606 5,823
3020	Outlays (gross)	-1,085	-13,248 -5,155
3050	Unpaid obligations, end of year	17,592	30,950 31,618
Uncollected payments:			
3060	Uncollected pymts, Fed sources, brought forward, Oct 1	-528	-790 -1,619
3070	Change in uncollected pymts, Fed sources, unexpired	-262	-829 100
3090	Uncollected pymts, Fed sources, end of year	-790	-1,619 -1,519
Memorandum (non-add) entries:			
3100	Obligated balance, start of year	14,318	16,802 29,331
3200	Obligated balance, end of year	16,802	29,331 30,099
Financing authority and disbursements, net:			
Mandatory:			
4090	Budget authority, gross	4,050	27,945 6,362
Financing disbursements:			
4110	Outlays, gross (total)	1,085	13,248 5,155
Offsets against gross financing authority and disbursements:			
Offsetting collections (collected) from:			
4120	Payment from program account	-50	-262 -387
4122	Interest on uninvested funds	-2 -20
4123	Non-Federal sources (interest)	-68	-289 -426
4123	Non-Federal sources (principal)	-82 -251
4123	Other Income - Fees	-1	-25 -1
4130	Offsets against gross budget authority and outlays (total)	-121	-658 -1,085
Additional offsets against financing authority only (total):			
4140	Change in uncollected pymts, Fed sources, unexpired	-262	-829 100
4160	Budget authority, net (mandatory)	3,667	26,458 5,377
4170	Outlays, net (mandatory)	964	12,590 4,070
4180	Budget authority, net (total)	3,667	26,458 5,377
4190	Outlays, net (total)	964	12,590 4,070

Status of Direct Loans (in millions of dollars)

Identification code 089-4579-0-3-272	2024 actual	2025 est.	2026 est.
Position with respect to appropriations act limitation on obligations:			
1121	Limitation available from carry-forward	7,087	35,000 8,542
1143	Unobligated limitation carried forward (P.L. 110-329) (-)	-3,435	-8,542 -3,292
1150	Total direct loan obligations	3,652	26,458 5,250
Cumulative balance of direct loans outstanding:			
1210	Outstanding, start of year	1,067	1,976 15,007
1231	Disbursements: Direct loan disbursements	905	13,100 4,582
1251	Repayments: Repayments and prepayments	-82 -251
1261	Adjustments: Capitalized interest	4	17 162
1264	Other adjustments, Capitalized interest paid	-4
1290	Outstanding, end of year	1,976	15,007 19,500

Balance Sheet (in millions of dollars)

Identification code 089-4579-0-3-272	2023 actual	2024 actual
ASSETS:		
Federal assets:		
1101	Fund balances with Treasury	77 19
Investments in U.S. securities:		
1106	Receivables, net 24
Net value of assets related to post-1991 direct loans receivable:		
1401	Direct loans receivable, gross	1,067 1,976
1402	Interest receivable	2 4
1405	Allowance for subsidy cost (-)	84 104
1499	Net present value of assets related to direct loans	1,153 2,084
1999	Total assets	1,230 2,127
LIABILITIES:		
Federal liabilities:		
2101	Accounts payable
2103	Debt	1,066 1,971
2105	Other	164 156
2999	Total liabilities	1,230 2,127
NET POSITION:		
3300	Cumulative results of operations

4999	Total upward reestimate subsidy BA [89-0322]	1,230	2,127
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TITLE 17 INNOVATIVE TECHNOLOGY LOAN GUARANTEE PROGRAM

Such sums as are derived from amounts received from borrowers pursuant to section 1702(b) of the Energy Policy Act of 2005 under this heading in prior Acts, shall be collected in accordance with section 502(7) of the Congressional Budget Act of 1974: Provided, That for necessary administrative expenses of the Title 17 Innovative Technology Loan Guarantee Program, as authorized, \$35,000,000 is appropriated, to remain available until September 30, 2027: Provided further, That up to \$35,000,000 of fees collected in fiscal year 2026 pursuant to section 1702(h) of the Energy Policy Act of 2005 shall be credited as offsetting collections under this heading and used for necessary administrative expenses in this appropriation and shall remain available until September 30, 2027: Provided further, That to the extent that fees collected in fiscal year 2026 exceed \$35,000,000, those excess amounts shall be credited as offsetting collections under this heading and available in future fiscal years only to the extent provided in advance in appropriations Acts: Provided further, That the sum herein appropriated from the general fund shall be reduced (1) as such fees are received during fiscal year 2026 (estimated at \$91,730,000) and (2) to the extent that any remaining appropriations can be derived from fees collected in previous fiscal years that are not otherwise appropriated, so as to result in a final fiscal year 2026 appropriation from the general fund estimated at \$0: Provided further, That the Department of Energy shall not subordinate any loan obligation to other financing in violation of section 1702 of the Energy Policy Act of 2005 or subordinate any Guaranteed Obligation to any loan or other debt obligations in violation of section 609.8 of title 10, Code of Federal Regulations: Provided further, That the unobligated balances from amounts made available in the first proviso of section 1425 of the Department of Defense and Full-Year Continuing Appropriations Act, 2011 (Public Law 112-10) for the cost of loan guarantees under section 1703 of the Energy Policy Act of 2005 are hereby permanently cancelled: Provided further, That all authority for commitments to guarantee loans for eligible projects under title XVII of the Energy Policy Act of 2005 provided under this heading in the Omnibus Appropriations Act, 2009 (Public Law 111-8, as amended) and the Consolidated Appropriations Act, 2023 (Public Law 117-328), in section 20320 of the Continuing Appropriations Resolution, 2007 (Public Law 109-289, as amended), and in section 1425 of the Department of Defense and Full-Year Continuing Appropriations Act, 2011 (Public Law 112-10), is hereby permanently cancelled: Provided further, That for the cost of loan guarantees for the construction of small modular reactors or advanced nuclear reactors eligible under section 1703(b)(4) of the Energy Policy Act of 2005, as amended, (42 U.S.C. 16513(b)(4)), \$750,000,000 is appropriated, to remain available until expended: Provided further, That, subject to section 502 of the Congressional Budget Act of 1974, commitments to guarantee loans for eligible geothermal, hydropower, or bioenergy projects under section 1703(b)(1) (42 U.S.C. 16513(b)(1)), eligible transmission and distribution projects under section 1703(b)(6) (42 U.S.C. 16513(b)(6)), and eligible projects under section 1703(b)(2), (4), (10), and (13) of the Energy Policy Act of 2005, as amended, (42 U.S.C. 16513(b)(2), (4), (10), and (13)) shall not exceed a total principal amount of \$30,000,000,000, to remain available until committed: Provided further, That the amounts provided pursuant to the previous two provisos are in addition to those provided in any other Act: Provided further, That for amounts collected pursuant to section 1702(b)(2) of the Energy Policy Act of 2005, the source of such payment received from borrowers may not be a loan or other debt obligation that is guaranteed by the Federal Government.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119-4).

Program and Financing (in millions of dollars)

Identification code 089-0208-0-1-271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
Credit program obligations:			
0701	Direct loan subsidy	177	347 2,316
0707	Reestimates of loan guarantee subsidy	3
0709	Administrative expenses	57	67 45
0709	Administrative expenses	39	24 25
0709	Administrative expenses	30	28 30
0900	Total new obligations, unexpired accounts	303	469 2,416

TITLE 17 INNOVATIVE TECHNOLOGY LOAN GUARANTEE PROGRAM—Continued
Program and Financing—Continued

Identification code 089–0208–0–1–271	2024 actual	2025 est.	2026 est.
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	8,683	8,434	8,023
1001 Discretionary unobligated balance brought fwd, Oct 1	133		
1010 Unobligated balance transfer to other accts [089–0236]	-17		
1021 Recoveries of prior year unpaid obligations	1		
1070 Unobligated balance (total)	8,667	8,434	8,023
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	59		
1100 Appropriation			750
1131 Unobligated balance of appropriations permanently reduced			-11
1160 Appropriation, discretionary (total)	59		739
Appropriations, mandatory:			
1200 Appropriation		3	
Spending authority from offsetting collections, discretionary:			
1700 Collected	11	176	92
1724 Spending authority from offsetting collections precluded from obligation (limitation on obligations)		-121	-57
1750 Spending auth from offsetting collections, disc (total)	11	55	35
1900 Budget authority (total)	70	58	774
1930 Total budgetary resources available	8,737	8,492	8,797
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	8,434	8,023	6,381
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	66	260	460
3010 New obligations, unexpired accounts	303	469	2,416
3020 Outlays (gross)	-108	-269	-220
3040 Recoveries of prior year unpaid obligations, unexpired	-1		
3050 Unpaid obligations, end of year	260	460	2,656
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	66	260	460
3200 Obligated balance, end of year	260	460	2,656
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	70	55	774
Outlays, gross:			
4010 Outlays from new discretionary authority	20	41	26
4011 Outlays from discretionary balances	36	33	14
4020 Outlays, gross (total)	56	74	40
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4033 Non-Federal sources	-11	-176	-92
4040 Offsets against gross budget authority and outlays (total)	-11	-176	-92
Mandatory:			
4090 Budget authority, gross		3	
Outlays, gross:			
4101 Outlays from mandatory balances	52	195	180
4180 Budget authority, net (total)	59	-118	682
4190 Outlays, net (total)	97	93	128
Memorandum (non-add) entries:			
5090 Unexpired unavailable balance, SOY: Offsetting collections			121
5092 Unexpired unavailable balance, EOY: Offsetting collections		121	178

Summary of Loan Levels, Subsidy Budget Authority and Outlays by Program (in millions of dollars)

Identification code 089–0208–0–1–271	2024 actual	2025 est.	2026 est.
Direct loan levels supportable by subsidy budget authority:			
115001 Section 1703 FFB Loans	3,580	11,133	16,033
115004 Section 1706 FFB Loans	3,772	44,922	24,180
115999 Total direct loan levels	7,352	56,055	40,213
Direct loan subsidy (in percent):			
132001 Section 1703 FFB Loans	0.73	1.17	14.08
132004 Section 1706 FFB Loans	3.60	-87	0.55
132999 Weighted average subsidy rate	2.20	-46	5.94
Direct loan subsidy budget authority:			
133001 Section 1703 FFB Loans	26	130	2,257
133004 Section 1706 FFB Loans	136	-391	133

133999 Total subsidy budget authority	162	-261	2,390
Direct loan subsidy outlays:			
134001 Section 1703 FFB Loans	-7		35
134004 Section 1706 FFB Loans		103	54
134999 Total subsidy outlays	-7	103	89
Direct loan reestimates:			
135001 Section 1703 FFB Loans	-158	-125	
135002 Section 1705 FFB Loans	-3	-34	
135999 Total direct loan reestimates	-161	-159	
Guaranteed loan subsidy outlays:			
234001 Section 1703 Loan Guarantees	1	1	3
234999 Total subsidy outlays	1	1	3
Guaranteed loan reestimates:			
235001 Section 1703 Loan Guarantees		3	
235002 Section 1705 Loan Guarantees	-10	-9	
235999 Total guaranteed loan reestimates	-10	-6	
Administrative expense data:			
3510 Budget authority	70	55	35

The Title 17 Innovative Technology Loan Guarantee Program (Title 17) was created by the Energy Policy Act of 2005 and has since been amended, most recently by the Infrastructure Investment and Jobs Act (IIJA) in 2021 and the Inflation Reduction Act (IRA) in 2022.

Through Title 17, the Loan Programs Office (LPO) provides access to debt capital for high-impact, large-scale infrastructure projects and commercial-scale deployments in the United States. Eligible projects must meet air pollutant or greenhouse gases emissions requirements; offer a reasonable prospect of repayment of the principal and interest on the guaranteed obligation; and meet additional eligibility requirements specific to the appropriate project category. Through Title 17 borrowers can access direct loans from U.S. Treasury's Federal Financing Bank (FFB) backed by 100% DOE guarantees or DOE partial guarantees of commercial debt.

The 2026 Budget requests \$750 million in appropriated credit subsidy for the cost of loan guarantees to support the construction of small modular reactors or advanced nuclear reactors. The Budget also cancels all loan limitation and credit subsidy made available in prior appropriations acts while proposing \$30 billion in new loan limitation for projects eligible under a subset of specific categories listed in section 1703(b) of the Energy Policy Act of 2005, as amended. In addition, the budget requests \$35,000,000 for administrative expenses to operate the Title 17 program including the origination of new guaranteed loans and monitoring of the existing portfolio. The Department estimates that \$91,753,000 will be received from fees pursuant to section 1702(h) of the Energy Policy Act of 2005 and credited as offsetting collection.

Object Classification (in millions of dollars)

Identification code 089–0208–0–1–271	2024 actual	2025 est.	2026 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	27	29	13
11.3 Other than full-time permanent	2		
11.9 Total personnel compensation	29	29	13
12.1 Civilian personnel benefits	10	9	5
21.0 Travel and transportation of persons	2	3	1
23.3 Communications, utilities, and miscellaneous charges	1	2	1
25.1 Advisory and assistance services	64	68	65
25.2 Other services from non-Federal sources	5	5	5
25.3 Other goods and services from Federal sources	3	1	2
25.4 Operation and maintenance of facilities	11	4	7
26.0 Supplies and materials	1	1	1
41.0 Grants, subsidies, and contributions	177	347	2,316
99.0 Direct obligations	303	469	2,416
99.9 Total new obligations, unexpired accounts	303	469	2,416

Employment Summary

Identification code 089-0208-0-1-271	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	159	190	79

TITLE 17 INNOVATIVE TECHNOLOGY DIRECT LOAN FINANCING ACCOUNT

Program and Financing (in millions of dollars)

Identification code 089-4455-0-3-271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
Credit program obligations:			
0710 Direct loan obligations	7,352	56,055	40,213
0713 Payment of interest to Treasury	20	17	3
0715 Interest paid to FFB	385	379	592
0740 Negative subsidy obligations	16	609
0742 Downward reestimates paid to receipt accounts	142	135
0743 Interest on downward reestimates	19	24
0900 Total new obligations, unexpired accounts	7,934	57,219	40,808
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	520	717	1,120
1023 Unobligated balances applied to repay debt	-208
1070 Unobligated balance (total)	312	717	1,120
Financing authority:			
Borrowing authority, mandatory:			
1400 Borrowing authority	7,588	56,386	40,224
Spending authority from offsetting collections, mandatory:			
1800 Collected	1,056	1,053	1,209
1801 Change in uncollected payments, Federal sources	177	183	2,161
1825 Spending authority from offsetting collections applied to repay debt	-482
1850 Spending auth from offsetting collections, mand (total)	751	1,236	3,370
1900 Budget authority (total)	8,339	57,622	43,594
1930 Total budgetary resources available	8,651	58,339	44,714
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	717	1,120	3,906
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	633	7,817	58,975
3010 New obligations, unexpired accounts	7,934	57,219	40,808
3020 Outlays (gross)	-750	-6,061	-12,809
3050 Unpaid obligations, end of year	7,817	58,975	86,974
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-14	-191	-374
3070 Change in uncollected pymts, Fed sources, unexpired	-177	-183	-2,161
3090 Uncollected pymts, Fed sources, end of year	-191	-374	-2,535
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	619	7,626	58,601
3200 Obligated balance, end of year	7,626	58,601	84,439
Financing authority and disbursements, net:			
Mandatory:			
4090 Budget authority, gross	8,339	57,622	43,594
Financing disbursements:			
4110 Outlays, gross (total)	750	6,061	12,809
Offsets against gross financing authority and disbursements:			
Offsetting collections (collected) from:			
4120 Payment from program account	-164	-155
4122 Interest on uninvested funds	-22	-13	-23
4123 Interest payments	-1,034	-503	-602
4123 Principal payments	-373	-429
4130 Offsets against gross budget authority and outlays (total)	-1,056	-1,053	-1,209
Additional offsets against financing authority only (total):			
4140 Change in uncollected pymts, Fed sources, unexpired	-177	-183	-2,161
4160 Budget authority, net (mandatory)	7,106	56,386	40,224
4170 Outlays, net (mandatory)	-306	5,008	11,600
4180 Budget authority, net (total)	7,106	56,386	40,224
4190 Outlays, net (total)	-306	5,008	11,600

Status of Direct Loans (in millions of dollars)

Identification code 089-4455-0-3-271	2024 actual	2025 est.	2026 est.
Position with respect to appropriations act limitation on obligations:			
1121 Limitation available from carry-forward	323,235	179,335	153,280
1143 Unobligated limitation carried forward (P.L.) (-)	-315,883	-123,280	-113,067
1150 Total direct loan obligations	7,352	56,055	40,213
Cumulative balance of direct loans outstanding:			
1210 Outstanding, start of year	15,782	15,403	20,490
1231 Disbursements: Direct loan disbursements	177	5,445	12,149
1251 Repayments: Repayments and prepayments	-584	-373	-429
1261 Adjustments: Capitalized interest	28	55	309
1264 Other adjustments, net (+ or -) [Payment of capitalized interest]	-40	-36
1290 Outstanding, end of year	15,403	20,490	32,483

Balance Sheet (in millions of dollars)

Identification code 089-4455-0-3-271	2023 actual	2024 actual
ASSETS:		
Federal assets:		
1101 Fund balances with Treasury	506	476
Investments in U.S. securities:		
1106 Receivables, net	32	1
1206 Non-Federal assets: Receivables, net	12	12
Net value of assets related to post-1991 direct loans receivable:		
1401 Direct loans receivable, gross	15,782	15,149
1402 Interest receivable	79	77
1405 Allowance for subsidy cost (-)	-251	103
1499 Net present value of assets related to direct loans	15,610	15,329
1999 Total assets	16,160	15,818
LIABILITIES:		
Federal liabilities:		
2103 Debt	16,026	15,690
2105 Other	134	129
2999 Total liabilities	16,160	15,819
NET POSITION:		
3300 Cumulative results of operations	1
4999 Total liabilities and net position	16,160	15,820

CARBON DIOXIDE TRANSPORTATION INFRASTRUCTURE FINANCE AND INNOVATION
PROGRAM ACCOUNT

Program and Financing (in millions of dollars)

Identification code 089-2300-0-1-271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
Credit program obligations:			
0709 Administrative expenses	1	5
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	2,093	2,090	2,085
1010 Unobligated balance transfer to other accts [089-0236]	-2
1070 Unobligated balance (total)	2,091	2,090	2,085
Budget authority:			
Appropriations, discretionary:			
1131 Unobligated balance of appropriations permanently reduced	-2,085
1900 Budget authority (total)	-2,085
1930 Total budgetary resources available	2,091	2,090
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	2,090	2,085
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	1	1	3
3010 New obligations, unexpired accounts	1	5
3020 Outlays (gross)	-1	-3	-1
3050 Unpaid obligations, end of year	1	3	2
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	1	1	3

**CARBON DIOXIDE TRANSPORTATION INFRASTRUCTURE FINANCE AND INNOVATION
PROGRAM ACCOUNT—Continued
Program and Financing—Continued**

Identification code 089–2300–0–1–271	2024 actual	2025 est.	2026 est.
3200 Obligated balance, end of year	1	3	2
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross			-2,085
Outlays, gross:			
4011 Outlays from discretionary balances	1	3	1
4180 Budget authority, net (total)			-2,085
4190 Outlays, net (total)	1	3	1

Summary of Loan Levels, Subsidy Budget Authority and Outlays by Program (in millions of dollars)

Identification code 089–2300–0–1–271	2024 actual	2025 est.	2026 est.
Administrative expense data:			
3580 Outlays from balances		3	1

The Carbon Dioxide Transportation Infrastructure Finance and Innovation (CIFIA) Program, established in Infrastructure Investment and Jobs Act (IIJA), is authorized to provide loans, loan guarantees, and grants for carbon dioxide transport infrastructure projects. CIFIA supports the manufacturing and expansion of common carrier carbon dioxide transportation infrastructure and associated components, including pipeline, shipping, rail, and other transportation infrastructure. The Budget proposes to cancel the remaining \$2.09 billion in unobligated balances.

Object Classification (in millions of dollars)

Identification code 089–2300–0–1–271	2024 actual	2025 est.	2026 est.
11.1 Direct obligations: Personnel compensation: Full-time permanent	1		
11.9 Total personnel compensation	1		
25.1 Advisory and assistance services		4	
99.0 Direct obligations	1	4	
99.5 Adjustment for rounding		1	
99.9 Total new obligations, unexpired accounts	1	5	

Employment Summary

Identification code 089–2300–0–1–271	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	6	5	

TRIBAL ENERGY LOAN GUARANTEE PROGRAM

For Department of Energy administrative expenses necessary in carrying out the Tribal Energy Loan Guarantee Program, \$1,000,000, to remain available until September 30, 2027: Provided, That of the unobligated balances available under this heading from prior appropriations acts for the cost of guaranteed loans for such program under section 2602(c) of the Energy Policy Act of 1992 (25 U.S.C. 3502(c)), \$10,500,000 is hereby permanently cancelled: Provided further, That of the unobligated balances made available under this heading by the Full-Year Continuing Appropriations Act, 2025 (division A of Public Law 119–4), \$2,500,000 is hereby permanently cancelled.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

Program and Financing (in millions of dollars)

Identification code 089–0350–0–1–271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
Credit program obligations:			
0701 Direct loan subsidy			4
0702 Loan guarantee subsidy	3		2
0709 Administrative expenses	4	5	1
0709 Administrative expenses		1	1

0791 Direct program activities, subtotal	7	6	8
0900 Total new obligations, unexpired accounts	7	6	8

Budgetary resources:

Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	86	85	85
1001 Discretionary unobligated balance brought fwd, Oct 1	12		
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	6	6	1
1131 Unobligated balance of appropriations permanently reduced			-10
1131 Unobligated balance of appropriations permanently reduced			-3
1160 Appropriation, discretionary (total)	6	6	-12
1900 Budget authority (total)	6	6	-12
1930 Total budgetary resources available	92	91	73
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	85	85	65

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	2	4	5
3010 New obligations, unexpired accounts	7	6	8
3020 Outlays (gross)	-5	-5	-6
3050 Unpaid obligations, end of year	4	5	7
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	2	4	5
3200 Obligated balance, end of year	4	5	7

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	6	6	-12
Outlays, gross:			
4010 Outlays from new discretionary authority	1	2	1
4011 Outlays from discretionary balances	2	2	4
4020 Outlays, gross (total)	3	4	5
Mandatory:			
Outlays, gross:			
4101 Outlays from mandatory balances	2	1	1
4180 Budget authority, net (total)	6	6	-12
4190 Outlays, net (total)	5	5	6

Summary of Loan Levels, Subsidy Budget Authority and Outlays by Program (in millions of dollars)

Identification code 089–0350–0–1–271	2024 actual	2025 est.	2026 est.
Direct loan levels supportable by subsidy budget authority:			
115001 Tribal Energy FFB Loans			1,120
Direct loan subsidy (in percent):			
132001 Tribal Energy FFB Loans			0.34
132999 Weighted average subsidy rate	0.00	0.00	0.34
Direct loan subsidy budget authority:			
133001 Tribal Energy FFB Loans			4
Guaranteed loan levels supportable by subsidy budget authority:			
215001 Tribal Energy Loan Guarantees	100		525
Guaranteed loan subsidy (in percent):			
232001 Tribal Energy Loan Guarantees	2.71		0.39
232999 Weighted average subsidy rate	2.71	0.00	0.39
Guaranteed loan subsidy budget authority:			
233001 Tribal Energy Loan Guarantees	3		2
Guaranteed loan subsidy outlays:			
234001 Tribal Energy Loan Guarantees	1	1	
Administrative expense data:			
3510 Budget authority	6	6	1
3580 Outlays from balances	2		
3590 Outlays from new authority	1		

The Tribal Energy Loan Guarantee Program (TELGP) is authorized by section 2602 of the Energy Policy Act of 1992, as amended, to issue loan guarantees for up to 90 percent of the eligible project costs of Tribal energy resource development projects. The Inflation Reduction Act (IRA) amended the loan guarantee limitation to \$20 billion, provided \$75 million for credit subsidy and administrative expenses, and made permanent the ability for TELGP applicants to apply for direct loans via the U.S. Department of Treasury Federal Financing Bank, guaranteed by the DOE, obviating the

need for a partial guarantee of a commercial lender. The Budget provides funding to monitor the existing TELGP project and proposes to cancel \$13 million in unobligated balances, of which \$2.5 million is from prior year administrative expenses and \$10.5 million is from prior year credit subsidy.

Object Classification (in millions of dollars)

Identification code 089-0350-0-1-271	2024 actual	2025 est.	2026 est.
Direct obligations:			
11.1 Personnel compensation: Full-time permanent	1		
25.1 Advisory and assistance services	2	5	2
41.0 Grants, subsidies, and contributions	3		6
99.0 Direct obligations	6	5	8
99.5 Adjustment for rounding	1	1	
99.9 Total new obligations, unexpired accounts	7	6	8

Employment Summary

Identification code 089-0350-0-1-271	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	6	5	3

TRIBAL INDIAN ENERGY RESOURCE DEVELOPMENT LOAN GUARANTEE FINANCING ACCOUNT

Program and Financing (in millions of dollars)

Identification code 089-4370-0-3-271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
Credit program obligations:			
0711 Default claim payments on principal		1	
0900 Total new obligations, unexpired accounts		1	
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1		2	1
Financing authority:			
Spending authority from offsetting collections, mandatory:			
1800 Collected	1	1	1
1801 Change in uncollected payments, Federal sources	1	-1	2
1850 Spending auth from offsetting collections, mand (total)	2		3
1930 Total budgetary resources available	2	2	4
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	2	1	4
Change in obligated balance:			
Unpaid obligations:			
3010 New obligations, unexpired accounts		1	
3020 Outlays (gross)		-1	
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1		-1	
3070 Change in uncollected pymts, Fed sources, unexpired	-1	1	-2
3090 Uncollected pymts, Fed sources, end of year	-1		-2
Memorandum (non-add) entries:			
3100 Obligated balance, start of year		-1	
3200 Obligated balance, end of year	-1		-2
Financing authority and disbursements, net:			
Mandatory:			
4090 Budget authority, gross	2		3
Financing disbursements:			
4110 Outlays, gross (total)		1	
Offsets against gross financing authority and disbursements:			
Offsetting collections (collected) from:			
4120 Program Fund Collections	-1	-1	
4123 Non-Federal sources			-1
4130 Offsets against gross budget authority and outlays (total)	-1	-1	-1
Additional offsets against financing authority only (total):			
4140 Change in uncollected pymts, Fed sources, unexpired	-1	1	-2
4170 Outlays, net (mandatory)	-1		-1
4180 Budget authority, net (total)			
4190 Outlays, net (total)	-1		-1

Status of Guaranteed Loans (in millions of dollars)

Identification code 089-4370-0-3-271	2024 actual	2025 est.	2026 est.
Position with respect to appropriations act limitation on commitments:			
2121 Limitation available from carry-forward	508	408	525
2142 Uncommitted loan guarantee limitation			
2143 Uncommitted limitation carried forward	-408	-408	
2150 Total guaranteed loan commitments	100		525
2199 Guaranteed amount of guaranteed loan commitments	100		473
Cumulative balance of guaranteed loans outstanding:			
2210 Outstanding, start of year		52	32
2231 Disbursements of new guaranteed loans	52	48	
2251 Repayments and prepayments		-67	
Adjustments:			
2261 Terminations for default that result in loans receivable		-1	
2263 Terminations for default that result in claim payments			
2290 Outstanding, end of year	52	32	32
Memorandum:			
2299 Guaranteed amount of guaranteed loans outstanding, end of year	52	29	29
Addendum:			
Cumulative balance of defaulted guaranteed loans that result in loans receivable:			
2310 Outstanding, start of year			1
2331 Disbursements for guaranteed loan claims		1	
2351 Repayments of loans receivable			-1
2364 Other adjustments, net			
2390 Outstanding, end of year		1	

TRIBAL ENERGY DIRECT LOAN FINANCING ACCOUNT

Program and Financing (in millions of dollars)

Identification code 089-4489-0-3-271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
Credit program obligations:			
0710 Direct loan obligations			1,120
0900 Total new obligations, unexpired accounts			1,120
Budgetary resources:			
Financing authority:			
Borrowing authority, mandatory:			
1400 Borrowing authority			1,120
Spending authority from offsetting collections, mandatory:			
1801 Change in uncollected payments, Federal sources			4
1900 Budget authority (total)			1,124
1930 Total budgetary resources available			1,124
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year			4
Change in obligated balance:			
Unpaid obligations:			
3010 New obligations, unexpired accounts			1,120
3050 Unpaid obligations, end of year			1,120
Uncollected payments:			
3070 Change in uncollected pymts, Fed sources, unexpired			-4
3090 Uncollected pymts, Fed sources, end of year			-4
Memorandum (non-add) entries:			
3200 Obligated balance, end of year			1,116
Financing authority and disbursements, net:			
Mandatory:			
4090 Budget authority, gross			1,124
Additional offsets against financing authority only (total):			
4140 Change in uncollected pymts, Fed sources, unexpired			-4
4180 Budget authority, net (total)			1,120
4190 Outlays, net (total)			

TRIBAL ENERGY DIRECT LOAN FINANCING ACCOUNT—Continued

Status of Direct Loans (in millions of dollars)

Identification code 089-4489-0-3-271	2024 actual	2025 est.	2026 est.
Position with respect to appropriations act limitation on obligations:			
1121 Limitation available from carry-forward	20,000	18,475	18,475
1143 Unobligated limitation carried forward (P.L. 117) (169)	-20,000	-18,475	-17,355
1150 Total direct loan obligations			1,120

TITLE 17 INNOVATIVE TECHNOLOGY GUARANTEED LOAN FINANCING ACCOUNT

Program and Financing (in millions of dollars)

Identification code 089-4577-0-3-271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
Credit program obligations:			
0711 Default claim payments on principal		12	11
0712 Default claim payments on interest		5	8
0742 Downward reestimates paid to receipt accounts	7	6	
0743 Interest on downward reestimates	3	3	
0900 Total new obligations, unexpired accounts	10	26	19
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	103	96	78
Financing authority:			
Spending authority from offsetting collections, mandatory:			
1800 Collected	4	9	22
1801 Change in uncollected payments, Federal sources	-1	-1	-3
1850 Spending auth from offsetting collections, mand (total)	3	8	19
1900 Budget authority (total)	3	8	19
1930 Total budgetary resources available	106	104	97
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	96	78	78
Change in obligated balance:			
Unpaid obligations:			
3010 New obligations, unexpired accounts	10	26	19
3020 Outlays (gross)	-10	-26	-19
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-15	-14	-13
3070 Change in uncollected pymts, Fed sources, unexpired	1	1	3
3090 Uncollected pymts, Fed sources, end of year	-14	-13	-10
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	-15	-14	-13
3200 Obligated balance, end of year	-14	-13	-10

Financing authority and disbursements, net:

Mandatory:			
4090 Budget authority, gross	3	8	19
Financing disbursements:			
4110 Outlays, gross (total)	10	26	19
Offsets against gross financing authority and disbursements:			
Offsetting collections (collected) from:			
4120 Payment from program account	-1	-1	-3
4120 Upward Reestimate		-3	
4122 Interest on uninvested funds	-3	-3	-3
4123 Principal payments			-6
4123 Interest Payments			-3
4123 Other Income - Fees		-2	-7
4130 Offsets against gross budget authority and outlays (total)	-4	-9	-22
Additional offsets against financing authority only (total):			
4140 Change in uncollected pymts, Fed sources, unexpired	1	1	3
4170 Outlays, net (mandatory)	6	17	-3
4180 Budget authority, net (total)			
4190 Outlays, net (total)	6	17	-3

Status of Guaranteed Loans (in millions of dollars)

Identification code 089-4577-0-3-271	2024 actual	2025 est.	2026 est.
Position with respect to appropriations act limitation on commitments:			
2121 Limitation available from carry-forward		100,000	100,000
2121 Limitation available from carry-forward		7,342	
2143 Uncommitted limitation carried forward		-100,000	-100,000

2143 Uncommitted limitation carried forward		-7,342	
2150 Total guaranteed loan commitments			
2150 Total guaranteed loan commitments			
2199 Guaranteed amount of guaranteed loan commitments			
Cumulative balance of guaranteed loans outstanding:			
2210 Outstanding, start of year	1,660	1,930	2,430
2231 Disbursements of new guaranteed loans	413	698	1,460
2251 Repayments and prepayments	-143	-186	-282
2261 Adjustments: Terminations for default that result in loans receivable		-12	-11
2290 Outstanding, end of year	1,930	2,430	3,597

Memorandum:

2299 Guaranteed amount of guaranteed loans outstanding, end of year	214	1,944	2,878
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Addendum:

Cumulative balance of defaulted guaranteed loans that result in loans receivable:			
2310 Outstanding, start of year			17
2331 Disbursements for guaranteed loan claims		12	11
2351 Repayments of loans receivable			-9
2364 Other adjustments, net		5	8
2390 Outstanding, end of year		17	27

Balance Sheet (in millions of dollars)

Identification code 089-4577-0-3-271	2023 actual	2024 actual
ASSETS:		
Federal assets:		
1101 Fund balances with Treasury	89	83
Investments in U.S. securities:		
1106 Receivables, net		3
1501 Net value of assets related to post-1991 acquired defaulted guaranteed loans receivable: Defaulted guaranteed loans receivable, gross		
1999 Total assets	89	86
LIABILITIES:		
Federal liabilities:		
2101 Accounts payable		
2105 Other	10	9
2204 Non-Federal liabilities: Liabilities for loan guarantees	79	77
2999 Total liabilities	89	86
NET POSITION:		
3300 Cumulative results of operations		
4999 Total liabilities and net position	89	86

TRANSMISSION FACILITY FINANCING DIRECT LOAN FINANCING ACCOUNT

Program and Financing (in millions of dollars)

Identification code 089-4407-0-3-271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
Credit program obligations:			
0710 Direct loan obligations			6,060
0713 Payment of interest to Treasury			52
0900 Total new obligations, unexpired accounts			6,112
Budgetary resources:			
Financing authority:			
Borrowing authority, mandatory:			
1400 Borrowing authority			7,539
Spending authority from offsetting collections, mandatory:			
1800 Collected			88
1801 Change in uncollected payments, Federal sources			264
1850 Spending auth from offsetting collections, mand (total)			352
1900 Budget authority (total)			7,891
1930 Total budgetary resources available			7,891
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year			1,779
Change in obligated balance:			
Unpaid obligations:			
3010 New obligations, unexpired accounts			6,112

3020	Outlays (gross)			-1,567
3050	Unpaid obligations, end of year			4,545
	Uncollected payments:			
3070	Change in uncollected pymts, Fed sources, unexpired			-264
3090	Uncollected pymts, Fed sources, end of year			-264
	Memorandum (non-add) entries:			
3200	Obligated balance, end of year			4,281
Financing authority and disbursements, net:				
	Mandatory:			
4090	Budget authority, gross			7,891
	Financing disbursements:			
4110	Outlays, gross (total)			1,567
	Offsets against gross financing authority and disbursements:			
	Offsetting collections (collected) from:			
4120	Federal sources			-88
	Additional offsets against financing authority only (total):			
4140	Change in uncollected pymts, Fed sources, unexpired			-264
4160	Budget authority, net (mandatory)			7,539
4170	Outlays, net (mandatory)			1,479
4180	Budget authority, net (total)			7,539
4190	Outlays, net (total)			1,479

Status of Direct Loans (in millions of dollars)

Identification code 089-4407-0-3-271	2024 actual	2025 est.	2026 est.
Position with respect to appropriations act limitation on obligations:			
1121 Limitation available from carry-forward			6,060
1150 Total direct loan obligations			6,060
Cumulative balance of direct loans outstanding:			
1231 Disbursements: Direct loan disbursements			1,515
1261 Adjustments: Capitalized interest			41
1290 Outstanding, end of year			1,556

DEFENSE PRODUCTION ACT**Program and Financing** (in millions of dollars)

Identification code 089-0360-0-1-272	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0050 Inflation Reduction Act	248		
0900 Total new obligations, unexpired accounts (object class 26.0)	248		
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	248		
1930 Total budgetary resources available	248		
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	1	240	208
3010 New obligations, unexpired accounts	248		
3020 Outlays (gross)	-9	-32	-93
3050 Unpaid obligations, end of year	240	208	115
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	1	240	208
3200 Obligated balance, end of year	240	208	115
Budget authority and outlays, net:			
Mandatory:			
Outlays, gross:			
4101 Outlays from mandatory balances	9	32	93
4180 Budget authority, net (total)			
4190 Outlays, net (total)	9	32	93

ENVIRONMENTAL REVIEWS**Program and Financing** (in millions of dollars)

Identification code 089-2304-0-1-276	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0010 Inflation Reduction Act	45	8	8
0900 Total new obligations, unexpired accounts (object class 25.1)	45	8	8
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	114	69	61
1930 Total budgetary resources available	114	69	61
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	69	61	53
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1		39	39
3010 New obligations, unexpired accounts	45	8	8
3020 Outlays (gross)	-6	-8	-15
3050 Unpaid obligations, end of year	39	39	32
Memorandum (non-add) entries:			
3100 Obligated balance, start of year		39	39
3200 Obligated balance, end of year	39	39	32
Budget authority and outlays, net:			
Mandatory:			
Outlays, gross:			
4101 Outlays from mandatory balances	6	8	15
4180 Budget authority, net (total)			
4190 Outlays, net (total)	6	8	15

Section 50301 of the Inflation Reduction Act of 2022 provides funding for Department of Energy activities to facilitate timely and efficient environmental reviews and authorizations.

ENERGY PROJECTS

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119-4).

Program and Financing (in millions of dollars)

Identification code 089-2305-0-1-271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Direct program activity	122	22	22
0900 Total new obligations, unexpired accounts (object class 25.2)	122	22	22
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	222	184	162
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	84		
1930 Total budgetary resources available	306	184	162
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	184	162	140
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1		114	64
3010 New obligations, unexpired accounts	122	22	22
3020 Outlays (gross)	-8	-72	-64
3050 Unpaid obligations, end of year	114	64	22
Memorandum (non-add) entries:			
3100 Obligated balance, start of year		114	64
3200 Obligated balance, end of year	114	64	22
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	84		
Outlays, gross:			
4011 Outlays from discretionary balances	8	72	64
4180 Budget authority, net (total)	84		

ENERGY PROJECTS—Continued
Program and Financing—Continued

Identification code 089–2305–0–1–271	2024 actual	2025 est.	2026 est.
4190 Outlays, net (total)	8	72	64

POWER MARKETING ADMINISTRATION

Federal Funds

OPERATION AND MAINTENANCE, SOUTHEASTERN POWER ADMINISTRATION

For expenses necessary for operation and maintenance of power transmission facilities and for marketing electric power and energy, including transmission wheeling and ancillary services, pursuant to section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), as applied to the southeastern power area, \$9,285,000, including official reception and representation expenses in an amount not to exceed \$1,500, to remain available until expended: Provided, That notwithstanding 31 U.S.C. 3302 and section 5 of the Flood Control Act of 1944, up to \$9,285,000 collected by the Southeastern Power Administration from the sale of power and related services shall be credited to this account as discretionary offsetting collections, to remain available until expended for the sole purpose of funding the annual expenses of the Southeastern Power Administration: Provided further, That the sum herein appropriated for annual expenses shall be reduced as collections are received during the fiscal year so as to result in a final fiscal year 2026 appropriation estimated at not more than \$0: Provided further, That notwithstanding 31 U.S.C. 3302, up to \$81,819,000 collected by the Southeastern Power Administration pursuant to the Flood Control Act of 1944 to recover purchase power and wheeling expenses shall be credited to this account as offsetting collections, to remain available until expended for the sole purpose of making purchase power and wheeling expenditures: Provided further, That for purposes of this appropriation, annual expenses means expenditures that are generally recovered in the same year that they are incurred (excluding purchase power and wheeling expenses).

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

Program and Financing (in millions of dollars)

Identification code 089–0302–0–1–271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Purchase Power and Wheeling	79	72	82
0002 Program direction		8	9
0799 Total direct obligations	79	80	91
0900 Total new obligations, unexpired accounts	79	80	91
Budgetary resources:			
1000 Unobligated balance:			
Unobligated balance brought forward, Oct 1	46	29	32
Budget authority:			
Spending authority from offsetting collections, discretionary:			
1700 Collected	62	83	77
1900 Budget authority (total)	62	83	77
1930 Total budgetary resources available	108	112	109
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	29	32	18
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	7	9	
3010 New obligations, unexpired accounts	79	80	91
3020 Outlays (gross)	-77	-89	-77
3050 Unpaid obligations, end of year	9		14
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	7	9	
3200 Obligated balance, end of year	9		14
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	62	83	77
Outlays, gross:			
4010 Outlays from new discretionary authority	26	80	74
4011 Outlays from discretionary balances	51	9	3
4020 Outlays, gross (total)	77	89	77

Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4033 Non-Federal sources	-62	-83	-77
4040 Offsets against gross budget authority and outlays (total)	-62	-83	-77
4180 Budget authority, net (total)			
4190 Outlays, net (total)	15	6	

The Southeastern Power Administration (Southeastern) markets power generated at 22 U.S. Army Corps of Engineers' hydroelectric generating plants in an eleven State area of the Southeast. Power deliveries are made by means of contracting for use of transmission facilities owned by others.

Southeastern sells wholesale power primarily to publicly and cooperatively owned electric distribution utilities. Southeastern does not own or operate any transmission facilities. Its long-term contracts provide for periodic electric rate adjustments to ensure that the Federal Government recovers the costs of operations and the capital invested in power facilities, with interest, in keeping with statutory requirements. As in past years, the budget continues to provide funding for annual expenses and purchase power and wheeling expenses through discretionary offsetting collections derived from power receipts collected to recover those expenses.

Program Direction.—Provision is made for negotiation and administration of transmission and power contracts, collection of revenues, accounting and budget activities, development of wholesale power rates, amortization of the Federal power investment, energy efficiency and competitiveness program, investigation and planning of proposed water resources projects, scheduling and dispatch of power generation, scheduling storage and release of water, administration of contractual operation requirements, and determination of methods of operating generating plants individually and in coordination with others to obtain maximum utilization of resources.

Purchase Power and Wheeling.—Provision is made for the payment of wheeling fees and for the purchase of electricity in connection with the disposal of power under contracts with utility companies. Customers are encouraged to use alternative funding mechanisms, including customer advances and net billing to finance these activities. Offsetting collections to fund these ongoing operating services are also available up to \$82 million in 2026. As of the end of 2024, Southeastern's PPW reserve balance was \$20 million.

Reimbursable Program.—The Consolidated Appropriations Act, 2008 (P.L. 110–161) provided Southeastern with authority to accept advance payment from customers for reimbursable work associated with operations and maintenance activities, consistent with those authorized in section 5 of the Flood Control Act of 1944. Funds received from any State, municipality, corporation, association, firm, district, or individual as an advance payment for reimbursable work will be credited to Southeastern's account and remain available until expended.

Object Classification (in millions of dollars)

Identification code 089–0302–0–1–271	2024 actual	2025 est.	2026 est.
Direct obligations:			
11.1 Personnel compensation: Full-time permanent	4	4	4
12.1 Civilian personnel benefits	2	2	2
25.2 Purchase Power and Wheeling	71	72	82
99.0 Direct obligations	77	78	88
99.0 Reimbursable obligations	2	2	3
99.9 Total new obligations, unexpired accounts	79	80	91

Employment Summary

Identification code 089–0302–0–1–271	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	44	44	44

CONTINUING FUND, SOUTHEASTERN POWER ADMINISTRATION

A continuing fund maintained from receipts from the sale and transmission of electric power in the Southeastern service area is available to defray

emergency expenses necessary to ensure continuity of service (16 U.S.C. 825s–2). The fund was last activated in 2018 to finance power purchases associated with heightened demand and cost spikes due to severe cold weather. Consistent with sound business practices, the Southeastern Power Administration has implemented a policy to recover all emergency costs associated with purchased power and wheeling within one year from the time funds are expended.

OPERATION AND MAINTENANCE, SOUTHWESTERN POWER ADMINISTRATION

For expenses necessary for operation and maintenance of power transmission facilities and for marketing electric power and energy, for construction and acquisition of transmission lines, substations and appurtenant facilities, and for administrative expenses, including official reception and representation expenses in an amount not to exceed \$1,500 in carrying out section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), as applied to the Southwestern Power Administration, \$59,766,000, to remain available until expended: Provided, That notwithstanding 31 U.S.C. 3302 and section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), up to \$49,366,000 collected by the Southwestern Power Administration from the sale of power and related services shall be credited to this account as discretionary offsetting collections, to remain available until expended, for the sole purpose of funding the annual expenses of the Southwestern Power Administration: Provided further, That the sum herein appropriated for annual expenses shall be reduced as collections are received during the fiscal year so as to result in a final fiscal year 2026 appropriation estimated at not more than \$10,400,000: Provided further, That notwithstanding 31 U.S.C. 3302, up to \$80,000,000 collected by the Southwestern Power Administration pursuant to the Flood Control Act of 1944 to recover purchase power and wheeling expenses shall be credited to this account as offsetting collections, to remain available until expended for the sole purpose of making purchase power and wheeling expenditures: Provided further, That for purposes of this appropriation, annual expenses means expenditures that are generally recovered in the same year that they are incurred (excluding purchase power and wheeling expenses).

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119–4).

Program and Financing (in millions of dollars)

Identification code 089–0303–0–1–271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Systems operation and maintenance	1	3	3
0003 Construction			4
0004 Program direction	3	8	3
0005 Spectrum Relocation	1		
0010 Annual Expenses	44	41	41
0020 Purchase Power and Wheeling	58	80	80
0200 Direct program subtotal	107	132	131
0799 Total direct obligations	107	132	131
0810 Other reimbursable activities	11	68	69
0899 Total reimbursable obligations	11	68	69
0900 Total new obligations, unexpired accounts	118	200	200
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	277	310	312
1001 Discretionary unobligated balance brought fwd, Oct 1	277		
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	11	11	10
Appropriations, mandatory:			
1221 Appropriations transferred from other acct [011–5512]		1	
Spending authority from offsetting collections, discretionary:			
1700 Collected	140	190	202
1900 Budget authority (total)	151	202	212
1930 Total budgetary resources available	428	512	524
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	310	312	324
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	65	68	76
3010 New obligations, unexpired accounts	118	200	200
3020 Outlays (gross)	-115	-192	-211

3050 Unpaid obligations, end of year	68	76	65
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	65	68	76
3200 Obligated balance, end of year	68	76	65
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	151	201	212
Outlays, gross:			
4010 Outlays from new discretionary authority	30	78	83
4011 Outlays from discretionary balances	83	114	128
4020 Outlays, gross (total)	113	192	211
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4033 Non-Federal sources	-140	-190	-202
4040 Offsets against gross budget authority and outlays (total)	-140	-190	-202
Mandatory:			
4090 Budget authority, gross		1	
Outlays, gross:			
4101 Outlays from mandatory balances	2		
4180 Budget authority, net (total)	11	12	10
4190 Outlays, net (total)	-25	2	9

Southwestern Power Administration (Southwestern) operates in a six-state area marketing and delivering renewable hydroelectric power produced at the U.S. Army Corps of Engineers' dams. Southwestern operates and maintains 1,381 miles of high voltage transmission lines, 26 substations/switching stations, associated power system controls, and communication sites. Southwestern also makes modifications and constructs additions to existing facilities.

Southwestern markets and delivers its power at wholesale rates to 76 municipal utilities, 34 rural electric cooperatives, and 3 military installations. In compliance with statutory requirements, Southwestern's power sales contracts provide for periodic rate adjustments to ensure that the Federal Government recovers all costs of operations, other costs allocated to power, and the capital investments in power facilities, with interest. Southwestern is also responsible for scheduling and dispatching power and negotiating power sales contracts to meet changing customer load requirements. As in past years, the budget continues to provide funding for annual expenses and purchase power and wheeling expenses through discretionary offsetting collections derived from power receipts collected to recover those expenses.

Program Direction.—Provides compensation and all related expenses for personnel who market, deliver, operate, and maintain Southwestern's high-voltage interconnected power system and associated facilities, those that perform cyber and physical security roles, and those that administratively support these functions.

Operations and Maintenance.—Provides essential electrical and communications equipment replacements and upgrades, capitalized moveable equipment, technical services, and supplies and materials necessary for the safe, reliable, and cost effective operation and maintenance of the power system.

Purchase Power and Wheeling.—Provides for the purchase and delivery of energy to meet limited peaking power contractual obligations. Federal power receipts and alternative financing methods, including net billing, and customer advances are used to fund system-purchased power support and other contractual services. Southwestern has implemented a Purchase Power and Wheeling (PPW) risk mitigation strategy to ensure continuous operations during periods of significant drought. The strategy was developed consistent with existing authorities, and with the participation and support of Southwestern's power customers. Under this approach, Southwestern retains receipts from the recovery of purchase power and wheeling expenses within the 'up to' amount specified by Congress. The receipts retained are available until expended and are available only for PPW expenses. As of the end of 2024, Southwestern's PPW reserve balance was \$100 million. Customers will provide other power resources and/or purchases for the remainder of their firm loads.

OPERATION AND MAINTENANCE, SOUTHWESTERN POWER ADMINISTRATION—Continued

Construction.—Provides for replacement, addition or upgrade of existing infrastructure to sustain reliable delivery of power to its customers, contain annual maintenance costs, and improve overall efficiency.

Reimbursable Program.—This activity involves services provided by Southwestern to others under various types of reimbursable arrangements.

Object Classification (in millions of dollars)

Identification code 089-0303-0-1-271	2024 actual	2025 est.	2026 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	18	19	19
11.5 Other personnel compensation	2	2	2
11.9 Total personnel compensation	20	21	21
12.1 Civilian personnel benefits	8	8	9
21.0 Travel and transportation of persons	2	2	2
23.1 Rental payments to GSA	7	7	7
23.3 Communications, utilities, and miscellaneous charges	1		
25.2 Other services from non-Federal sources	70	85	82
25.3 Other goods and services from Federal sources	1	1	1
25.4 Operation and maintenance of facilities			1
25.7 Operation and maintenance of equipment	2	2	2
26.0 Supplies and materials	2	2	2
31.0 Equipment	1	4	4
99.0 Direct obligations	107	132	131
99.0 Reimbursable obligations	11	68	69
99.9 Total new obligations, unexpired accounts	118	200	200

Employment Summary

Identification code 089-0303-0-1-271	2024 actual	2025 est.	2026 est.
2001 Reimbursable civilian full-time equivalent employment	182	194	194

CONTINUING FUND, SOUTHWESTERN POWER ADMINISTRATION

Program and Financing (in millions of dollars)

Identification code 089-5649-0-2-271	2024 actual	2025 est.	2026 est.
4180 Budget authority, net (total)			
4190 Outlays, net (total)			
Memorandum (non-add) entries:			
5080 Outstanding debt, SOY	-68	-68	-68
5081 Outstanding debt, EOY	-68	-68	-68

A continuing fund, maintained from receipts from the sale and transmission of electric power in the Southwestern Power Administration service area, is available permanently for emergency expenses necessary to ensure continuity of electric service and continuous operation of the facilities. The fund is also available on an ongoing basis to pay for purchase power and wheeling expenses when the Administrator determines that such expenses are necessary to meet contractual obligations for the sale and delivery of power during periods of below-average generation (16 U.S.C. 825s-1 as amended further by Public Law 101-101). The fund was last activated in 2009 to repair and replace damaged transmission lines due to an ice storm.

CONSTRUCTION, REHABILITATION, OPERATION AND MAINTENANCE, WESTERN AREA POWER ADMINISTRATION

For carrying out the functions authorized by title III, section 302(a)(1)(E) of the Act of August 4, 1977 (42 U.S.C. 7152), and other related activities including conservation and renewable resources programs as authorized, \$311,035,000, including official reception and representation expenses in an amount not to exceed \$1,500, to remain available until expended, of which \$311,035,000 shall be derived from the Department of the Interior Reclamation Fund: Provided, That notwithstanding 31 U.S.C. 3302, section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), and section 1 of the Interior Department Appropriation Act, 1939 (43 U.S.C. 392a), up to \$247,663,000 collected by the Western Area Power Administration from the sale

of power and related services shall be credited to this account as discretionary off-setting collections, to remain available until expended, for the sole purpose of funding the annual expenses of the Western Area Power Administration: Provided further, That the sum herein appropriated for annual expenses shall be reduced as collections are received during the fiscal year so as to result in a final fiscal year 2026 appropriation estimated at not more than \$63,372,000, of which \$63,372,000 is derived from the Reclamation Fund: Provided further, That notwithstanding 31 U.S.C. 3302, up to \$475,000,000 collected by the Western Area Power Administration pursuant to the Flood Control Act of 1944 and the Reclamation Project Act of 1939 to recover purchase power and wheeling expenses shall be credited to this account as offsetting collections, to remain available until expended for the sole purpose of making purchase power and wheeling expenditures: Provided further, That for purposes of this appropriation, annual expenses means expenditures that are generally recovered in the same year that they are incurred (excluding purchase power and wheeling expenses).

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119-4).

Program and Financing (in millions of dollars)

Identification code 089-5068-0-2-271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Systems operation and maintenance	56	57	22
0004 Program direction	46	43	40
0010 Annual Expenses	213	213	248
0011 Purchase Power and Wheeling	214	475	475
0015 PPW - disaster supplemental	129		
0091 Direct Program by Activities - Subtotal (1 level)	658	788	785
0100 Total operating expenses	658	788	785
0799 Total direct obligations	658	788	785
0804 Other Reimbursable	441	898	844
0809 Reimbursable program activities, subtotal	441	898	844
0899 Total reimbursable obligations	441	898	844
0900 Total new obligations, unexpired accounts	1,099	1,686	1,629
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	1,340	1,532	1,611
1001 Discretionary unobligated balance brought fwd, Oct 1	1,323		
1021 Recoveries of prior year unpaid obligations	5		
1070 Unobligated balance (total)	1,345	1,532	1,611
Budget authority:			
Appropriations, discretionary:			
1101 Appropriation (special or trust)	100	100	63
1131 Unobligated balance of appropriations permanently reduced			-1
1160 Appropriation, discretionary (total)	100	100	62
Appropriations, mandatory:			
1221 Appropriations transferred from other acct [011-5512]		1	
Spending authority from offsetting collections, discretionary:			
1700 Collected	1,167	1,664	1,566
1701 Change in uncollected payments, Federal sources	19		
1750 Spending auth from offsetting collections, disc (total)	1,186	1,664	1,566
1900 Budget authority (total)	1,286	1,765	1,628
1930 Total budgetary resources available	2,631	3,297	3,239
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	1,532	1,611	1,610
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	450	469	884
3010 New obligations, unexpired accounts	1,099	1,686	1,629
3020 Outlays (gross)	-1,075	-1,271	-1,365
3040 Recoveries of prior year unpaid obligations, unexpired	-5		
3050 Unpaid obligations, end of year	469	884	1,148
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-99	-118	-118
3070 Change in uncollected pymts, Fed sources, unexpired	-19		
3090 Uncollected pymts, Fed sources, end of year	-118	-118	-118
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	351	351	766
3200 Obligated balance, end of year	351	766	1,030

Budget authority and outlays, net:				
Discretionary:				
4000	Budget authority, gross	1,286	1,764	1,628
Outlays, gross:				
4010	Outlays from new discretionary authority	350	544	498
4011	Outlays from discretionary balances	725	726	867
4020	Outlays, gross (total)	1,075	1,270	1,365
Offsets against gross budget authority and outlays:				
Offsetting collections (collected) from:				
4030	Federal sources	-251	-320	-310
4033	Non-Federal sources	-916	-1,344	-1,256
4040	Offsets against gross budget authority and outlays (total)	-1,167	-1,664	-1,566
Additional offsets against gross budget authority only:				
4050	Change in uncollected pymts, Fed sources, unexpired	-19		
4070	Budget authority, net (discretionary)	100	100	62
4080	Outlays, net (discretionary)	-92	-394	-201
Mandatory:				
4090	Budget authority, gross		1	
Outlays, gross:				
4100	Outlays from new mandatory authority		1	
4180	Budget authority, net (total)	100	101	62
4190	Outlays, net (total)	-92	-393	-201
Memorandum (non-add) entries:				
5080	Outstanding appropriated debt, SOY	-13,105	-13,105	-13,105
5081	Outstanding appropriated debt, EOY	-13,290	-13,105	-13,105

The Western Area Power Administration (WAPA) markets electric power in 15 central and western states from federally owned power plants operated primarily by the Bureau of Reclamation, the Army Corps of Engineers, and the International Boundary and Water Commission. WAPA operates and maintains about 17,000 circuit-miles of high-voltage transmission lines, more than 300 substations/switchyards and associated power system controls, and communication and electrical facilities for 15 separate power projects. WAPA also constructs additions and modifications to existing facilities.

In keeping with statutory requirements, WAPA's long-term power contracts allow for periodic rate adjustments to ensure that the Federal Government recovers costs of operations, other costs allocated to power, and the capital investment in power facilities, with interest.

Power is sold to nearly 700 wholesale customers, including DOE's National Labs, more than two dozen U.S. Department of Defense installations, municipalities, cooperatives, irrigation districts, public utility districts, other State and Federal Government agencies, and private utilities. Receipts are deposited in the Reclamation Fund, the Falcon and Amistad Operating and Maintenance Fund, the General Fund, the Colorado River Dam Fund, and the Colorado River Basins Power Marketing Fund.

As in past years, the budget continues to provide funding for annual expenses and purchase power and wheeling expenses through discretionary offsetting collections derived from power receipts collected to recover those expenses.

Systems Operation and Maintenance.—Provides essential electrical and communication equipment replacements and upgrades, capitalized moveable equipment, technical services, and supplies and materials necessary for safe reliable operation and cost-effective maintenance of the power systems.

Purchase Power and Wheeling.—Provision is made for the payment of wheeling fees and for the purchase of electricity in connection with the distribution of power under contracts with utility companies. Customers are encouraged to contract for power and wheeling on their own, or use alternative funding mechanisms, including customer advances, net billing, and bill crediting to finance these activities. Ongoing operating services are also available on a reimbursable basis.

WAPA has implemented a Purchase Power and Wheeling (PPW) risk mitigation strategy to ensure continuous operations during periods of significant drought. The strategy was developed consistent with existing authorities, and with the participation and support of WAPA power customers. Under this approach, WAPA retains receipts from the recovery of purchase power and wheeling expenses within the 'up to' amount specified by Congress. The receipts retained are available until expended and are available

only for purchase power and wheeling expenses. As of the end of 2024, WAPA's PPW reserve balance was \$1,053 billion.

System Construction.—WAPA's construction and rehabilitation activity emphasizes replacement and upgrades of existing infrastructure to sustain reliable power delivery to its customers, to contain annual maintenance costs, and to improve overall operational efficiency. WAPA will continue to participate in joint construction projects with customers to encourage more widespread transmission access.

Program Direction.—Provides compensation and all related expenses for the workforce that operates and maintains WAPA's high-voltage interconnected transmission system (systems operation and maintenance program), and those that plan, design, and supervise the construction of replacements, upgrades, and additions (system construction program) to the transmission facilities, as well as authorized administrative program expenses on a nonreimbursable basis for the Transmission Infrastructure Program.

Reimbursable Program.—This program involves services provided by WAPA to others under various types of reimbursable arrangements. WAPA's reimbursable authority and partnerships also support responses to natural disasters - to restore the energy infrastructure and access to power.

WAPA will continue to spend out of the Colorado River Dam Fund for operations and maintenance activities associated with the Boulder Canyon Project via a reimbursable arrangement with the Interior Department's Bureau of Reclamation. The Colorado River Dam Fund is a revolving fund operated by the Bureau of Reclamation. Authority for WAPA to obligate directly from the Colorado River Dam Fund comes from section 104(a) of the Hoover Power Plant Act of 1984.

Object Classification (in millions of dollars)

Identification code 089-5068-0-2-271		2024 actual	2025 est.	2026 est.
Direct obligations:				
Personnel compensation:				
11.1	Full-time permanent	95	114	126
11.3	Other than full-time permanent	12		
11.5	Other personnel compensation	15	3	12
11.9	Total personnel compensation	122	117	138
12.1	Civilian personnel benefits	43	40	44
21.0	Travel and transportation of persons	4	7	7
22.0	Transportation of things	3	1	
23.1	Rental payments to GSA	2	2	2
23.2	Rental payments to others		1	1
23.3	Communications, utilities, and miscellaneous charges	3	6	5
25.1	Advisory and assistance services	29	27	28
25.2	Other services from non-Federal sources	381	505	512
25.3	Other goods and services from Federal sources		3	4
25.7	Operation and maintenance of equipment	13	9	13
26.0	Supplies and materials	15	21	11
31.0	Equipment	25	27	17
32.0	Land and structures	18	22	4
99.0	Direct obligations	658	788	786
99.0	Reimbursable obligations	441	898	843
99.9	Total new obligations, unexpired accounts	1,099	1,686	1,629

Employment Summary

Identification code 089-5068-0-2-271		2024 actual	2025 est.	2026 est.
1001	Direct civilian full-time equivalent employment	822	854	843
2001	Reimbursable civilian full-time equivalent employment	372	346	365

WESTERN AREA POWER ADMINISTRATION, BORROWING AUTHORITY, RECOVERY ACT

Program and Financing (in millions of dollars)

Identification code 089-4404-0-3-271		2024 actual	2025 est.	2026 est.
Obligations by program activity:				
0102	Transmission Infrastructure Program Projects	5	8	9

WESTERN AREA POWER ADMINISTRATION, BORROWING AUTHORITY, RECOVERY
ACT—Continued

Program and Financing—Continued

Identification code 089-4404-0-3-271	2024 actual	2025 est.	2026 est.
0811 Western Area Power Administration, Borrowing Authority, Recovery (Reimbursable)		7	6
0900 Total new obligations, unexpired accounts	5	15	15
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	16	16	16
1001 Discretionary unobligated balance brought fwd, Oct 1	3		
Budget authority:			
Spending authority from offsetting collections, discretionary:			
1700 Collected		7	6
Spending authority from offsetting collections, mandatory:			
1800 Collected	5	8	8
1900 Budget authority (total)	5	15	14
1930 Total budgetary resources available	21	31	30
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	16	16	15
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	21	21	5
3010 New obligations, unexpired accounts	5	15	15
3020 Outlays (gross)	-5	-31	-12
3050 Unpaid obligations, end of year	21	5	8
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	21	21	5
3200 Obligated balance, end of year	21	5	8
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross		7	6
Outlays, gross:			
4010 Outlays from new discretionary authority		3	2
4011 Outlays from discretionary balances		1	2
4020 Outlays, gross (total)		4	4
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources		-1	-1
4033 Non-Federal sources		-6	-5
4040 Offsets against gross budget authority and outlays (total)		-7	-6
4080 Outlays, net (discretionary)		-3	-2
Mandatory:			
4090 Budget authority, gross	5	8	8
Outlays, gross:			
4100 Outlays from new mandatory authority		8	8
4101 Outlays from mandatory balances	5	19	
4110 Outlays, gross (total)	5	27	8
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4123 Non-Federal sources	-5	-8	-8
4180 Budget authority, net (total)			
4190 Outlays, net (total)		16	-2

The American Recovery and Reinvestment Act of 2009 (the Act) provided Western Area Power Administration (WAPA) borrowing authority for the purpose of constructing, financing, facilitating, planning, operating, maintaining, or studying construction of new or upgraded electric power transmission lines and related facilities with at least one terminus within the area served by WAPA, and for delivering or facilitating the delivery of power generated by renewable energy resources. This authority to borrow from the United States Treasury is available to WAPA on a permanent, indefinite basis, with the amount of borrowing outstanding not to exceed \$3.25 billion at any one time. WAPA established the Transmission Infrastructure Program (TIP) to manage and administer this borrowing authority and its related program requirements.

Object Classification (in millions of dollars)

Identification code 089-4404-0-3-271	2024 actual	2025 est.	2026 est.
Direct obligations:			
11.1 Personnel compensation: Full-time permanent	1	1	1

25.2 Other services from non-Federal sources	2	6	6
43.0 Interest and dividends	2	2	2
99.0 Direct obligations	5	9	9
Reimbursable obligations:			
25.1 Advisory and assistance services		6	2
25.2 Other services from non-Federal sources			4
99.0 Reimbursable obligations		6	6
99.9 Total new obligations, unexpired accounts	5	15	15

Employment Summary

Identification code 089-4404-0-3-271	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	6	4	4

EMERGENCY FUND, WESTERN AREA POWER ADMINISTRATION

Program and Financing (in millions of dollars)

Identification code 089-5069-0-2-271	2024 actual	2025 est.	2026 est.
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	1	1	1
1930 Total budgetary resources available	1	1	1
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	1	1	1
4180 Budget authority, net (total)			
4190 Outlays, net (total)			
Memorandum (non-add) entries:			
5080 Outstanding debt, SOY	-55	-55	-55
5081 Outstanding debt, EOY	-55	-55	-55

An emergency fund maintained from receipts from the sale and transmission of electric power is available to defray expenses necessary to ensure continuity of service. The fund was last activated in fiscal year 2010 to repair and replace damaged transmission lines due to severe winter storm conditions.

FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND

For operation, maintenance, and emergency costs for the hydroelectric facilities at the Falcon and Amistad Dams, \$6,510,000, to remain available until expended, and to be derived from the Falcon and Amistad Operating and Maintenance Fund of the Western Area Power Administration, as provided in section 2 of the Act of June 18, 1954 (68 Stat. 255): Provided, That notwithstanding the provisions of that Act and of 31 U.S.C. 3302, up to \$6,282,000, collected by the Western Area Power Administration from the sale of power and related services from the Falcon and Amistad Dams shall be credited to this account as discretionary offsetting collections, to remain available until expended for the sole purpose of funding the annual expenses of the hydroelectric facilities of these Dams and associated Western Area Power Administration activities: Provided further, That the sum herein appropriated for annual expenses shall be reduced as collections are received during the fiscal year so as to result in a final fiscal year 2026 appropriation estimated at not more than \$228,000: Provided further, That for purposes of this appropriation, annual expenses means expenditures that are generally recovered in the same year that they are incurred: Provided further, That for fiscal year 2026, the Administrator of the Western Area Power Administration may accept up to \$1,072,000 in funds contributed by United States power customers of the Falcon and Amistad Dams for deposit into the Falcon and Amistad Operating and Maintenance Fund, and such funds shall be available for the purpose for which contributed in like manner as if said sums had been specifically appropriated for such purpose: Provided further, That any such funds shall be available without further appropriation and without fiscal year limitation for use by the Commissioner of the United States Section of the International Boundary and Water Commission for the sole purpose of operating, maintaining, repairing, rehabilitating, replacing, or upgrading the hydroelectric facilities at these Dams in accordance with agreements reached between the Administrator, Commissioner, and the power customers.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119-4).

Special and Trust Fund Receipts (in millions of dollars)

Identification code 089-5178-0-2-271	2024 actual	2025 est.	2026 est.
0100 Balance, start of year	11	14	14
Receipts:			
Current law:			
1130 Falcon and Amistad Operating and Maintenance Fund Receipts	3		
2000 Total: Balances and receipts	14	14	14
5099 Balance, end of year	14	14	14

Program and Financing (in millions of dollars)

Identification code 089-5178-0-2-271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Annual Expenses	2	6	10
0100 Direct program activities, subtotal	2	6	10
0802 Reimbursable program activity - Alternative Financing	1	2	1
0899 Total reimbursable obligations	1	2	1
0900 Total new obligations, unexpired accounts	3	8	11
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	5	6	6
Budget authority:			
Spending authority from offsetting collections, discretionary:			
1700 Offsetting collections	4	8	11
1930 Total budgetary resources available	9	14	17
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	6	6	6
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	6	3	3
3010 New obligations, unexpired accounts	3	8	11
3020 Outlays (gross)	-6	-8	-13
3050 Unpaid obligations, end of year	3	3	1
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	6	3	3
3200 Obligated balance, end of year	3	3	1
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	4	8	11
Outlays, gross:			
4010 Outlays from new discretionary authority		5	7
4011 Outlays from discretionary balances	6	3	6
4020 Outlays, gross (total)	6	8	13
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4033 Non-Federal sources	-4	-8	-11
4180 Budget authority, net (total)			
4190 Outlays, net (total)	2		2

Pursuant to section 2 of the Act of June 18, 1954, as amended, Western Area Power Administration is requesting funding for the Falcon and Amistad Operating and Maintenance Fund to defray operations, maintenance, and emergency (OM&E) expenses for the hydroelectric facilities at Falcon and Amistad Dams on the Rio Grande River. Most of these funds will be made available to the United States Section of the International Boundary and Water Commission through a reimbursable agreement. Within the fund, \$200,000 is for an emergency reserve that will remain unobligated unless unanticipated expenses arise. The budget provides funding for annual expenses through discretionary offsetting collections derived from power receipts collected to recover those expenses. The budget also provides authority to use customer advances. The contributed customer funds will finance the capital replacement requirements of the projects.

Object Classification (in millions of dollars)

Identification code 089-5178-0-2-271	2024 actual	2025 est.	2026 est.
25.3 Direct obligations: Other goods and services from Federal sources	2	6	10

99.0 Reimbursable obligations	1	2	1
99.9 Total new obligations, unexpired accounts	3	8	11

COLORADO RIVER BASINS POWER MARKETING FUND, WESTERN AREA POWER ADMINISTRATION**Program and Financing** (in millions of dollars)

Identification code 089-4452-0-3-271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0801 Program direction	74	84	89
0802 Equipment, Contracts and Related Expenses	146	500	363
0899 Total reimbursable obligations	220	584	452
0900 Total new obligations, unexpired accounts	220	584	452
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	288	257	257
Budget authority:			
Spending authority from offsetting collections, discretionary:			
1700 Collected	189	584	452
1900 Budget authority (total)	189	584	452
1930 Total budgetary resources available	477	841	709
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	257	257	257
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	72	97	250
3010 New obligations, unexpired accounts	220	584	452
3020 Outlays (gross)	-195	-431	-550
3050 Unpaid obligations, end of year	97	250	152
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-1	-1	-1
3090 Uncollected pymts, Fed sources, end of year	-1	-1	-1
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	71	96	249
3200 Obligated balance, end of year	96	249	151
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	189	584	452
Outlays, gross:			
4010 Outlays from new discretionary authority	61	130	101
4011 Outlays from discretionary balances	134	301	449
4020 Outlays, gross (total)	195	431	550
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-7	-9	-9
4033 Non-Federal sources	-182	-575	-443
4040 Offsets against gross budget authority and outlays (total)	-189	-584	-452
4080 Outlays, net (discretionary)	6	-153	98
4180 Budget authority, net (total)			
4190 Outlays, net (total)	6	-153	98

Western Area Power Administration's (WAPA) operation and maintenance (O&M) and power marketing expenses for the Colorado River Storage Project, the Seedskaadee Project, the Dolores Project, the Olmsted Replacement Project, and the Fort Peck Project are financed from power revenues.

Colorado River Storage Project.—WAPA markets power and operates and maintains the power transmission facilities of the Colorado River Storage Project consisting of four major storage units: Glen Canyon on the Colorado River in Arizona, Flaming Gorge on the Green River in Utah, Navajo on the San Juan River in New Mexico, and the Wayne N. Aspinall unit on the Gunnison River in Colorado.

Seedskaadee Project.—This project includes WAPA's expenses for O&M, power marketing, and transmission of hydroelectric power from the Fontenelle Dam power plant in southwestern Wyoming.

Dolores Project.—This project includes WAPA's expenses for O&M, power marketing, and transmission of hydroelectric power from power plants at McPhee Dam and Towaoc Canal in southwestern Colorado.

COLORADO RIVER BASINS POWER MARKETING FUND, WESTERN AREA POWER
ADMINISTRATION—Continued

Fort Peck Project.—Revenues collected by WAPA are used to defray operation and maintenance and power marketing expenses associated with the power generation and transmission facilities of the Fort Peck Project, and WAPA operates and maintains the transmission system and performs power marketing functions.

Olmsted Replacement Project.—This project includes WAPA's expenses for power marketing of hydroelectric power from the Olmsted Power Plant in Northern Utah.

Equipment, Contracts and Related Expenses.—WAPA operates and maintains approximately 4,000 miles of transmission lines, substations, switchyards, communications, and control equipment associated with this fund. Wholesale power is provided to utilities over interconnected high-voltage transmission systems. In keeping with statutory requirements, long-term power contracts provide for periodic rate adjustments to ensure that the Federal Government recovers all costs of O&M, and all capital invested in power, with interest. This activity provides for the supplies, materials, services, capital equipment replacements, and additions, including communications and control equipment, purchase power, transmission and wheeling services, and interest payments to the U.S. Treasury.

Program Direction.—The personnel compensation and related expenses for all these activities are quantified under Program Direction.

Object Classification (in millions of dollars)

Identification code 089-4452-0-3-271	2024 actual	2025 est.	2026 est.
Reimbursable obligations:			
Personnel compensation:			
11.1 Full-time permanent	38	43	47
11.5 Other personnel compensation	5	3	4
11.9 Total personnel compensation	43	46	51
12.1 Civilian personnel benefits	16	16	16
21.0 Travel and transportation of persons	2	2	3
22.0 Transportation of things	1	2
23.1 Rental payments to GSA	1
23.3 Communications, utilities, and miscellaneous charges	2	1	2
25.1 Advisory and assistance services	10	8	8
25.2 Other services from non-Federal sources	91	464	292
25.3 Other goods and services from Federal sources	18	25	51
25.7 Operation and maintenance of equipment	4	2	4
26.0 Supplies and materials	4	3	4
31.0 Equipment	4	3	6
32.0 Land and structures	25	12	14
99.0 Reimbursable obligations	220	584	452
99.9 Total new obligations, unexpired accounts	220	584	452

Employment Summary

Identification code 089-4452-0-3-271	2024 actual	2025 est.	2026 est.
2001 Reimbursable civilian full-time equivalent employment	293	302	309

BONNEVILLE POWER ADMINISTRATION FUND

Expenditures from the Bonneville Power Administration Fund, established pursuant to Public Law 93-454, are approved for official reception and representation expenses in an amount not to exceed \$5,000: Provided, That during fiscal year 2026, no new direct loan obligations may be made.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119-4).

Program and Financing (in millions of dollars)

Identification code 089-4045-0-3-271	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0801 Power business line	606	1,313	1,285
0802 Residential exchange	275	275	286
0803 Bureau of Reclamation	172	181	195
0804 Corp of Engineers	271	278	292
0805 Colville settlement / Spokane settlement	36	35	35

0806 U.S. Fish & Wildlife	34	33	34
0807 Planning council	10	12	12
0808 Fish and Wildlife	253	264	275
0809 Reimbursable program activities, subtotal	1,657	2,391	2,414
0811 Transmission business line	650	670	710
0812 Conservation and energy efficiency	107	138	143
0813 Interest	232	168	163
0814 Pension and health benefits	40	37	42
0819 Reimbursable program activities, subtotal	1,029	1,013	1,058
0821 Power business line	264	266	305
0822 Transmission services	879	1,148	1,650
0824 Fish and Wildlife	28	59	50
0825 Capital Equipment	19	22	35
0826 Projects funded in advance	159	160	198
0829 Reimbursable program activities, subtotal	1,349	1,655	2,238
0900 Total new obligations, unexpired accounts	4,035	5,059	5,710

Budgetary resources:

Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	8	8	169
1023 Unobligated balances applied to repay debt	-161
1070 Unobligated balance (total)	8	8	8
Budget authority:			
Appropriations, mandatory:			
1200 Appropriation	231
1221 Appropriations transferred from other acct [011-5512]	3
1236 Appropriations applied to repay debt	-231	-3
Borrowing authority, mandatory:			
1400 Borrowing authority	741	1,494	2,041
Contract authority, mandatory:			
1600 Contract authority	1,001
Spending authority from offsetting collections, mandatory:			
1800 Collected	4,483	4,458	4,516
1801 Change in uncollected payments, Federal sources	77
1802 Offsetting collections (previously unavailable)	10	11	11
1810 Spending authority from offsetting collections transferred to other accounts [096-3123]	-472
1811 Spending authority from offsetting collections transferred from other accounts [096-3123]	472
1823 New and/or unobligated balance of spending authority from offsetting collections temporarily reduced	-11	-11	-11
1825 Spending authority from offsetting collections applied to repay debt	-333	-732	-655
1826 Spending authority from offsetting collections applied to liquidate contract authority	-1,933
1850 Spending auth from offsetting collections, mand (total)	2,293	3,726	3,861
1900 Budget authority (total)	4,035	5,220	5,902
1930 Total budgetary resources available	4,043	5,228	5,910
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	8	169	200

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	3,786	2,210	2,209
3010 New obligations, unexpired accounts	4,035	5,059	5,710
3020 Outlays (gross)	-5,611	-5,060	-5,711
3050 Unpaid obligations, end of year	2,210	2,209	2,208
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-367	-444	-444
3070 Change in uncollected pymts, Fed sources, unexpired	-77
3090 Uncollected pymts, Fed sources, end of year	-444	-444	-444
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	3,419	1,766	1,765
3200 Obligated balance, end of year	1,766	1,765	1,764

Budget authority and outlays, net:

Mandatory:			
4090 Budget authority, gross	4,035	5,220	5,902
Outlays, gross:			
4100 Outlays from new mandatory authority	3,459	4,860	5,511
4101 Outlays from mandatory balances	2,152	200	200
4110 Outlays, gross (total)	5,611	5,060	5,711
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4120 Federal sources	-63	-90	-90
4121 Interest on Federal securities	-43	-12	-12
4123 Non-Federal sources	-4,377	-4,356	-4,414
4130 Offsets against gross budget authority and outlays (total)	-4,483	-4,458	-4,516

Additional offsets against gross budget authority only:				
4140	Change in uncollected pymts, Fed sources, unexpired	-77		
4160	Budget authority, net (mandatory)	-525	762	1,386
4170	Outlays, net (mandatory)	1,128	602	1,195
4180	Budget authority, net (total)	-525	762	1,386
4190	Outlays, net (total)	1,128	602	1,195

Memorandum (non-add) entries:				
5000	Total investments, SOY: Federal securities: Par value	1,598	494	536
5001	Total investments, EOY: Federal securities: Par value	494	536	574
5050	Unfunded contract authority, SOY	1,933	1,001	1,001
5052	Unfunded contract authority, EOY	1,001	1,001	1,001
5090	Unexpired unavailable balance, SOY: Offsetting collections	10	11	11
5092	Unexpired unavailable balance, EOY: Offsetting collections	11	11	11

Status of Direct Loans (in millions of dollars)

Identification code 089-4045-0-3-271	2024 actual	2025 est.	2026 est.
Cumulative balance of direct loans outstanding:			
1210 Outstanding, start of year	2	2	2
1290 Outstanding, end of year	2	2	2

Bonneville Power Administration (BPA) is a Federal electric power marketing agency in the Pacific Northwest. BPA markets hydroelectric power from 21 multipurpose water resource projects of the U.S. Army Corps of Engineers and 10 projects of the U.S. Bureau of Reclamation, plus some energy from non-Federal generating projects in the region. These generating resources and BPA's transmission system are operated as an integrated power system with operating and financial results combined and reported as the Federal Columbia River Power System (FCRPS). BPA provides about 50 percent of the region's electric energy supply and about three-fourths of the region's high-voltage electric power transmission capacity.

BPA is responsible for meeting the net firm power requirements of its requesting customers through a variety of means, including energy conservation programs, acquisition of renewable and other resources, and power exchanges with utilities both in and outside the region.

BPA finances its operations with a business-type budget under the Government Corporation Control Act, 31 U.S.C. 9101-10, on the basis of the self-financing authority provided by the Federal Columbia River Transmission System Act of 1974 (Transmission Act) (Public Law 93-454) and the U.S. Treasury borrowing authority provided by the Transmission Act, the Pacific Northwest Electric Power Planning and Conservation Act (Pacific Northwest Power Act) (Public Law 96-501) for energy conservation, renewable energy resources, capital fish facilities, and other purposes, the American Recovery and Reinvestment Act of 2009 (Public Law 111-5), Infrastructure Investment and Jobs Act of 2021 (section 40110) (Public Law 117-58), and other legislation. Authority to borrow from the U.S. Treasury is available to the BPA on a permanent, indefinite basis. The amount of U.S. Treasury borrowing outstanding at any time cannot exceed \$17.70 billion. Section 40110 of the Infrastructure Investment and Jobs Act of 2021, Public Law 117-58, enacted on November 15, 2021, provided the Bonneville Administrator with \$10 billion in additional permanent borrowing authority "to assist in financing acquisition and replacement of the Federal Columbia Power System and to implement the authority of the Administrator of the Bonneville Power Administration". Section 40110 specifies that the "obligation" of the \$10 billion in additional borrowing authority shall not exceed \$6 billion by 2028. BPA is authorized by Congress to have outstanding at any time up to \$13.7 billion of bonds through 2027. Beginning in 2023, an additional \$4 billion will become available to have outstanding for a total of \$17.7 billion. BPA finances its approximate \$5.1 billion annual cost of operations and investments primarily using power and transmission revenues and loans from the U.S. Treasury.

Operating Expenses—Transmission Services.—Provides for operating over 15,100 circuit miles of high-voltage transmissions lines and 259 substations, and for maintaining the facilities and equipment of the Bonneville transmission system in 2026 .

Power Services.—Provides for the planning, contractual acquisition and oversight of reliable, cost effective resources. These resources are needed to serve BPA's portion of the region's forecasted net electric load requirements. This activity also includes protection, mitigation and enhancement of fish and wildlife affected by hydroelectric facilities on the Columbia River and its tributaries in accordance with the Pacific Northwest Power Act. This activity provides for payment of the operation and maintenance (O&M) costs allocated to power the 31 U.S. Army Corps of Engineers and U.S. Bureau of Reclamation hydro projects, amortization on the capital investment in power generating facilities, and irrigation assistance at U.S. Bureau of Reclamation facilities. This activity also provides for the planning, contractual acquisition and oversight of reliable, cost effective conservation. It also provides for extending the benefits of low-cost Federal power to the residential and small farm customers of investor-owned and publicly owned utilities, in accordance with the Pacific Northwest Power Act and for activities of the Pacific Northwest Electric Power and Conservation Planning Council required by the Pacific Northwest Power Act.

Interest.—Provides for payments to the U.S. Treasury for interest on U.S. Treasury borrowings to finance BPA's capital investments under \$17.70 billion of U.S. Treasury borrowing authority provided by the Transmission Act; the Pacific Northwest Power Act for energy conservation, renewable energy resources, capital fish facilities, and other purposes; the American Recovery and Reinvestment Act of 2009; Infrastructure Investment and Jobs Act of 2021, and other legislation. Section 40110 of the Infrastructure Investment and Jobs Act of 2021, Public Law 117-58, enacted on November 15, 2021, provided the Bonneville Administrator with \$10 billion in additional permanent borrowing authority "...to assist in financing acquisition and replacement of the Federal Columbia Power System and to implement the authority of the Administrator of the Bonneville Power Administration...". Section 40110 specifies that the "obligation" of the \$10 billion in additional borrowing authority shall not exceed \$6 billion by 2028. BPA is authorized by Congress to have outstanding at any time up to \$13.7 billion of bonds through 2027. Beginning in 2023, an additional \$4 billion will become available to have outstanding for a total of \$17.7 billion. This interest category also includes interest on U.S. Army Corps of Engineers, BPA and U.S. Bureau of Reclamation appropriated debt.

Capital Investments—Transmission Services.—Provides for the planning, design and construction of transmission lines, substation and control system additions, replacements, and enhancements to the FCRPS transmission system for a reliable, efficient and cost-effective regional transmission system. Provides for planning, design, and construction work to repair or replace existing transmission lines, substations, control systems, and general facilities of the FCRPS transmission system.

Power Services.—Provides for direct funding of additions, improvements, and replacements at existing Federal hydroelectric projects in the Northwest. It also provides for capital investments to implement environmental activities, and protect, mitigate, and enhance fish and wildlife affected by hydroelectric facilities on the Columbia River and its tributaries, in accordance with the Pacific Northwest Power Act. This activity provides for the planning, contractual acquisition and oversight of reliable, cost effective conservation.

Capital Equipment/Capitalized Bond Premium.—Provides for capital information technologies, office furniture and equipment, and software capital development in support of all BPA programs. It also provides for bond premiums incurred for refinancing of bonds.

Total Capital Obligations.—The 2026 capital obligations are estimated to be \$2,038.2 million.

Contingencies.—Although contingencies are not specifically funded, the need may arise to provide for purchase of power in low-water years; for repair and/or replacement of facilities affected by natural and man-made emergencies, including the resulting additional costs for contracting, construction, and operation and maintenance work; for unavoidable increased costs for the planned program due to necessary but unforeseen adjustments, including engineering and design changes, contractor and other claims and

BONNEVILLE POWER ADMINISTRATION FUND—Continued

relocations; or for payment of a retrospective premium adjustment in excess nuclear property insurance.

Financing.—The Transmission Act provides for the use by BPA of all receipts, collections, and recoveries in cash from all sources, including the sale of bonds, to finance the annual budget programs of BPA. These receipts result primarily from the sale of power and transmission services. The Transmission Act also provides for authority to borrow from the U.S. Treasury at rates comparable to borrowings at open market rates for similar issues. BPA has \$17.70 billion of U.S. Treasury borrowing authority provided by the Transmission Act; the Pacific Northwest Power Act for energy conservation, renewable energy resources, capital fish facilities, and other purposes; the American Recovery and Reinvestment Act of 2009; Infrastructure Investment and Jobs Act of 2021, and other legislation. Section 40110 of the Infrastructure Investment and Jobs Act of 2021, Public Law 117–58, enacted on November 15, 2021, provided the Bonneville Administrator with \$10 billion in additional permanent borrowing authority "...to assist in financing acquisition and replacement of the Federal Columbia Power System and to implement the authority of the Administrator of the Bonneville Power Administration". Section 40110 specifies that the "obligation" of the \$10 billion in additional borrowing authority shall not exceed \$6 billion by fiscal year 2028. BPA is authorized by Congress to have outstanding at any time up to \$13.7 billion of bonds through fiscal year 2027. Beginning in 2023, an additional \$4 billion will become available to have outstanding for a total of \$17.7 billion. At the end of 2024, BPA had outstanding bonds (long-term and current liabilities) with the U.S. Treasury of \$5,960.7 million. At the end of 2024, BPA also had \$7,301.2 million of non-Federal debt outstanding, including Energy Northwest bonds. BPA will rely primarily on its U.S. Treasury borrowing authority to finance capital projects, but may also elect to use cash reserves generated by revenues from customers or seek third party financing sources when feasible to finance some of these investments.

In 2024, BPA made payments to the Treasury of \$792.3 million and also expects to make payments of \$1.0 billion in 2025 and \$943 million in 2026. The 2026 payment is expected to be distributed as follows: interest on bonds and appropriations (\$247 million), amortization (\$655 million), and other (\$42 million). BPA also received credits totaling approximately \$258 million applied against its Treasury payments in 2024 reflecting amounts diverted to fish mitigation efforts, but not allocable to power, in the Columbia and Snake River systems.

BPA, with input from its stakeholders, considers other strategies to sustain funding for its infrastructure investment requirements as well. BPA's Financial Plan defines strategies and policies for guiding how BPA will manage risk and variability of electricity markets and water years. It also describes how BPA will continue to manage to ensure it meets its Treasury repayment responsibilities.

Direct Loans.—During 2026, no new direct loan obligations may be made.

Operating Results.—Total revenues are forecast at approximately \$4.2 billion in 2026.

It should be noted that BPA's revenue forecasts are based on several critical assumptions about both the supply of and demand for Federal energy. During the operating year, deviation from the conditions assumed in a rate case may result in a variation in actual revenues of several hundred million dollars from the forecast.

Consistent with Administration policy, BPA will continue to fully recover, from the sale of electric power and transmission, funds sufficient to cover the full cost of Civil Service Retirement System and Post-Retirement Health Benefits for its employees. The entire cost of BPA and the power share of FCRPS U.S. Army Corps of Engineers and U.S. Bureau of Reclamation employees working under the Federal Employees Retirement System is fully recovered in wholesale electric power and transmission rates.

Balance Sheet (in millions of dollars)

Identification code 089–4045–0–3–271	2023 actual	2024 actual
ASSETS:		
Federal assets:		
1101 Fund balances with Treasury	-78	305
Investments in U.S. securities:		
1102 Treasury securities, par	1,598	494
1106 Receivables, net		
1206 Non-Federal assets: Receivables, net	366	442
1601 Direct loans, gross		
1605 Accounts receivable from foreclosed property		
1699 Value of assets related to direct loans		
Other Federal assets:		
1801 Cash and other monetary assets	3	2
1802 Inventories and related properties	121	140
1803 Property, plant and equipment, net	8,357	9,078
1901 Other assets	12,276	12,111
1999 Total assets	22,643	22,572
LIABILITIES:		
Federal liabilities:		
2102 Interest payable	46	33
2103 Debt	5,859	6,021
Non-Federal liabilities:		
2201 Accounts payable	698	687
2203 Debt	5,094	6,569
2207 Other	10,946	9,262
2999 Total liabilities	22,643	22,572
NET POSITION:		
3300 Cumulative results of operations		
4999 Total liabilities and net position	22,643	22,572

Object Classification (in millions of dollars)

Identification code 089–4045–0–3–271	2024 actual	2025 est.	2026 est.
Reimbursable obligations:			
11.1 Personnel compensation: Full-time permanent	450	564	637
12.1 Civilian personnel benefits	203	255	287
21.0 Travel and transportation of persons	13	16	18
22.0 Transportation of things	1	1	1
23.2 Rental payments to others	32	40	45
23.3 Communications, utilities, and miscellaneous charges	13	16	18
25.1 Advisory and assistance services	8	10	11
25.2 Other services from non-Federal sources	2,805	3,516	3,969
25.5 Research and development contracts	2	4	4
26.0 Supplies and materials	45	56	64
31.0 Equipment	89	112	126
32.0 Land and structures	50	63	71
41.0 Grants, subsidies, and contributions	60	75	85
43.0 Interest and dividends	264	331	374
99.9 Total new obligations, unexpired accounts	4,035	5,059	5,710

Employment Summary

Identification code 089–4045–0–3–271	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	3,161	3,360	3,460

DEPARTMENTAL ADMINISTRATION

Federal Funds

DEPARTMENTAL ADMINISTRATION

For salaries and expenses of the Department of Energy necessary for departmental administration in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), \$275,504,000, to remain available until September 30, 2027, including the hire of passenger motor vehicles and official reception and representation expenses not to exceed \$30,000, plus such additional amounts as necessary to cover increases in the estimated amount of cost of work for others notwithstanding the provisions of the Anti-Deficiency Act (31 U.S.C. 1511 et seq.): Provided, That such increases in cost of work are offset by revenue increases of the same or greater amount: Provided further, That moneys received by the Department for miscellaneous revenues estimated to total \$100,578,000 in fiscal year 2026 may be retained and used for operating expenses within this account, as authorized by section 201 of Public Law 95–238, notwithstanding the provisions of 31 U.S.C.

3302: Provided further, That the sum herein appropriated shall be reduced as collections are received during the fiscal year so as to result in a final fiscal year 2026 appropriation from the general fund estimated at not more than \$174,926,000.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119-4).

Program and Financing (in millions of dollars)

Identification code 089-0228-0-1-276	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Treasury Acct - Departmental Administration		385	276
0003 Office of the Secretary	8		
0004 Office of Congressional and Intergovernmental Affairs	6		
0005 Office of Public Affairs	7		
0006 General Counsel	36		
0008 Energy Justice and Equity	38		
0009 Chief Financial Officer	61		
0010 Chief Information Officer	16		
0011 Human Capital Management	46		
0013 Office of Policy	25		
0014 International Affairs	54		
0015 Office of Small and Disadvantaged Business Utilization	4		
0018 Management	66		
0020 Project Management Oversight and Assessment	15		
0035 Industrial Emissions and Technology Coordination	1		
0045 Strategic partnership projects	13		
0051 Departmental Administration, Infrastructure Investment and Jobs Act	13		
0799 Total direct obligations	409	385	276
0801 Departmental Administration (Reimbursable)	24	24	24
0900 Total new obligations, unexpired accounts	433	409	300
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	179	159	144
1001 Discretionary unobligated balance brought fwd, Oct 1	163		
1011 Unobligated balance transfer from other acct [072-1037]	20		
1011 Unobligated balance transfer from other acct [047-0616]	9	4	
1021 Recoveries of prior year unpaid obligations	4		
1070 Unobligated balance (total)	212	163	144
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	324	287	175
Advance appropriations, discretionary:			
1173 Advance appropriations transferred from other accounts [089-2297]	4		
1173 Advance appropriations transferred from other accounts [089-0319]	1		
1173 Advance appropriations transferred from other accounts [089-0318]	2		
1173 Advance appropriations transferred from other accounts [089-0321]	2		
1173 Advance appropriations transferred from other accounts [089-0213]	1		
1180 Advanced appropriation, discretionary (total)	10		
Spending authority from offsetting collections, discretionary:			
1700 Collected	66	103	101
1701 Change in uncollected payments, Federal sources	-1		
1750 Spending auth from offsetting collections, disc (total)	65	103	101
Spending authority from offsetting collections, mandatory:			
1800 Collected	9		
1801 Change in uncollected payments, Federal sources	-3		
1850 Spending auth from offsetting collections, mand (total)	6		
1900 Budget authority (total)	405	390	276
1930 Total budgetary resources available	617	553	420
Memorandum (non-add) entries:			
1940 Unobligated balance expiring	-25		
1941 Unexpired unobligated balance, end of year	159	144	120
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	158	186	91
3010 New obligations, unexpired accounts	433	409	300
3020 Outlays (gross)	-394	-504	-304
3040 Recoveries of prior year unpaid obligations, unexpired	-4		
3041 Recoveries of prior year unpaid obligations, expired	-7		
3050 Unpaid obligations, end of year	186	91	87
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-52	-48	-48
3070 Change in uncollected pymts, Fed sources, unexpired	4		

3090	Uncollected pymts, Fed sources, end of year	-48	-48	-48
Memorandum (non-add) entries:				
3100	Obligated balance, start of year	106	138	43
3200	Obligated balance, end of year	138	43	39

Budget authority and outlays, net:

Discretionary:				
4000	Budget authority, gross	399	390	276
Outlays, gross:				
4010	Outlays from new discretionary authority	215	318	232
4011	Outlays from discretionary balances	169	68	72
4020	Outlays, gross (total)	384	386	304
Offsets against gross budget authority and outlays:				
Offsetting collections (collected) from:				
4030	Federal sources	-31	-48	-48
4033	Non-Federal sources	-35	-55	-53
4040	Offsets against gross budget authority and outlays (total)	-66	-103	-101
Additional offsets against gross budget authority only:				
4050	Change in uncollected pymts, Fed sources, unexpired	1		
4060	Additional offsets against budget authority only (total)	1		
4070	Budget authority, net (discretionary)	334	287	175
4080	Outlays, net (discretionary)	318	283	203
Mandatory:				
4090	Budget authority, gross	6		
Outlays, gross:				
4101	Outlays from mandatory balances	10	118	
Offsets against gross budget authority and outlays:				
Offsetting collections (collected) from:				
4120	Federal sources	-9		
Additional offsets against gross budget authority only:				
4140	Change in uncollected pymts, Fed sources, unexpired	3		
4170	Outlays, net (mandatory)	1	118	
4180	Budget authority, net (total)	334	287	175
4190	Outlays, net (total)	319	401	203

The Departmental Administration (DA) appropriation funds several management and mission support functional organizations that have enterprise-wide responsibility for administration, accounting, budgeting, contract and project management, human resources management, congressional and intergovernmental engagement, energy policy, international coordination, information management, life-cycle asset management, technology commercialization, legal services, energy jobs, civil rights, equal employment opportunity, ombudsman services, small business advocacy, Arctic energy coordination, and public affairs.

The DA appropriation also budgets for Strategic Partnership Projects (SPP) expenses and offsetting collections and for Miscellaneous Revenues that offset the costs of the overall program of work. Additionally, the DA program of work operates by executing Defense Related Administrative Support (DRAS) funding appropriated within Other Defense Activities (ODA) to account for the support DA programs provide for the Defense portion of the Department of Energy.

Object Classification (in millions of dollars)

Identification code 089-0228-0-1-276		2024 actual	2025 est.	2026 est.
Direct obligations:				
Personnel compensation:				
11.1	Full-time permanent	139	139	120
11.3	Other than full-time permanent	10	10	6
11.5	Other personnel compensation	6	6	4
11.9	Total personnel compensation	155	155	130
12.1	Civilian personnel benefits	53	53	34
21.0	Travel and transportation of persons	6	4	3
23.3	Communications, utilities, and miscellaneous charges	9	7	4
25.1	Advisory and assistance services	73	61	20
25.2	Other services from non-Federal sources	15	12	10
25.3	Other goods and services from Federal sources	35	30	18
25.4	Operation and maintenance of facilities	57	57	57
25.7	Other Contractual Services	4	4
26.0	Other Services	1	1
31.0	Equipment	1	1
99.0	Direct obligations	409	385	276
99.0	Reimbursable obligations	24	24	24
99.9	Total new obligations, unexpired accounts	433	409	300

DEPARTMENTAL ADMINISTRATION—Continued
Employment Summary

Identification code 089-0228-0-1-276	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	1,096	1,096	900

OFFICE OF THE INSPECTOR GENERAL

For expenses necessary for the Office of the Inspector General in carrying out the provisions of the Inspector General Act of 1978, \$90,000,000, to remain available until September 30, 2027.

Note.—This account is operating under the Full-Year Continuing Appropriations and Extensions Act, 2025 (Division A of Public Law 119-4).

Program and Financing (in millions of dollars)

Identification code 089-0236-0-1-276	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0001 Office of the Inspector General	85	92	113
0002 Inspector General, Infrastructure Investment and Jobs Act	6	4	5
0050 Inflation Reduction Act	12	5	5
0799 Total direct obligations	103	101	123
0801 Reimbursable program activity	3	3	3
0900 Total new obligations, unexpired accounts	106	104	126
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	68	161	145
1001 Discretionary unobligated balance brought fwd, Oct 1	48		
1011 Unobligated balance transfer from other acct [089-0208]	17		
1011 Unobligated balance transfer from other acct [089-0213]	3		
1011 Unobligated balance transfer from other acct [089-0318]	9		
1011 Unobligated balance transfer from other acct [089-0319]	2		
1011 Unobligated balance transfer from other acct [089-0321]	23		
1011 Unobligated balance transfer from other acct [089-0322]	6		
1011 Unobligated balance transfer from other acct [089-2297]	21		
1011 Unobligated balance transfer from other acct [089-2300]	2		
1021 Recoveries of prior year unpaid obligations	6		
1070 Unobligated balance (total)	157	161	145
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	86	86	90
Advance appropriations, discretionary:			
1173 Advance appropriations transferred from other accounts [089-0319]	2		
1173 Advance appropriations transferred from other accounts [089-0213]	3		
1173 Advance appropriations transferred from other accounts [089-0318]	3		
1173 Advance appropriations transferred from other accounts [089-0321]	4		
1173 Advance appropriations transferred from other accounts [089-2297]	9		
1180 Advanced appropriation, discretionary (total)	21		
Spending authority from offsetting collections, discretionary:			
1700 Collected	3	2	2
1900 Budget authority (total)	110	88	92
1930 Total budgetary resources available	267	249	237
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	161	145	111
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	25	35	41
3010 New obligations, unexpired accounts	106	104	126
3011 Obligations ("upward adjustments"), expired accounts	1		
3020 Outlays (gross)	-90	-98	-127
3040 Recoveries of prior year unpaid obligations, unexpired	-6		
3041 Recoveries of prior year unpaid obligations, expired	-1		
3050 Unpaid obligations, end of year	35	41	40
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-2	-2	-2
3090 Uncollected pymts, Fed sources, end of year	-2	-2	-2
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	23	33	39
3200 Obligated balance, end of year	33	39	38

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	110	88	92
Outlays, gross:			
4010 Outlays from new discretionary authority	46	75	78
4011 Outlays from discretionary balances	43	21	47
4020 Outlays, gross (total)	89	96	125
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-3	-2	-2
Mandatory:			
Outlays, gross:			
4101 Outlays from mandatory balances	1	2	2
4180 Budget authority, net (total)	107	86	90
4190 Outlays, net (total)	87	96	125

The Office of Inspector General (OIG) conducts independent oversight of the Department of Energy's numerous programs and operations to include the National Nuclear Security Administration and the Federal Energy Regulatory Commission. The OIG conducts audits, inspections, and investigations that help identify and support recommendations for corrective actions to address management and administrative deficiencies, which create conditions for existing or potential instances of fraud, waste, abuse or violations of law. The OIG Audit function conducts financial, technology, cybersecurity, and performance audits of programs and operations, as well as audits of the cost incurred under the Department's management and operating contracts. The Investigative function focuses on the detection and investigation of improper and illegal activities involving programs, personnel, and operations. Both the Audit and Investigative functions are supported by robust management and counsel organizations. The OIG further employs data analytics to support its oversight responsibilities through the use of authoritative, transactional data sourced from across the Department's programs and operations, thereby enabling a deeper understanding of the Department's systemic and specific risks. This deeper dive into data and the subsequent analysis supports the OIG's ability to identify and prioritize high-risk anomalies for resolution. OIG oversight activities identify, deter, and support the Department to prevent fraud, waste and abuse, as well as make Departmental programs safer and more secure. Through its efforts, the OIG identifies and reports to the Department (for further action) opportunities for cost savings, programs not meeting established performance expectations, and additional proposed operational efficiencies. OIG efforts further result in the recovery of monies to the Department and the Treasury stemming from civil and criminal prosecutions.

Object Classification (in millions of dollars)

Identification code 089-0236-0-1-276	2024 actual	2025 est.	2026 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	41	49	50
11.5 Other personnel compensation	3	4	5
11.9 Total personnel compensation	44	53	55
12.1 Civilian personnel benefits	19	21	23
21.0 Travel and transportation of persons	2	1	1
25.1 Advisory and assistance services	25	8	25
25.2 Other services from non-Federal sources	2	2	2
25.3 Other goods and services from Federal sources	9	14	15
31.0 Equipment	2	2	2
99.0 Direct obligations	103	101	123
99.0 Reimbursable obligations	3	3	3
99.9 Total new obligations, unexpired accounts	106	104	126

Employment Summary

Identification code 089-0236-0-1-276	2024 actual	2025 est.	2026 est.
1001 Direct civilian full-time equivalent employment	300	300	300

WORKING CAPITAL FUND

Program and Financing (in millions of dollars)

Identification code 089-4563-0-4-276	2024 actual	2025 est.	2026 est.
Obligations by program activity:			
0802 Project management and career development program	2	2	2
0810 Supplies	1	2	2
0812 Copying Services	1	4	4
0813 Printing and graphics	5	5	5
0814 Building Occupancy (Rent, Operations & Maintenance)	110	119	119
0815 Corporate Business Systems	52	56	56
0816 Mail and Transportation Services	4	5	5
0817 Financial Statement Audits	11	12	12
0818 Procurement Management	6	14	14
0820 Telecommunication	42	42	42
0821 Overseas Presence	16	18	18
0822 Interagency Transfers	8	9	9
0823 Health Services	2	2	2
0825 Corporate Training Services	4	3	3
0826 A-123 / Internal Controls	1	2	2
0827 Pension Studies	1	1	1
0900 Total new obligations, unexpired accounts	266	296	296
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	94	95	94
1021 Recoveries of prior year unpaid obligations	6		
1070 Unobligated balance (total)	100	95	94
Budget authority:			
Spending authority from offsetting collections, discretionary:			
1700 Collected	261	295	295
1930 Total budgetary resources available	361	390	389
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	95	94	93
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	128	139	13
3010 New obligations, unexpired accounts	266	296	296
3020 Outlays (gross)	-249	-422	-295
3040 Recoveries of prior year unpaid obligations, unexpired	-6		
3050 Unpaid obligations, end of year	139	13	14
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	128	139	13
3200 Obligated balance, end of year	139	13	14
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	261	295	295
Outlays, gross:			
4010 Outlays from new discretionary authority	75	283	283
4011 Outlays from discretionary balances	174	139	12
4020 Outlays, gross (total)	249	422	295
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-261	-295	-295
4180 Budget authority, net (total)			
4190 Outlays, net (total)	-12	127	

The Department's Working Capital Fund (WCF) provides the following shared services: rent and building operations, telecommunications, cybersecurity, including the Standard Accounting and Reporting System, Strategic Integrated Procurement Enterprise System, payment processing, payroll and personnel processing, administrative services, training and health services, overseas representation, interagency transfers, procurement management, audits, and internal controls for financial reporting. The WCF improves the Department's overall operational efficiency.

Object Classification (in millions of dollars)

Identification code 089-4563-0-4-276	2024 actual	2025 est.	2026 est.
Reimbursable obligations:			
Personnel compensation:			
11.1 Full-time permanent	14	15	15
11.5 Other personnel compensation	1	1	1
11.8 Special personal services payments	2	2	2
11.9 Total personnel compensation	17	18	18

12.1 Civilian personnel benefits	9	10	10
21.0 Travel and transportation of persons	1	1	1
22.0 Transportation of things	2	3	3
23.1 Rental payments to GSA	14		
23.3 Communications, utilities, and miscellaneous charges		16	16
24.0 Printing and reproduction	3	4	4
25.1 Advisory and assistance services	44	49	49
25.2 Other services from non-Federal sources	7	8	8
25.3 Other goods and services from Federal sources	70	78	78
25.4 Operation and maintenance of facilities	56	63	63
25.6 Medical care	1	1	1
26.0 Supplies and materials		1	1
31.0 Equipment		1	1
32.0 Land and structures	39	43	43
99.0 Reimbursable obligations	263	296	296
99.5 Adjustment for rounding	3		
99.9 Total new obligations, unexpired accounts	266	296	296

Employment Summary

Identification code 089-4563-0-4-276	2024 actual	2025 est.	2026 est.
2001 Reimbursable civilian full-time equivalent employment	94	117	117

GENERAL FUND RECEIPT ACCOUNTS

(in millions of dollars)

	2024 actual	2025 est.	2026 est.
Offsetting receipts from the public:			
089-089400 Fees and Recoveries, Federal Energy Regulatory Commission	21	9	9
089-143500 General Fund Proprietary Interest Receipts, not Otherwise Classified		4	4
089-223400 Sale of Strategic Petroleum Reserve Oil	98		100
089-224500 Sale and Transmission of Electric Energy, Falcon Dam	1	1	1
089-224700 Sale and Transmission of Electric Energy, Southwestern Power Administration		17	10
089-224800 Sale and Transmission of Electric Energy, Southeastern Power Administration	165	155	174
089-224900 Sale of Power and Other Utilities, not Otherwise Classified	15		
089-267910 Title 17 Innovative Technology Loan Guarantees, Negative Subsidies	6	61	66
089-279530 DOE ATM Direct Loans Downward Reestimate Account	162	128	
089-279730 DOE Loan Guarantees Downward Reestimate Account	171	168	
089-288900 Repayments on Miscellaneous Recoverable Costs, not Otherwise Classified	52	37	42
089-309900 Miscellaneous Recoveries and Refunds, Not Otherwise Classified	6	35	35
089-322000 All Other General Fund Proprietary Receipts Including Budget Clearing Accounts	77	14	14
General Fund Offsetting receipts from the public	774	629	455
Intragovernmental payments:			
089-388500 Undistributed Intragovernmental Payments and Receivables from Cancelled Accounts	5		
General Fund Intragovernmental payments	5		

GENERAL PROVISIONS—DEPARTMENT OF ENERGY

(INCLUDING TRANSFERS OF FUNDS)

SEC. 301. (a) No appropriation, funds, or authority made available by this title for the Department of Energy shall be used to initiate or resume any program, project, or activity or to prepare or initiate Requests For Proposals or similar arrangements (including Requests for Quotations, Requests for Information, and Funding Opportunity Announcements) for a program, project, or activity if the program, project, or activity has not been funded by Congress.

(b)(1) Unless the Secretary of Energy notifies the Committees on Appropriations of both Houses of Congress at least 3 full business days in advance, none of the funds made available in this title may be used to—

(A) make a grant allocation or discretionary grant award totaling \$1,000,000 or more;

(B) make a discretionary contract award or Other Transaction Agreement totaling \$1,000,000 or more, including a contract covered by the Federal Acquisition Regulation;

(C) issue a letter of intent to make an allocation, award, or Agreement in excess of the limits in subparagraph (A) or (B); or

(D) announce publicly the intention to make an allocation, award, or Agreement in excess of the limits in subparagraph (A) or (B).

(2) The Secretary of Energy shall submit to the Committees on Appropriations of both Houses of Congress within 15 days of the conclusion of each quarter a report detailing each grant allocation or discretionary grant award totaling less than \$1,000,000 provided during the previous quarter.

(3) The notification required by paragraph (1) and the report required by paragraph (2) shall include the recipient of the award, the amount of the award, the fiscal year for which the funds for the award were appropriated, the account and program, project, or activity from which the funds are being drawn, the title of the award, and a brief description of the activity for which the award is made.

(c) The Department of Energy may not, with respect to any program, project, or activity that uses budget authority made available in this title under the heading "Department of Energy—Energy Programs", enter into a multiyear contract, award a multiyear grant, or enter into a multiyear cooperative agreement unless—

(1) the contract, grant, or cooperative agreement is funded for the full period of performance as anticipated at the time of award; or

(2) the contract, grant, or cooperative agreement includes a clause conditioning the Federal Government's obligation on the availability of future year budget authority and the Secretary notifies the Committees on Appropriations of both Houses of Congress at least 3 days in advance.

(d) Except as provided in subsections (e), (f), and (g), the amounts made available by this title shall be expended as authorized by law for the programs, projects, and activities specified in the "Final Bill" column in the "Department of Energy" table included under the heading "Title III—Department of Energy" in the explanatory statement described in section 4 (in the matter preceding division A of this consolidated Act).

(e) The amounts made available by this title may be reprogrammed for any program, project, or activity, and the Department shall notify the Committees on Appropriations of both Houses of Congress at least 30 days prior to the use of any proposed reprogramming that would cause any program, project, or activity funding level to increase or decrease by more than \$5,000,000 or 10 percent, whichever is less, during the time period covered by this Act.

(f) None of the funds provided in this title shall be available for obligation or expenditure through a reprogramming of funds that—

(1) creates, initiates, or eliminates a program, project, or activity;

(2) increases funds or personnel for any program, project, or activity for which funds are denied or restricted by this Act; or

(3) reduces funds that are directed to be used for a specific program, project, or activity by this Act.

(g)(1) The Secretary of Energy may waive any requirement or restriction in this section that applies to the use of funds made available for the Department of Energy if compliance with such requirement or restriction would pose a substantial risk to human health, the environment, welfare, or national security.

(2) The Secretary of Energy shall notify the Committees on Appropriations of both Houses of Congress of any waiver under paragraph (1) as soon as practicable, but not later than 3 days after the date of the activity to which a requirement or restriction would otherwise have applied. Such notice shall include an explanation of the substantial risk under paragraph (1) that permitted such waiver.

(h) The unexpended balances of prior appropriations provided for activities in this Act may be available to the same appropriation accounts for such activities established pursuant to this title. Available balances may be merged with funds in the applicable established accounts and thereafter may be accounted for as one fund for the same time period as originally enacted.

SEC. 302. None of the funds made available in this title shall be used for the construction of facilities classified as high-hazard nuclear facilities under 10 CFR Part 830 unless independent oversight is conducted by the Office of Enterprise Assessments to ensure the project is in compliance with nuclear safety requirements.

SEC. 303. None of the funds made available in this title may be used to approve critical decision-2 or critical decision-3 under Department of Energy Order 413.3B, or any successive departmental guidance, for construction projects where the total project cost exceeds \$100,000,000, until a separate independent cost estimate has been developed for the project for that critical decision.

SEC. 304. None of the funds made available in this title may be used to support a grant allocation award, discretionary grant award, or cooperative agreement that exceeds \$100,000,000 in Federal funding unless the project is carried out through internal independent project management procedures.

SEC. 305. No funds shall be transferred directly from "Department of Energy—Power Marketing Administration—Colorado River Basins Power Marketing Fund, Western Area Power Administration" to the general fund of the Treasury in the current fiscal year.

SEC. 306. Title III of division B of Public Law 112-74 is amended by striking section 304.

SEC. 307. Title VI of Public Law 95-619 is amended by striking Part 3.

SEC. 308. Of the funds appropriated to the Department of Energy by the Infrastructure Investment and Jobs Act (the Act; Public Law 117-58), the following are hereby permanently cancelled from the following accounts and programs in the specified amounts:

(1) \$1,588,655,377 from unobligated balances made available for fiscal years 2022 through 2026 in the "Electricity" account provided for Preventing Outages and Enhancing the Resilience of the Electric Grid, as authorized under section 40101 of division D of such Act.

(2) \$986,464,360 from unobligated balances made available for fiscal years 2022 through 2026 in the "Office of Clean Energy Demonstrations" account provided for grants for the Program Upgrading Our Electric Grid and Ensuring Reliability and Resiliency, as authorized under section 40103(b) of division D of such Act.

(3) \$473,653,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Office of Clean Energy Demonstrations" account provided for the Energy Improvement in Rural and Remote Areas Program, as authorized under section 40103(c) of division D of such Act.

(4) \$41,143,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Electricity" account provided for the Transmission Facilitation Program, as authorized under section 40106 of division D of such Act.

(5) \$667,730,525 from unobligated balances made available for fiscal years 2022 through 2026 in the "Electricity" account provided for the Smart Grid Investment Matching Program, as authorized under section 40107 of division D of such Act.

(6) \$47,148,000 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for the State Energy Program, as authorized under section 40109 of division D of such Act.

(7) \$166,171,162 from unobligated balances made available for fiscal years 2022 through 2026 in the "Cybersecurity, Energy Security, and Emergency Response" account provided for the Rural and Municipal Utility Advanced Cybersecurity Grant and Technical Assistance Program, as authorized under section 40124 of division D of such Act.

(8) \$107,446,314 from unobligated balances made available for fiscal years 2022 through 2026 in the "Cybersecurity, Energy Security, and Emergency Response" account provided for the Cybersecurity For the Energy Sector Research, Development, and Demonstration Program, as authorized under section 40125(b) of division D of such Act.

(9) \$19,450,000 from unobligated balances in the "Electricity" account provided to carry out an advanced energy security program to secure energy networks, as authorized under section 40125(d) of division D of such Act.

(10) \$633,042,559 from unobligated balances made available for fiscal years 2022 through 2026 in the "Energy Efficiency and Renewable Energy" account provided for Battery Manufacturing and Recycling Grants, as authorized under section 40207(c) of division D of such Act.

(11) \$694,270 from unobligated balances available in the "Energy Efficiency and Renewable Energy" account provided for the Lithium-Ion Battery Recycling Prize Competition, as authorized under section 40207(e) of division D of such Act.

(12) \$36,620,326 from unobligated balances made available for fiscal years 2022 through 2026 in the "Energy Efficiency and Renewable Energy" account provided to carry out activities authorized under section 40207(f) of division D of such Act.

(13) \$72,298,954 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for the Electric Drive Vehicle Battery Recycling and Second-Life Applications Program, as authorized under subsection (k) of section 641 of the Energy Independence and Security Act of 2007 (42 U.S.C. 17231), as amended by section 40208(1) of division D of the Act.

(14) \$277,702,772 from unobligated balances made available for fiscal years 2022 through 2026 in the "Fossil Energy and Carbon Management" account provided for the Carbon Utilization Program, as authorized under section 40302 of division D of such Act.

(15) \$68,640,068 from unobligated balances made available for fiscal years 2022 through 2026 in the "Fossil Energy and Carbon Management" account provided for the Front-End Engineering and Design, Carbon Capture Technology

Program, as authorized under section 962 of the Energy Policy Act of 2005 (42 U.S.C. 16292), as amended by section 40303 of division D of the Act.

(16) \$2,084,700,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Carbon Dioxide Transportation Infrastructure Finance and Innovation Program Account" provided for the Carbon Dioxide Transportation Infrastructure Finance and Innovation Program, as authorized by subtitle J of title IX of the Energy Policy Act of 2005 (42 U.S.C. 16181 et seq.), as amended by section 40304 of division D of the Act.

(17) \$1,163,735,574 from unobligated balances made available for fiscal years 2022 through 2026 in the "Fossil Energy and Carbon Management" account provided for Carbon Storage Validation and Testing, as authorized under section 963 of the Energy Policy Act of 2005 (42 U.S.C. 16293), as amended by section 40305 of division D of the Act.

(18) \$2,002,474,357 from unobligated balances made available for fiscal years 2022 through 2026 in the "Fossil Energy and Carbon Management" account provided for Regional Direct Air Capture Hubs, as authorized under section 969D of the Energy Policy Act of 2005 (42 U.S.C. 16298d), as amended by section 40308 of division D of the Act.

(19) \$92,000,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Office of Clean Energy Demonstrations" account provided for Regional Clean Hydrogen Hubs, as authorized under section 813 of the Energy Policy Act of 2005 (42 U.S.C. 16151 et seq.), as amended by section 40314 of division D of the Act.

(20) \$184,198,304 from unobligated balances made available for fiscal years 2022 through 2026 in the "Energy Efficiency and Renewable Energy" account provided for the Clean Hydrogen Technology Recycling Research, Development, and Demonstration Program, as authorized under section 815 of the Energy Policy Act of 2005 (42 U.S.C. 16151 et seq.), as amended by section 40314 of division D of the Act.

(21) \$350,084,449 from unobligated balances made available for fiscal years 2022 through 2026 in the "Energy Efficiency and Renewable Energy" account provided for activities for the Clean Hydrogen Electrolysis Program, as authorized under section 816 of the Energy Policy Act of 2005 (42 U.S.C. 16151 et seq.), as amended by section 40314 of division D of the Act.

(22) \$981,479,556 from unobligated balances made available for fiscal year 2026 in the "Nuclear Energy" account provided for the Civil Nuclear Credit Program, as authorized under section 40323 of division D of such Act.

(23) \$69,617,632 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities under section 242 of the Energy Policy Act of 2005 (42 U.S.C. 15881), as amended by section 40331 of division D of the Act.

(24) \$1,097,435 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities under section 243 of the Energy Policy Act of 2005 (42 U.S.C. 15882), as amended by section 40332 of division D of the Act.

(25) \$52,628,890 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for activities for Hydroelectric Incentives, as authorized under section 247 of the Energy Policy Act of 2005 (Public Law 109–58; 119 Stat. 674), as amended by section 40333 of division D of the Act.

(26) \$964,421 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for activities for the Pumped Storage Hydro-power Wind and Solar Integration and System Reliability Initiative, as authorized under section 3201 of the Energy Policy Act of 2020 (42 U.S.C. 17232), as amended by section 40334 of division D of the Act.

(27) \$9,500,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Office of Clean Energy Demonstrations" account provided for the Clean Energy Demonstration Program on Current and Former Mine Land, as authorized under section 40342 of division D of such Act.

(28) \$10,691,071 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for the Energy Auditor Training Grant Program, as authorized under section 40503 of division D of such Act.

(29) \$54,462,256 from unobligated balances made available for fiscal years 2022 through 2026 in the "Energy Efficiency and Renewable Energy" account provided for grants for implementing of updated building energy codes, as authorized under section 309 of the Energy Conservation and Production Act (42 U.S.C. 6831 et seq.), as amended by section 40511(a) of division D of the Act.

(30) \$670,000 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for Building, Training, and Assessment Centers, as authorized under section 40512 of division D of such Act.

(31) \$1,205,411 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for Career Skills Training, as authorized under section 40513 of division D of such Act.

(32) \$36,519,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Energy Efficiency and Renewable Energy" account provided for Industrial Research and Assessment Centers, as authorized under section 40521(b) of division D of such Act.

(33) \$233,901,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Energy Efficiency and Renewable Energy" account provided for Industrial Research and Assessment Center Implementation Grants, as authorized under section 457(i) of the Energy Independence and Security Act of 2007 (42 U.S.C. 17111 et seq.), as amended by section 40521(b) of division D of the Act.

(34) \$4,533,000 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for the Manufacturing Leadership program, as authorized under section 40534 of division D of such Act.

(35) \$195,807,333 from unobligated balances made available for fiscal years 2022 through 2026 in the "Energy Efficiency and Renewable Energy" account provided for Grants for Energy Efficiency Improvements and Renewable Improvements at Public School Facilities, as authorized under section 40541 of division D of such Act.

(36) \$1,146,529 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for the Energy Efficiency Materials Pilot Program, as authorized under section 40542 of division D of such Act.

(37) \$138,040,000 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities for the Weatherization Assistance Program, as authorized under part A of title IV of the Energy Conservation and Production Act (42 U.S.C. 6861 et seq.).

(38) \$91,850,000 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities for the Energy Efficiency and Conservation Block Grant Program, as authorized under section 542(a) of the Energy Independence and Security Act of 2007 (42 U.S.C. 17152(a)).

(39) \$8,407,000 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for Extended Product System Rebates, as authorized under section 1005 of the Energy Act of 2020 (42 U.S.C. 6311 note; Public Law 116–260).

(40) \$8,877,000 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for Energy Efficient Transformer Rebates, as authorized under section 1006 of the Energy Act of 2020 (42 U.S.C. 6317 note; Public Law 116–260).

(41) \$116,385,099 from unobligated balances in the "Office of Clean Energy Demonstrations" account provided to carry out the Energy Storage Demonstration Projects Pilot Grant Program, as authorized under section 3201(c) of the Energy Act of 2020 (42 U.S.C. 17232(c)).

(42) \$36,398,247 from unobligated balances in the "Office of Clean Energy Demonstrations" account provided to carry out the Long-Duration Demonstration Initiative and Joint Program, as authorized under section 3201(d) of the Energy Act of 2020 (42 U.S.C. 17232(d)).

(43) \$573,319,000 from unobligated balances in the "Office of Clean Energy Demonstrations" account provided to carry out the Carbon Capture Large-Scale Pilot Projects, as authorized under section 962(b)(2)(B) of the Energy Policy Act of 2005 (42 U.S.C. 16292(b)(2)(B)).

(44) \$1,400,655,719 from unobligated balances in the "Office of Clean Energy Demonstrations" account provided for the Carbon Capture Demonstration Projects Program, as authorized under section 962(b)(2)(C) of the Energy Policy Act of 2005 (42 U.S.C. 16292(b)(2)(C)).

(45) \$6,630,000 from unobligated balances in the "Fossil Energy and Carbon Management" account provided for Precommercial Direct Air Capture Technologies Prize Competitions, as authorized under section 969D(e)(2)(A) of the Energy Policy Act of 2005 (42 U.S.C. 16298d(e)(2)(A)).

(46) \$66,705,000 from unobligated balances in the "Fossil Energy and Carbon Management" account provided for Commercial Direct Air Capture Technologies Prize Competitions, as authorized under section 969D(e)(2)(B) of the Energy Policy Act of 2005 (42 U.S.C. 16298d(e)(2)(B)).

(47) \$5,989,570 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities as authorized under section 634 of the Energy Independence and Security Act of 2007 (42 U.S.C. 17213).

(48) \$5,946,822 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities as authorized under section 635 of the Energy Independence and Security Act of 2007 (42 U.S.C. 17214).

(49) \$2,186,000 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities for the National

Marine Energy Centers, as authorized under section 636 of the Energy Independence and Security Act of 2007 (42 U.S.C. 17215).

(50) \$19,551,040 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities authorized under section 615(d) of the Energy Independence and Security Act of 2007 (42 U.S.C. 17194(d)).

(51) \$14,484,000 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities for the Wind Energy Technology Program, as authorized under section 3003(b)(2) of the Energy Act of 2020 (42 U.S.C. 16237(b)(2)).

(52) \$24,775,000 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for the Wind Energy Technology Recycling Research, Development, and Demonstration Program, as authorized under section 3003(b)(4) of the Energy Act of 2020 (42 U.S.C. 16237(b)(4)).

(53) \$2,868,000 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities authorized under section 3004(b)(2) of the Energy Act of 2020 (42 U.S.C. 16238(b)(2)).

(54) \$3,169,027 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities authorized under section 3004(b)(3) of the Energy Act of 2020 (42 U.S.C. 16238(b)(3)).

(55) \$1,565,197 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for the Solar Energy Technology Recycling Research, Development, and Demonstration Program, as authorized under section 3004(b)(4) of the Energy Act of 2020 (42 U.S.C. 16238(b)(4)).

(56) \$1,000,000 from unobligated balances in the "Construction, Rehabilitation, Operation and Maintenance, Western Area Power Administration" account provided for the purchase of power and transmission services, as authorized under division J of such Act.

SEC. .

SEC. .

SEC. 309. (a) None of the funds made available by this Act may be used by the Secretary of Energy to award any grant, contract, cooperative agreement, or loan of \$10,000,000 or greater to an entity of concern as defined in section 10114 of division B of Public Law 117–167.

(b) The Secretary shall implement the requirements under subsection (a) using a risk-based approach and analytical tools to aggregate, link, analyze, and maintain information reported by an entity seeking or receiving such funds made available by this Act.

(c) This section shall be applied in a manner consistent with the obligations of the United States under applicable international agreements.

(d) The Secretary shall have the authority to require the submission to the agency, by an entity seeking or receiving such funds made available by this Act, documentation necessary to implement the requirements under subsection (a).

(e) Chapter 35 of title 44, United States Code (commonly known as the "Paperwork Reduction Act"), shall not apply to the implementation of the requirements under this section.

(f) The Secretary and other Federal agencies shall coordinate to share relevant information necessary to implement the requirements under subsection (a).

SEC. 310. (a) Subject to subsection (b), none of the funds made available to the Department of Energy in this or any other Act, including prior Acts and Acts other than appropriations Acts, may be used to pay the salaries and expenses of any contractor detailed to a Congressional Committee or Member Office or to the Executive Branch for longer than a 24-month period, to perform a scope of work, or participate in any matter, with the intent to influence decisions or determinations regarding a Department of Energy National Laboratory, or participate in any matter that may have a direct and predictable effect on the contractor's employer or personal financial interest: Provided, That with respect to contractors detailed to a Congressional Committee or Member Office or to the Executive Branch as of the date of enactment of this Act, the initial 24-month period described in this subsection shall be deemed to have begun on the later of the date on which such contractor was detailed or the date that is 12 months before the date of enactment of this Act.

(b) For the purposes of this section, the term "contractor" is defined to mean any contracted employee of a Department of Energy National Laboratory, as defined by section 2 (3) of the Energy Policy Act of 2005 (42 U.S.C. 15801).

TITLE V—GENERAL PROVISIONS

SEC. 501. None of the funds appropriated by this Act may be used in any way, directly or indirectly, to influence congressional action on any legislation or appropriation matters pending before Congress, other than to communicate to Members of Congress as described in 18 U.S.C. 1913.

SEC. 502. (a) None of the funds made available in this Act may be used to maintain or establish a computer network unless such network blocks the viewing, downloading, and exchanging of pornography.

(b) Nothing in subsection (a) shall limit the use of funds necessary for any Federal, State, Tribal, or local law enforcement agency or any other entity carrying out criminal investigations, prosecution, or adjudication activities.