

115TH CONGRESS  
2D SESSION

# H. R. 6107

To clarify that Bureau of Land Management shall not require permits for oil and gas activities conducted on non-Federal surface estate to access subsurface mineral estate that is less than 50 percent Federally owned, and for other purposes.

---

## IN THE HOUSE OF REPRESENTATIVES

JUNE 14, 2018

Mr. PEARCE (for himself, Ms. CHENEY, Mr. BISHOP of Utah, Mr. GOHMERT, Mr. JOHNSON of Ohio, Mr. GOSAR, and Mr. CRAMER) introduced the following bill; which was referred to the Committee on Natural Resources

---

## A BILL

To clarify that Bureau of Land Management shall not require permits for oil and gas activities conducted on non-Federal surface estate to access subsurface mineral estate that is less than 50 percent Federally owned, and for other purposes.

1       *Be it enacted by the Senate and House of Representa-*  
2       *tives of the United States of America in Congress assembled,*

3       **SECTION 1. SHORT TITLE.**

4       This Act may be cited as the “Ending Duplicative  
5       Permitting Act”.

1 **SEC. 2. ACCESS TO FEDERAL OIL AND GAS FROM NON-FED-**  
2 **ERAL SURFACE ESTATE.**

3 Section 17 of the Mineral Leasing Act (30 U.S.C.  
4 226) is amended by adding at the end the following:

5 “(q) NO FEDERAL PERMIT REQUIRED FOR OIL AND  
6 GAS ACTIVITIES ON CERTAIN LAND.—

7 “(1) IN GENERAL.—The Secretary shall not re-  
8 quire an operator to obtain a Federal drilling permit  
9 for oil and gas exploration and production activities  
10 conducted on non-Federal surface estate, provided  
11 that—

12 “(A) the United States holds an ownership  
13 interest of less than 50 percent of the sub-  
14 surface mineral estate to be accessed by the  
15 proposed action; and

16 “(B) the operator submits to the Secretary  
17 a State permit to conduct oil and gas explo-  
18 ration and production activities on the non-Fed-  
19 eral surface estate.

20 “(2) NO FEDERAL ACTION.—Oil and gas explo-  
21 ration and production activities carried out under  
22 paragraph (1)—

23 “(A) shall require no additional Federal  
24 action;

25 “(B) may commence 30 days after submis-  
26 sion of the State permit to the Secretary;

1           “(C) are categorically excluded from any  
2 further analysis and documentation under the  
3 National Environmental Policy Act of 1969 (42  
4 U.S.C. 4321 et seq.);

5           “(D) shall not require any analysis under  
6 section 106 of the National Historic Preserva-  
7 tion Act of 1966, as amended (54 U.S.C.  
8 306108); and

9           “(E) shall not require any analysis, assess-  
10 ment, or consultation under section 7 of the  
11 Endangered Species Act of 1973 (15 U.S.C.  
12 1536).

13           “(3) ROYALTIES AND PRODUCTION ACCOUNT-  
14 ABILITY.—(A) Nothing in this subsection shall affect  
15 the amount of royalties due to the United States  
16 under this Act from the production of oil and gas,  
17 or alter the Secretary’s authority to conduct audits  
18 and collect civil penalties pursuant to the Federal  
19 Oil and Gas Royalty Management Act of 1982 (30  
20 U.S.C. 1711 et seq.).

21           “(B) The Secretary may conduct on-site reviews  
22 and inspections to ensure proper accountability,  
23 measurement, and reporting of production of Fed-  
24 eral oil and gas, and payment of royalties.

1           “(4) EXCEPTIONS.—This subsection shall not  
2       apply to actions on Indian lands or resources man-  
3       aged in trust for the benefit of Indian tribes.”.

○