

119TH CONGRESS  
2D SESSION

# H. R. 7257

To amend the Energy Policy and Conservation Act to require States to include supporting the physical security, cybersecurity, and resilience of local distribution systems in State energy security plans.

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## IN THE HOUSE OF REPRESENTATIVES

JANUARY 27, 2026

Mr. LATTA (for himself and Ms. MATSUI) introduced the following bill; which was referred to the Committee on Energy and Commerce

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## A BILL

To amend the Energy Policy and Conservation Act to require States to include supporting the physical security, cybersecurity, and resilience of local distribution systems in State energy security plans.

1 *Be it enacted by the Senate and House of Representa-*  
2 *tives of the United States of America in Congress assembled,*

3 **SECTION 1. SHORT TITLE.**

4 This Act may be cited as the “Securing Community  
5 Upgrades for a Resilient Grid Act” or the “SECURE Grid  
6 Act”.

1 **SEC. 2. CONSIDERATION OF THE SECURITY OF LOCAL DIS-**  
2 **TRIBUTION SYSTEMS IN STATE ENERGY SE-**  
3 **CURITY PLANS.**

4 Section 366 of the Energy Policy and Conservation  
5 Act (42 U.S.C. 6326) is amended—

6 (1) in subsection (a), by adding at the end the  
7 following:

8 “(3) LOCAL DISTRIBUTION SYSTEM.—The term  
9 ‘local distribution system’ means any energy infra-  
10 structure owned and operated by an electric utility  
11 at a voltage of 100 kilovolts or less.”;

12 (2) in subsection (b)(2), by inserting “, and  
13 suppliers of equipment for the generation, trans-  
14 mission, and distribution of electricity to,” after  
15 “owners and operators of”;

16 (3) in subsection (c)—

17 (A) by amending paragraph (3) to read as  
18 follows:

19 “(3) address potential hazards to each energy  
20 sector or system, including—

21 “(A) physical threats and vulnerabilities,  
22 including—

23 “(i) weather-related threats and  
24 vulnerabilities;

1 “(ii) physical attacks on local distribu-  
2 tion systems and the bulk-power system;  
3 and

4 “(iii) supply chain risks for equipment  
5 for the generation, transmission, and dis-  
6 tribution of electricity; and

7 “(B) cybersecurity threats and  
8 vulnerabilities, including threats to, and  
9 vulnerabilities of, local distribution systems that  
10 may impact the bulk-power system;” and

11 (B) by amending paragraph (5) to read as  
12 follows:

13 “(5) provide a risk mitigation approach to en-  
14 hance reliability and end-use resilience, including  
15 methods of responding to, mitigating, and recovering  
16 from potential hazards described in paragraph (3);  
17 and”;

18 (4) in subsection (d)(3)—

19 (A) in subparagraph (A), by striking  
20 “and” at the end;

21 (B) by redesignating subparagraph (B) as  
22 subparagraph (C); and

23 (C) by inserting after subparagraph (A)  
24 the following:

1 “(B) supplying equipment for the genera-  
2 tion and transmission of electricity; and”;

3 (5) in subsection (e)—

4 (A) by striking “A State is not eligible”  
5 and inserting the following:

6 “(1) SUBMISSION REQUIRED.—A State is not  
7 eligible”;

8 (B) in paragraph (2), by redesignating  
9 subparagraphs (A) and (B) as clauses (i) and  
10 (ii), respectively;

11 (C) by redesignating paragraphs (1) and  
12 (2) as subparagraphs (A) and (B), respectively;  
13 and

14 (D) by adding at the end the following:

15 “(2) STATE DETERMINATION.—A submission  
16 under paragraph (1) is not required to be approved  
17 by the Secretary.”;

18 (6) in subsection (h), by inserting “, local dis-  
19 tribution system,” after “electric utility”; and

20 (7) in subsection (i), by striking “2025” and in-  
21 serting “2030”.

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