

117TH CONGRESS
2D SESSION

H. R. 9000

To amend the Energy Policy Act of 2005 to establish a Hydrogen Technologies for Heavy Industry Grant Program, and for other purposes.

IN THE HOUSE OF REPRESENTATIVES

SEPTEMBER 28, 2022

Mr. MICHAEL F. DOYLE of Pennsylvania (for himself, Mr. FITZPATRICK, Mr. PETERS, and Mr. MCKINLEY) introduced the following bill; which was referred to the Committee on Science, Space, and Technology, and in addition to the Committees on Energy and Commerce, and Transportation and Infrastructure, for a period to be subsequently determined by the Speaker, in each case for consideration of such provisions as fall within the jurisdiction of the committee concerned

A BILL

To amend the Energy Policy Act of 2005 to establish a Hydrogen Technologies for Heavy Industry Grant Program, and for other purposes.

1 *Be it enacted by the Senate and House of Representa-*
2 *tives of the United States of America in Congress assembled,*

3 **SECTION 1. SHORT TITLE.**

4 This Act may be cited as the “Hydrogen for Industry
5 Act of 2022”.

1 **SEC. 2. HYDROGEN TECHNOLOGIES FOR HEAVY INDUSTRY**
2 **GRANT PROGRAM.**

3 (a) EMISSION REDUCTION PROGRAM.—Subtitle F of
4 title IX of the Energy Policy Act of 2005 (42 U.S.C.
5 16291 et seq.) is amended by adding at the end the fol-
6 lowing:

7 **“SEC. 969E. HYDROGEN TECHNOLOGIES FOR HEAVY INDUS-**
8 **TRY GRANT PROGRAM.**

9 “(a) DEFINITION OF LOW-INCOME OR DISADVAN-
10 TAGED COMMUNITY.—The term ‘low-income or disadvan-
11 taged community’ means a community (including a city,
12 town, county, or reasonably isolated and divisible segment
13 of a larger municipality) with an annual median household
14 income that is less than 100 percent of the statewide an-
15 nual median household income for the State in which the
16 community is located, according to the most recent decen-
17 nial census.

18 “(b) PROGRAM.—Not later than 180 days after the
19 date of enactment of the Hydrogen for Industry Act of
20 2022, the Secretary shall establish a program, to be
21 known as the ‘Hydrogen Technologies for Heavy Industry
22 Grant Program’ (referred to in this section as the ‘Pro-
23 gram’), under which the Secretary shall award grants to
24 demonstrate industrial end-use applications of hydrogen
25 for—

26 “(1) iron, steel, and metals manufacturing;

1 “(2) cement manufacturing;

2 “(3) glass manufacturing;

3 “(4) ammonia and fertilizer production;

4 “(5) industrial food processes;

5 “(6) production of synthetic fuels from hydro-
6 gen, including with carbon oxides;

7 “(7) fuel refining, including biorefining;

8 “(8) chemical synthesis, including synthesis of
9 methanol and ethylene;

10 “(9) process heaters, including hydrogen com-
11 bustion with environmental controls; and

12 “(10) any other use of hydrogen for heavy in-
13 dustry, as determined by the Secretary.

14 “(c) PURPOSE.—The purpose of the Program is to
15 support the adoption of hydrogen as an emissions reduc-
16 tion technology for heavy industry, including in applica-
17 tions where hydrogen is blended with other fuels or feed-
18 stocks.

19 “(d) DEMONSTRATION PROJECTS AND OTHER AU-
20 THORIZED PROJECTS.—

21 “(1) IN GENERAL.—The Secretary shall provide
22 grants to commercial-scale demonstration projects
23 for end-use applications of hydrogen and other au-
24 thorized projects, as described in paragraph (5).

1 “(2) AMOUNT OF GRANT.—The amount of a
2 grant provided under this subsection shall be not
3 more than \$400,000,000.

4 “(3) APPLICATION.—An entity seeking a grant
5 to conduct a demonstration project or other author-
6 ized project under this subsection shall submit to the
7 Secretary an application at such time, in such man-
8 ner, and containing such information as the Sec-
9 retary may require, including a description of the
10 manner in which the project—

11 “(A) will contribute to the reduction of
12 carbon emissions at the applicable facility; and

13 “(B) in the case of a project for industrial
14 end-use application that already uses hydrogen
15 at scale, will reduce or avoid emissions of green-
16 house gases.

17 “(4) SELECTION.—

18 “(A) LIMITATIONS.—The Secretary shall
19 only provide a grant under this subsection after
20 reviewing each applicant and application under
21 paragraph (3) with respect to—

22 “(i) the financial strength of the ap-
23 plicant;

24 “(ii) the proposed construction sched-
25 ule;

1 “(iii) the market risk of the tech-
2 nology that the applicant seeks to dem-
3 onstrate, as applicable; and

4 “(iv) the contractor history of the ap-
5 plicant.

6 “(B) PRIORITY.—In providing grants
7 under this subsection, the Secretary shall give
8 priority to projects that will provide greater net
9 impact in avoiding or reducing emissions of
10 greenhouse gases.

11 “(C) OTHER CONSIDERATIONS.—In pro-
12 viding grants under this subsection, the Sec-
13 retary shall, to the maximum extent practicable,
14 award grants for projects that—

15 “(i) represent a variety of end uses of
16 hydrogen;

17 “(ii) will use at least 50 percent hy-
18 drogen blends;

19 “(iii) will generate the greatest benefit
20 to low-income or disadvantaged commu-
21 nities; and

22 “(iv) will maximize creation or reten-
23 tion of domestic jobs and provide the high-
24 est job quality.

1 “(5) AUTHORIZED PROJECTS.—Grant amounts
2 provided under this subsection may be used—

3 “(A) to carry out demonstration projects
4 for end uses of hydrogen;

5 “(B) to construct a new commercial-scale
6 facility that will use hydrogen as a fuel or feed-
7 stock; or

8 “(C) to retool, retrofit, or expand an exist-
9 ing facility determined to be qualified by the
10 Secretary to enable use of hydrogen as a fuel or
11 feedstock in industrial end-use applications of
12 hydrogen, including at multiple points within a
13 larger facility.

14 “(6) REQUIREMENTS.—A demonstration project
15 receiving a grant under this subsection shall—

16 “(A) use technologies that have completed
17 pilot-scale testing or the equivalent, as deter-
18 mined by the Secretary;

19 “(B) on completion, demonstrate hydrogen
20 technologies used by heavy industry; and

21 “(C) conduct hydrogen leakage monitoring,
22 reporting, and verification programs and leak
23 detection and repair programs.

24 “(7) COST SHARING.—The non-Federal share
25 of the cost of a demonstration project carried out

1 using a grant under this subsection shall be not less
2 than 20 percent.

3 “(8) ENGINEERING AND DESIGN STUDIES.—

4 The Secretary may fund front-end engineering and
5 design studies in addition to, or in advance of, pro-
6 viding a grant for a demonstration project or other
7 authorized project under this subsection.

8 “(e) APPLICABILITY.—No technology, or level of
9 emission reduction, shall be treated as adequately dem-
10 onstrated for purposes of section 111 of the Clean Air Act
11 (42 U.S.C. 7411), achievable for purposes of best available
12 control technologies (as defined in section 169 of that Act
13 (42 U.S.C. 7479)), or achievable in practice for purposes
14 of the terms defined in section 171 of that Act (42 U.S.C.
15 7501) solely by reason of the identification of that tech-
16 nology or level of emission reduction in programs estab-
17 lished under this Act.

18 “(f) AUTHORIZATION OF APPROPRIATIONS.—There
19 is authorized to be appropriated to the Secretary to carry
20 out the Program \$1,200,000,000 for the period of fiscal
21 years 2023 through 2027.”.

22 (b) CLERICAL AMENDMENT.—The table of contents
23 of the Energy Policy Act of 2005 (Public Law 109–58;
24 119 Stat. 600) is amended by inserting after the item re-
25 lating to section 969D the following:

“Sec. 969E. Hydrogen Technologies for Heavy Industry Grant Program.”.

1 **SEC. 3. STUDY.**

2 (a) IN GENERAL.—Not later than 270 days after the
3 date of enactment of this Act, the Secretary of Energy,
4 the Secretary of Commerce, and the Secretary of Trans-
5 portation shall jointly conduct and submit to Congress a
6 report describing the results of a study—

7 (1) to examine the potential for emissions re-
8 ductions at industrial facilities through hydrogen ap-
9 plications, including—

10 (A) the potential use of levelized cost of
11 carbon abatement, or a similar metric, in ana-
12 lyzing industrial uses of hydrogen; and

13 (B) the feasibility and impact of incor-
14 porating levelized cost of carbon abatement to
15 compare the costs of technology options to re-
16 duce emissions across a range of industrial ap-
17 plications;

18 (2) to fully address existing challenges with re-
19 spect to ensuring the safe use and handling of hy-
20 drogen and hydrogen-based fuels in industrial sys-
21 tems, including health and environmental impacts
22 associated with the leakage of hydrogen and hydro-
23 gen carriers;

24 (3) to identify and evaluate the feasibility, safe-
25 ty, and best practices of the use of hydrogen and
26 ammonia as industrial fuel and feedstock;

1 (4) to examine the feasibility of blending in-
2 creasing levels of hydrogen with natural gas to sup-
3 plement process heat requirements;

4 (5) to examine the environmental impacts of
5 hydrogen combustion in hydrogen-fueled gas tur-
6 bines as pure hydrogen or at different ratios if used
7 in blended fuel; and

8 (6) to identify and evaluate considerations for
9 transport and storage of hydrogen and hydrogen
10 carriers, including—

11 (A) at industrial facilities;

12 (B) in salt caverns, hard rock caverns, and
13 other dedicated geological storage systems; and

14 (C) in pipelines.

15 (b) REQUIREMENTS.—In conducting the study under
16 subsection (a), the Secretary of Energy and the Secretary
17 of Commerce shall—

18 (1) take into account lessons learned from dem-
19 onstration projects in other industries and projects
20 in other countries; and

21 (2) evaluate the applicability of the lessons de-
22 scribed in paragraph (1) to the use of hydrogen in
23 industrial applications.

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