

115TH CONGRESS
1ST SESSION

H. R. 2011

To amend the Internal Revenue Code of 1986 to provide for the issuance of exempt facility bonds for qualified carbon dioxide capture facilities.

IN THE HOUSE OF REPRESENTATIVES

APRIL 6, 2017

Mr. CURBELO of Florida (for himself and Mr. VEASEY) introduced the following bill; which was referred to the Committee on Ways and Means

A BILL

To amend the Internal Revenue Code of 1986 to provide for the issuance of exempt facility bonds for qualified carbon dioxide capture facilities.

1 *Be it enacted by the Senate and House of Representa-*
2 *tives of the United States of America in Congress assembled,*

3 **SECTION 1. SHORT TITLE.**

4 This Act may be cited as the “Carbon Capture Im-
5 provement Act of 2017”.

6 **SEC. 2. FINDINGS.**

7 Congress finds the following:

8 (1) Capture and long-term storage of carbon di-
9 oxide from coal, natural gas, and biomass-fired
10 power plants, as well as from industrial sectors such

1 as oil refining and production of fertilizer, cement,
2 and ethanol, can help protect the environment while
3 improving the economy and national security of the
4 United States.

5 (2) The United States is a world leader in the
6 field of carbon dioxide capture and long-term stor-
7 age, as well as the beneficial use of carbon dioxide
8 in enhanced oil recovery operations, with many man-
9 ufacturers and licensors of carbon dioxide capture
10 technology based in the United States.

11 (3) While the prospects for large-scale carbon
12 capture in the United States are promising, costs re-
13 main relatively high. Lowering the financing costs
14 for carbon dioxide capture projects would accelerate
15 the deployment of this technology, and if the cap-
16 tured carbon dioxide is subsequently sold for indus-
17 trial use, such as for use in enhanced oil recovery
18 operations, the economic prospects are further im-
19 proved.

20 (4) Since 1968, tax-exempt private activity
21 bonds have been used to provide access to lower-cost
22 financing for private businesses that are purchasing
23 new capital equipment for certain specified environ-
24 mental facilities, including facilities that reduce, re-

1 cycle, or dispose of waste, pollutants, and hazardous
2 substances.

3 (5) Allowing tax-exempt financing for the pur-
4 chase of capital equipment that is used to capture
5 carbon dioxide will reduce the costs of developing
6 carbon dioxide capture projects, accelerate their de-
7 ployment, and, in conjunction with carbon dioxide
8 utilization and long-term storage, help the United
9 States meet critical environmental, economic, and
10 national security goals.

11 **SEC. 3. CARBON DIOXIDE CAPTURE FACILITIES.**

12 (a) IN GENERAL.—Section 142 of the Internal Rev-
13 enue Code of 1986 is amended—

14 (1) in subsection (a)—

15 (A) in paragraph (14), by striking “or” at
16 the end,

17 (B) in paragraph (15), by striking the pe-
18 riod at the end and inserting “, or”, and

19 (C) by adding at the end the following new
20 paragraph:

21 “(16) qualified carbon dioxide capture facili-
22 ties.”, and

23 (2) by adding at the end the following new sub-
24 section:

1 “(n) QUALIFIED CARBON DIOXIDE CAPTURE FACIL-
2 ITY.—

3 “(1) IN GENERAL.—For purposes of subsection
4 (a)(16), the term ‘qualified carbon dioxide capture
5 facility’ means the eligible components of an indus-
6 trial carbon dioxide facility.

7 “(2) DEFINITIONS.—In this subsection:

8 “(A) ELIGIBLE COMPONENT.—

9 “(i) IN GENERAL.—The term ‘eligible
10 component’ means any equipment installed
11 in an industrial carbon dioxide facility that
12 satisfies the requirements under paragraph
13 (3) and is—

14 “(I) used for the purpose of cap-
15 ture, treatment and purification, com-
16 pression, transportation, or on-site
17 storage of carbon dioxide produced by
18 the industrial carbon dioxide facility,
19 or

20 “(II) integral or functionally re-
21 lated and subordinate to a process de-
22 scribed in section 48B(c)(2), deter-
23 mined by substituting ‘carbon dioxide’
24 for ‘carbon monoxide’ in such section.

1 “(B) INDUSTRIAL CARBON DIOXIDE FACIL-
2 ITY.—

3 “(i) IN GENERAL.—Except as pro-
4 vided in clause (ii), the term ‘industrial
5 carbon dioxide facility’ means a facility
6 that emits carbon dioxide (including from
7 any fugitive emissions source) that is cre-
8 ated as a result of any of the following
9 processes:

- 10 “(I) Fuel combustion.
11 “(II) Gasification.
12 “(III) Bioindustrial.
13 “(IV) Fermentation.
14 “(V) Any manufacturing industry
15 described in section 48B(c)(7).

16 “(ii) EXCEPTIONS.—For purposes of
17 clause (i), an industrial carbon dioxide fa-
18 cility shall not include—

- 19 “(I) any geological gas facility
20 (as defined in clause (iii)), or
21 “(II) any air separation unit
22 that—
23 “(aa) does not qualify as
24 gasification equipment, or

1 “(bb) is not a necessary
2 component of an oxy-fuel com-
3 bustion process.

4 “(iii) GEOLOGICAL GAS FACILITY.—
5 The term ‘geological gas facility’ means a
6 facility that—

7 “(I) produces a raw product con-
8 sisting of gas or mixed gas and liquid
9 from a geological formation,

10 “(II) transports or removes im-
11 purities from such product, or

12 “(III) separates such product
13 into its constituent parts.

14 “(3) CAPTURE AND STORAGE REQUIREMENT.—

15 “(A) IN GENERAL.—Subject to subparagraph (B), the eligible components of an industrial carbon dioxide facility shall have a capture and storage percentage (as determined under subparagraph (C)) that is equal to or greater than 65 percent.

21 “(B) EXCEPTION.—In the case of an industrial carbon dioxide facility with a capture and storage percentage that is less than 65 percent, the percentage of the cost of the eligible components installed in such facility that may

1 be financed with tax-exempt bonds may not be
2 greater than the capture and storage percent-
3 age.

4 “(C) CAPTURE AND STORAGE PERCENT-
5 AGE.—

6 “(i) IN GENERAL.—Subject to clause
7 (ii), the capture and storage percentage
8 shall be an amount, expressed as a per-
9 centage, equal to the quotient of—

10 “(I) the total metric tons of car-
11 bon dioxide annually captured, trans-
12 ported, and injected into—

13 “(aa) a facility for geologic
14 storage, or

15 “(bb) an enhanced oil or gas
16 recovery well followed by geologic
17 storage, divided by

18 “(II) the total metric tons of car-
19 bon dioxide which would otherwise be
20 released into the atmosphere each
21 year as industrial emission of green-
22 house gas if the eligible components
23 were not installed in the industrial
24 carbon dioxide facility.

1 “(ii) LIMITED APPLICATION OF ELIGI-
2 BLE COMPONENTS.—In the case of eligible
3 components that are designed to capture
4 carbon dioxide solely from specific sources
5 of emissions or portions thereof within an
6 industrial carbon dioxide facility, the cap-
7 ture and storage percentage under this
8 subparagraph shall be determined based
9 only on such specific sources of emissions
10 or portions thereof.”.

11 (b) VOLUME CAP.—Section 146(g)(4) of such Code
12 is amended by striking “paragraph (11) of section 142(a)
13 (relating to high-speed intercity rail facilities)” and insert-
14 ing “paragraph (11) or (16) of section 142(a)”.

15 (c) CLARIFICATION OF PRIVATE BUSINESS USE.—
16 Section 141(b)(6) of such Code is amended by adding at
17 the end the following new subparagraph:

18 “(C) CLARIFICATION RELATING TO QUALI-
19 FIED CARBON DIOXIDE CAPTURE FACILITIES.—
20 For purposes of this subsection, the sale of car-
21 bon dioxide produced by a qualified carbon di-
22 oxide capture facility (as defined in section
23 142(n)) which is owned by a governmental unit
24 shall not constitute private business use.”.

1 (d) EFFECTIVE DATE.—The amendments made by
2 this section shall apply to obligations issued after Decem-
3 ber 31, 2017.

