

## Union Calendar No. 68

112<sup>TH</sup> CONGRESS  
1<sup>ST</sup> SESSION

# H. R. 2354

[Report No. 112-118]

Making appropriations for energy and water development and related agencies for the fiscal year ending September 30, 2012, and for other purposes.

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### IN THE HOUSE OF REPRESENTATIVES

JUNE 24, 2011

Mr. FRELINGHUYSEN, from the Committee on Appropriations, reported the following bill; which was committed to the Committee of the Whole House on the State of the Union and ordered to be printed

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## A BILL

Making appropriations for energy and water development and related agencies for the fiscal year ending September 30, 2012, and for other purposes.

1       *Be it enacted by the Senate and House of Representa-*  
2 *tives of the United States of America in Congress assembled,*  
3 That the following sums are appropriated, out of any  
4 money in the Treasury not otherwise appropriated, for en-  
5 ergy and water development and related agencies for the  
6 fiscal year ending September 30, 2012, and for other pur-  
7 poses, namely:

8           TITLE I—CORPS OF ENGINEERS—CIVIL

9                   DEPARTMENT OF THE ARMY

10                           CORPS OF ENGINEERS—CIVIL

11       The following appropriations shall be expended under  
12 the direction of the Secretary of the Army and the super-  
13 vision of the Chief of Engineers for authorized civil func-  
14 tions of the Department of the Army pertaining to rivers  
15 and harbors, flood and storm damage reduction, shore  
16 protection, aquatic ecosystem restoration, and related ef-  
17 forts.

18                                   INVESTIGATIONS

19       For expenses necessary when authorized by law for  
20 the collection and study of basic information pertaining  
21 to river and harbor, flood and storm damage reduction,  
22 shore protection, aquatic ecosystem restoration, and re-  
23 lated needs; for surveys and detailed studies and plans and  
24 specifications of proposed river and harbor, flood and  
25 storm damage reduction, shore protection, and aquatic

1 ecosystem restoration projects and related efforts prior to  
2 construction; for restudy of authorized projects; and for  
3 miscellaneous investigations and, when authorized by law,  
4 surveys and detailed studies and plans and specifications  
5 of projects prior to construction, \$104,000,000, to remain  
6 available until expended: *Provided*, That except as pro-  
7 vided in section 101, the amounts made available under  
8 this paragraph shall be expended as authorized by law for  
9 the programs, projects and activities specified in the text  
10 and table under this heading in the report of the Com-  
11 mittee on Appropriations of the House of Representatives  
12 to accompany this Act.

13 CONSTRUCTION

14 (INCLUDING RESCISSION OF FUNDS)

15 For expenses necessary for the construction of river  
16 and harbor, flood and storm damage reduction, shore pro-  
17 tection, aquatic ecosystem restoration, and related  
18 projects authorized by law; for conducting detailed studies  
19 and plans and specifications of such projects (including  
20 those involving participation by States, local governments,  
21 or private groups) authorized or made eligible for selection  
22 by law (but such detailed studies and plans and specifica-  
23 tions shall not constitute a commitment of the Govern-  
24 ment to construction), \$1,615,941,000, to remain avail-  
25 able until expended; of which such sums as are necessary

1 to cover the Federal share of construction costs for faci-  
2 ties under the Dredged Material Disposal Facilities pro-  
3 gram shall be derived from the Harbor Maintenance Trust  
4 Fund as authorized by the Water Resources Development  
5 Act of 1996 (Public Law 104–303); and of which such  
6 sums as are necessary to cover one-half of the costs of  
7 construction, replacement, rehabilitation, and expansion of  
8 inland waterways projects (including only Olmsted Lock  
9 and Dam, Ohio River, Illinois and Kentucky; Emsworth  
10 Locks and Dam, Ohio River, Pennsylvania; Lock and  
11 Dams 2, 3, and 4, Monongahela River, Pennsylvania; and  
12 Lock and Dam 27, Mississippi River, Illinois) shall be de-  
13 rived from the Inland Waterways Trust Fund: *Provided*,  
14 That of the unobligated balances from prior year appro-  
15 priations available under this heading, \$50,000,000 is re-  
16 scinded: *Provided further*, That no amounts may be re-  
17 scinded from amounts that were designated by the Con-  
18 gress as an emergency requirement pursuant to the Con-  
19 current Resolution on the Budget or the Balanced Budget  
20 and Emergency Deficit Control Act of 1985, as amended:  
21 *Provided further*, That except as provided in section 101,  
22 the amounts made available under this paragraph shall be  
23 expended as authorized by law for the programs, projects,  
24 and activities specified in the text and table under this

1 heading in the report of the Committee on Appropriations  
2 of the House of Representatives to accompany this Act.

3 MISSISSIPPI RIVER AND TRIBUTARIES

4 For expenses necessary for flood damage reduction  
5 projects and related efforts in the Mississippi River allu-  
6 vial valley below Cape Girardeau, Missouri, as authorized  
7 by law, \$210,000,000, to remain available until expended,  
8 of which such sums as are necessary to cover the Federal  
9 share of eligible operation and maintenance costs for in-  
10 land harbors shall be derived from the Harbor Mainte-  
11 nance Trust Fund: *Provided*, That except as provided in  
12 section 101, the amounts made available under this para-  
13 graph shall be expended as authorized by law for the pro-  
14 grams, projects, and activities specified in the text and  
15 table under this heading in the report of the Committee  
16 on Appropriations of the House of Representatives to ac-  
17 company this Act.

18 OPERATION AND MAINTENANCE

19 For expenses necessary for the operation, mainte-  
20 nance, and care of existing river and harbor, flood and  
21 storm damage reduction, aquatic ecosystem restoration,  
22 and related projects authorized by law; providing security  
23 for infrastructure owned or operated by the Corps of Engi-  
24 neers, including administrative buildings and laboratories;  
25 maintaining harbor channels provided by a State, munic-

1 pality, or other public agency that serve essential naviga-  
2 tion needs of general commerce, when authorized by law;  
3 surveying and charting northern and northwestern lakes  
4 and connecting waters; clearing and straightening chan-  
5 nels; and removing obstructions to navigation,  
6 \$2,366,465,000, to remain available until expended, of  
7 which such sums as are necessary to cover the Federal  
8 share of eligible operation and maintenance costs for  
9 coastal harbors and channels and for inland harbors shall  
10 be derived from the Harbor Maintenance Trust Fund; of  
11 which such sums as become available from the special ac-  
12 count for the Corps of Engineers established by the Land  
13 and Water Conservation Fund Act of 1965 (16 U.S.C.  
14 4601–6a(i)) shall be derived from that account for resource  
15 protection, research, interpretation, and maintenance ac-  
16 tivities related to resource protection in the areas at which  
17 outdoor recreation is available; and of which such sums  
18 as become available from fees collected under section 217  
19 of the Water Resources Development Act of 1996 (Public  
20 Law 104–303) shall be used to cover the cost of operation  
21 and maintenance of the dredged material disposal facilities  
22 for which such fees have been collected: *Provided*, That  
23 1 percent of the total amount of funds provided for each  
24 of the programs, projects or activities funded under this  
25 heading shall not be allocated to a field operating activity

1 prior to the beginning of the fourth quarter of the fiscal  
2 year and shall be available for use by the Chief of Engi-  
3 neers to fund such emergency activities as the Chief of  
4 Engineers determines to be necessary and appropriate,  
5 and that the Chief of Engineers shall allocate during the  
6 fourth quarter any remaining funds which have not been  
7 used for emergency activities proportionally in accordance  
8 with the amounts provided for the programs, projects or  
9 activities: *Provided further*, That except as provided in sec-  
10 tion 101, the amounts made available under this para-  
11 graph shall be expended as authorized by law for the pro-  
12 grams, projects, and activities specified in the text and  
13 table under this heading in the report of the Committee  
14 on Appropriations of the House of Representatives to ac-  
15 company this Act.

16 REGULATORY PROGRAM

17 For expenses necessary for administration of laws  
18 pertaining to regulation of navigable waters and wetlands,  
19 \$196,000,000, to remain available until expended.

20 FORMERLY UTILIZED SITES REMEDIAL ACTION PROGRAM

21 For expenses necessary to clean up contamination  
22 from sites in the United States resulting from work per-  
23 formed as part of the Nation's early atomic energy pro-  
24 gram, \$109,000,000, to remain available until expended.

## 1 FLOOD CONTROL AND COASTAL EMERGENCIES

2 For expenses necessary to prepare for floods, hurri-  
3 canes, and other natural disasters and support emergency  
4 operations, repairs, and other activities in response to  
5 such disasters as authorized by law, \$27,000,000, to re-  
6 main available until expended.

## 7 EXPENSES

8 For expenses necessary for the supervision and gen-  
9 eral administration of the civil works program in the head-  
10 quarters of the Corps of Engineers and the offices of the  
11 Division Engineers; and for costs of management and op-  
12 eration of the Humphreys Engineer Center Support Activ-  
13 ity, the Institute for Water Resources, the United States  
14 Army Engineer Research and Development Center, and  
15 the United States Army Corps of Engineers Finance Cen-  
16 ter allocable to the civil works program, \$185,000,000, to  
17 remain available until expended, of which not to exceed  
18 \$5,000 may be used for official reception and representa-  
19 tion purposes and only during the current fiscal year: *Pro-*  
20 *vided*, That no part of any other appropriation in this title  
21 shall be available to fund the civil works activities of the  
22 Office of the Chief of Engineers or the civil works execu-  
23 tive direction and management activities of the division  
24 offices: *Provided further*, That any Flood Control and  
25 Coastal Emergencies appropriation may be used to fund



1 the supervision and general administration of emergency  
2 operations, repairs, and other activities in response to any  
3 flood, hurricane, or other natural disaster.

4 OFFICE OF THE ASSISTANT SECRETARY OF THE ARMY  
5 FOR CIVIL WORKS

6 For the Office of the Assistant Secretary of the Army  
7 for Civil Works as authorized by section 3016(b)(3) of  
8 title 10, United States Code, \$5,000,000, to remain avail-  
9 able until expended.

10 ADMINISTRATIVE PROVISION

11 The Revolving Fund, Corps of Engineers, shall be  
12 available during the current fiscal year for purchase (not  
13 to exceed 100 for replacement only) and hire of passenger  
14 motor vehicles for the civil works program.

15 GENERAL PROVISIONS, CORPS OF  
16 ENGINEERS—CIVIL  
17 (INCLUDING TRANSFERS OF FUNDS)

18 SEC. 101. (a) None of the funds provided in this title  
19 shall be available for obligation or expenditure through a  
20 reprogramming of funds that—

21 (1) creates or initiates a new program, project,  
22 or activity;

23 (2) eliminates a program, project, or activity;

1           (3) increases funds or personnel for any pro-  
2           gram, project, or activity for which funds are denied  
3           or restricted by this Act;

4           (4) reduces funds that are directed to be used  
5           for a specific program, project, or activity by this  
6           Act;

7           (5) increases funds for any program, project, or  
8           activity by more than \$2,000,000 or 10 percent,  
9           whichever is less; or

10          (6) reduces funds for any program, project, or  
11          activity by more than \$2,000,000 or 10 percent,  
12          whichever is less.

13          (b) Subsection (a)(1) shall not apply to any project  
14          or activity authorized under section 205 of the Flood Con-  
15          trol Act of 1948, section 14 of the Flood Control Act of  
16          1946, section 208 of the Flood Control Act of 1954, sec-  
17          tion 107 of the River and Harbor Act of 1960, section  
18          103 of the River and Harbor Act of 1962, section 111  
19          of the River and Harbor Act of 1968, section 1135 of the  
20          Water Resources Development Act of 1986, section 206  
21          of the Water Resources Development Act of 1996, or sec-  
22          tion 204 of the Water Resources Development Act of  
23          1992.

24          (c) This section shall not apply to additional flood  
25          and coastal storm damage reduction and navigation pro-

1 gram funds provided under “Remaining Items” in the ta-  
2 bles under the headings “Corps of Engineers-Civil—Con-  
3 struction” and “Corps of Engineers-Civil—Operation and  
4 Maintenance” or to additional investigations funding  
5 under “National Programs” under the heading “Corps of  
6 Engineers-Civil—Investigations” in the report of the Com-  
7 mittee on Appropriations of the House of Representatives  
8 to accompany this Act.

9 (d) The Corps of Engineers shall submit reports on  
10 a quarterly basis to the Committees on Appropriations of  
11 the House of Representatives and the Senate detailing all  
12 the funds reprogrammed between programs, projects, ac-  
13 tivities, or categories of funding. The first quarterly report  
14 shall be submitted not later than 60 days after the date  
15 of enactment of this Act.

16 SEC. 102. None of the funds in this Act, or previous  
17 Acts, making funds available for Energy and Water Devel-  
18 opment, shall be used to implement any pending or future  
19 competitive sourcing actions under OMB Circular A-76 or  
20 High Performing Organizations for the Army Corps of  
21 Engineers.

22 SEC. 103. None of the funds made available in this  
23 title may be used to award or modify any contract that  
24 commits funds beyond the amounts appropriated for that  
25 program, project, or activity that remain unobligated, ex-

1 cept that such amounts may include any funds that have  
2 been made available through reprogramming pursuant to  
3 section 101.

4       SEC. 104. None of the funds in this Act, or previous  
5 Acts, making funds available for Energy and Water Devel-  
6 opment, shall be used to award any continuing contract  
7 that commits additional funding from the Inland Water-  
8 ways Trust Fund unless or until such time that a long-  
9 term mechanism to enhance revenues in this Fund suffi-  
10 cient to meet the cost-sharing authorized in the Water Re-  
11 sources Development Act of 1986 (Public Law 99–662)  
12 is enacted.

13       SEC. 105. Not later than 90 days after the date of  
14 the Chief of Engineers Report on a water resource matter,  
15 the Assistant Secretary of the Army for Civil Works shall  
16 submit the report to the appropriate authorizing and ap-  
17 propriating committees of the Congress.

18       SEC. 106. During the 1-year period beginning on the  
19 date of enactment of this Act, the Secretary of the Army  
20 is authorized to implement measures recommended in the  
21 efficacy study authorized under section 3061 of the Water  
22 Resources Development Act of 2007 (121 Stat. 1121) or  
23 in interim reports, with such modifications or emergency  
24 measures as the Secretary of the Army determines to be  
25 appropriate, to prevent aquatic nuisance species from dis-

1 persing into the Great Lakes by way of any hydrologic  
2 connection between the Great Lakes and the Mississippi  
3 River Basin.

4       SEC. 107. The Secretary is authorized to transfer to  
5 “Corps of Engineers-Civil—Construction” up to  
6 \$100,000,000 of the funds provided for reinforcing or re-  
7 placing flood walls under the heading “Corps of Engi-  
8 neers-Civil—Flood Control and Coastal Emergencies” in  
9 Public Law 109–234 and Public Law 110–252 and up to  
10 \$75,000,000 of the funds provided for projects and meas-  
11 ures for the West Bank and Vicinity and Lake  
12 Ponchartrain and Vicinity projects under the heading  
13 “Corps of Engineers-Civil—Flood Control and Coastal  
14 Emergencies” in Public Law 110–28, to be used with  
15 funds provided for the West Bank and Vicinity project  
16 under the heading “Corps of Engineers-Civil—Construc-  
17 tion” in Public Law 110–252 and Public Law 110–329,  
18 consistent with 65 percent Federal and 35 percent non-  
19 Federal cost share and the financing of, and payment  
20 terms for, the non-Federal cash contribution associated  
21 with the West Bank and Vicinity project.

22       SEC. 108. The Secretary of the Army may transfer  
23 to the Fish and Wildlife Service, and the Fish and Wildlife  
24 Service may accept and expend, up to \$3,800,000 of funds  
25 provided in this title under the heading “Operation and

1 Maintenance” to mitigate for fisheries lost due to Corps  
2 of Engineers projects.

3       SEC. 109. None of the funds made available by this  
4 Act or any subsequent Act making appropriations for En-  
5 ergy and Water Development may be used by the Corps  
6 of Engineers to develop, adopt, implement, administer, or  
7 enforce a change or supplement to the rule dated Novem-  
8 ber 13, 1986, or guidance documents dated January 15,  
9 2003, and December 2, 2008, pertaining to the definition  
10 of waters under the jurisdiction of the Federal Water Pol-  
11 lution Control Act (33 U.S.C. 1251 et seq.).

12       SEC. 110. None of the funds made available in this  
13 Act may be used by the Corps of Engineers to relocate,  
14 or study the relocation of, any regional division head-  
15 quarters of the Corps located at a military installation or  
16 any permanent employees of such headquarters.

17       SEC. 111. (a) Section 5 of the Act entitled “An Act  
18 authorizing the construction of certain public works on  
19 rivers and harbors for flood control, and for other pur-  
20 poses,” approved June 22, 1936, (33 U.S.C. 701h), is  
21 amended by—

22               (1) inserting “for work, which includes planning  
23               and design,” before “to be expended”;

1           (2) striking “flood control or environmental res-  
2           toration work” and inserting “water resources devel-  
3           opment study or project”; and

4           (3) inserting “: *Provided further*, That the term  
5           ‘States’ means the several States, the District of Co-  
6           lumbia, the commonwealths, territories, and posses-  
7           sions of the United States, and Federally recognized  
8           Indian tribes” before the period.

9           (b) The Secretary shall notify the appropriate com-  
10          mittees of Congress prior to initiation of negotiations for  
11          accepting contributed funds under 33 U.S.C. 701h.

## 12          TITLE II—DEPARTMENT OF THE INTERIOR

### 13                          CENTRAL UTAH PROJECT

#### 14                  CENTRAL UTAH PROJECT COMPLETION ACCOUNT

15          For carrying out activities authorized by the Central  
16          Utah Project Completion Act, \$27,154,000, to remain  
17          available until expended, of which \$2,000,000 shall be de-  
18          posited into the Utah Reclamation Mitigation and Con-  
19          servation Account for use by the Utah Reclamation Miti-  
20          gation and Conservation Commission. In addition, for nec-  
21          essary expenses incurred in carrying out related respon-  
22          sibilities of the Secretary of the Interior, \$1,550,000. For  
23          fiscal year 2012, the Commission may use an amount not  
24          to exceed \$1,500,000 for administrative expenses.

## 1 BUREAU OF RECLAMATION

2 The following appropriations shall be expended to  
3 execute authorized functions of the Bureau of Reclama-  
4 tion:

5 WATER AND RELATED RESOURCES  
6 (INCLUDING TRANSFERS OF FUNDS)

7 For management, development, and restoration of  
8 water and related natural resources and for related activi-  
9 ties, including the operation, maintenance, and rehabilita-  
10 tion of reclamation and other facilities, participation in  
11 fulfilling related Federal responsibilities to Native Ameri-  
12 cans, and related grants to, and cooperative and other  
13 agreements with, State and local governments, federally  
14 recognized Indian tribes, and others, \$822,300,000, to re-  
15 main available until expended, of which \$10,698,000 shall  
16 be available for transfer to the Upper Colorado River  
17 Basin Fund and \$6,136,000 shall be available for transfer  
18 to the Lower Colorado River Basin Development Fund;  
19 of which such amounts as may be necessary may be ad-  
20 vanced to the Colorado River Dam Fund; of which not  
21 more than \$500,000 is for high priority projects which  
22 shall be carried out by the Youth Conservation Corps, as  
23 authorized by 16 U.S.C. 1706: *Provided*, That such trans-  
24 fers may be increased or decreased within the overall ap-  
25 propriation under this heading: *Provided further*, That of



1 the total appropriated, the amount for program activities  
2 that can be financed by the Reclamation Fund or the Bu-  
3 reau of Reclamation special fee account established by 16  
4 U.S.C. 4601-6a(i) shall be derived from that Fund or ac-  
5 count: *Provided further*, That funds contributed under 43  
6 U.S.C. 395 are available until expended for the purposes  
7 for which contributed: *Provided further*, That funds ad-  
8 vanced under 43 U.S.C. 397a shall be credited to this ac-  
9 count and are available until expended for the same pur-  
10 poses as the sums appropriated under this heading: *Pro-*  
11 *vided further*, That except as provided in section 201, the  
12 amounts made available under this paragraph shall be ex-  
13 pended as authorized by law for the programs, projects,  
14 and activities specified in the text and table under this  
15 heading in the report of the Committee on Appropriations  
16 of the House of Representatives to accompany this Act.

17           CENTRAL VALLEY PROJECT RESTORATION FUND

18           For carrying out the programs, projects, plans, habi-  
19 tat restoration, improvement, and acquisition provisions of  
20 the Central Valley Project Improvement Act, \$53,068,000,  
21 to be derived from such sums as may be collected in the  
22 Central Valley Project Restoration Fund pursuant to sec-  
23 tions 3407(d), 3404(c)(3), and 3405(f) of Public Law  
24 102-575, to remain available until expended: *Provided*,  
25 That the Bureau of Reclamation is directed to assess and

1 collect the full amount of the additional mitigation and  
2 restoration payments authorized by section 3407(d) of  
3 Public Law 102–575: *Provided further*, That none of the  
4 funds made available under this heading may be used for  
5 the acquisition or leasing of water for in-stream purposes  
6 if the water is already committed to in-stream purposes  
7 by a court adopted decree or order.

8 CALIFORNIA BAY-DELTA RESTORATION  
9 (INCLUDING TRANSFERS OF FUNDS)

10 For carrying out activities authorized by the Water  
11 Supply, Reliability, and Environmental Improvement Act,  
12 consistent with plans to be approved by the Secretary of  
13 the Interior, \$35,928,000, to remain available until ex-  
14 pended, of which such amounts as may be necessary to  
15 carry out such activities may be transferred to appropriate  
16 accounts of other participating Federal agencies to carry  
17 out authorized purposes: *Provided*, That funds appro-  
18 priated herein may be used for the Federal share of the  
19 costs of CALFED Program management: *Provided fur-*  
20 *ther*, That the use of any funds provided to the California  
21 Bay-Delta Authority for program-wide management and  
22 oversight activities shall be subject to the approval of the  
23 Secretary of the Interior: *Provided further*, That CALFED  
24 implementation shall be carried out in a balanced manner  
25 with clear performance measures demonstrating concur-

1 rent progress in achieving the goals and objectives of the  
2 Program.

3 POLICY AND ADMINISTRATION

4 For necessary expenses of policy, administration, and  
5 related functions in the Office of the Commissioner, the  
6 Denver office, and offices in the five regions of the Bureau  
7 of Reclamation, to remain available until expended,  
8 \$60,000,000, to be derived from the Reclamation Fund  
9 and be nonreimbursable as provided in 43 U.S.C. 377:  
10 *Provided*, That no part of any other appropriation in this  
11 Act shall be available for activities or functions budgeted  
12 as policy and administration expenses.

13 ADMINISTRATIVE PROVISION

14 Appropriations for the Bureau of Reclamation shall  
15 be available for purchase of not to exceed five passenger  
16 motor vehicles, which are for replacement only.

17 GENERAL PROVISIONS, DEPARTMENT OF THE  
18 INTERIOR

19 (INCLUDING RESCISSION OF FUNDS)

20 SEC. 201. (a) None of the funds provided in this title  
21 shall be available for obligation or expenditure through a  
22 reprogramming of funds that—

23 (1) creates or initiates a new program, project, or ac-  
24 tivity;

25 (2) eliminates a program, project, or activity;

1           (3) increases funds for any program, project, or activ-  
2 ity for which funds have been denied or restricted by this  
3 Act;

4           (4) reduces funds that are directed to be used for  
5 a specific program, project, or activity by this Act;

6           (5) transfers funds in excess of the following limits:

7                 (A) 15 percent for any program, project, or ac-  
8 tivity for which \$2,000,000 or more is available at  
9 the beginning of the fiscal year; or

10                (B) \$300,000 for any program, project, or ac-  
11 tivity for which less than \$2,000,000 is available at  
12 the beginning of the fiscal year;

13           (6) transfers more than \$500,000 from either the Fa-  
14 cilities Operation, Maintenance, and Rehabilitation cat-  
15 egory or the Resources Management and Development  
16 category to any program, project, or activity in the other  
17 category; or

18           (7) transfers, when necessary to discharge legal obli-  
19 gations of the Bureau of Reclamation, more than  
20 \$5,000,000 to provide adequate funds for settled con-  
21 tractor claims, increased contractor earnings due to accel-  
22 erated rates of operations, and real estate deficiency judg-  
23 ments.

1           (b) Subsection (a)(5) shall not apply to any transfer  
2 of funds within the Facilities Operation, Maintenance, and  
3 Rehabilitation category.

4           (c) For purposes of this section, the term “transfer”  
5 means any movement of funds into or out of a program,  
6 project, or activity.

7           (d) The Bureau of Reclamation shall submit reports  
8 on a quarterly basis to the Committees on Appropriations  
9 of the House of Representatives and the Senate detailing  
10 all the funds reprogrammed between programs, projects,  
11 activities, or categories of funding. The first quarterly re-  
12 port shall be submitted not later than 60 days after the  
13 date of enactment of this Act.

14           SEC. 202. (a) None of the funds appropriated or oth-  
15 erwise made available by this Act may be used to deter-  
16 mine the final point of discharge for the interceptor drain  
17 for the San Luis Unit until development by the Secretary  
18 of the Interior and the State of California of a plan, which  
19 shall conform to the water quality standards of the State  
20 of California as approved by the Administrator of the En-  
21 vironmental Protection Agency, to minimize any detri-  
22 mental effect of the San Luis drainage waters.

23           (b) The costs of the Kesterson Reservoir Cleanup  
24 Program and the costs of the San Joaquin Valley Drain-  
25 age Program shall be classified by the Secretary of the

1 Interior as reimbursable or nonreimbursable and collected  
2 until fully repaid pursuant to the “Cleanup Program-Alternative  
3 Repayment Plan” and the “SJVDP-Alternative  
4 Repayment Plan” described in the report entitled “Repayment  
5 Report, Kesterson Reservoir Cleanup Program and  
6 San Joaquin Valley Drainage Program, February 1995”,  
7 prepared by the Department of the Interior, Bureau of  
8 Reclamation. Any future obligations of funds by the  
9 United States relating to, or providing for, drainage service  
10 or drainage studies for the San Luis Unit shall be fully  
11 reimbursable by San Luis Unit beneficiaries of such service  
12 or studies pursuant to Federal reclamation law.

13       SEC. 203. Of the funds deposited in the San Joaquin  
14 River Restoration Fund in accordance with subparagraphs  
15 (A), (B) and (C) of section 10009(c)(1) of Public Law  
16 111-11, all unobligated balances remaining from prior fiscal  
17 years are hereby permanently rescinded.

18           TITLE III—DEPARTMENT OF ENERGY

19                   ENERGY PROGRAMS

20                   ENERGY EFFICIENCY AND RENEWABLE ENERGY

21       For Department of Energy expenses including the  
22 purchase, construction, and acquisition of plant and capital  
23 equipment, and other expenses necessary for energy  
24 efficiency and renewable energy activities in carrying out  
25 the purposes of the Department of Energy Organization

1 Act (42 U.S.C. 7101 et seq.), including the acquisition or  
2 condemnation of any real property or any facility or for  
3 plant or facility acquisition, construction, or expansion,  
4 \$1,304,636,000, to remain available until expended: *Pro-*  
5 *vided*, That for the purposes of allocating weatherization  
6 assistance funds appropriated by this Act to States and  
7 tribes, the Secretary of Energy may waive the allocation  
8 formula established pursuant to section 414(a) of the En-  
9 ergy Conservation and Production Act (42 U.S.C.  
10 6864(a)).

11 ELECTRICITY DELIVERY AND ENERGY RELIABILITY

12 For Department of Energy expenses including the  
13 purchase, construction, and acquisition of plant and cap-  
14 ital equipment, and other expenses necessary for elec-  
15 tricity delivery and energy reliability activities in carrying  
16 out the purposes of the Department of Energy Organiza-  
17 tion Act (42 U.S.C. 7101 et seq.), including the acquisi-  
18 tion or condemnation of any real property or any facility  
19 or for plant or facility acquisition, construction, or expan-  
20 sion, \$139,496,000, to remain available until expended.

21 NUCLEAR ENERGY

22 For Department of Energy expenses including the  
23 purchase, construction, and acquisition of plant and cap-  
24 ital equipment, and other expenses necessary for nuclear  
25 energy activities in carrying out the purposes of the De-

1 partment of Energy Organization Act (42 U.S.C. 7101 et  
2 seq.), including the acquisition or condemnation of any  
3 real property or any facility or for plant or facility acquisi-  
4 tion, construction, or expansion, and the purchase of not  
5 more than 10 buses, all for replacement only,  
6 \$733,633,000, to remain available until expended.

7       FOSSIL ENERGY RESEARCH AND DEVELOPMENT

8       For necessary expenses in carrying out fossil energy  
9 research and development activities, under the authority  
10 of the Department of Energy Organization Act (Public  
11 Law 95–91), including the acquisition of interest, includ-  
12 ing defeasible and equitable interests in any real property  
13 or any facility or for plant or facility acquisition or expan-  
14 sion, and for conducting inquiries, technological investiga-  
15 tions and research concerning the extraction, processing,  
16 use, and disposal of mineral substances without objection-  
17 able social and environmental costs (30 U.S.C. 3, 1602,  
18 and 1603), \$476,993,000, to remain available until ex-  
19 pended: *Provided*, That for all programs funded under  
20 Fossil Energy appropriations in this Act or any other Act,  
21 the Secretary may vest fee title or other property interests  
22 acquired under projects in any entity, including the United  
23 States.



## 1        NAVAL PETROLEUM AND OIL SHALE RESERVES

2        For expenses necessary to carry out naval petroleum  
3 and oil shale reserve activities, \$14,909,000, to remain  
4 available until expended: *Provided*, That, notwithstanding  
5 any other provision of law, unobligated funds remaining  
6 from prior years shall be available for all naval petroleum  
7 and oil shale reserve activities.

## 8                                STRATEGIC PETROLEUM RESERVE

9        For necessary expenses for Strategic Petroleum Re-  
10 serve facility development and operations and program  
11 management activities pursuant to the Energy Policy and  
12 Conservation Act of 1975, as amended (42 U.S.C. 6201  
13 et seq.), \$192,704,000, to remain available until expended.

## 14                                SPR PETROLEUM ACCOUNT

15        Notwithstanding sections 161 and 167 of the Energy  
16 Policy and Conservation Act (42 U.S.C. 6241, 6247), the  
17 Secretary of Energy shall sell \$500,000,000 in petroleum  
18 products from the Reserve not later than March 1, 2012,  
19 and shall deposit any proceeds from such sales in the Gen-  
20 eral Fund of the Treasury: *Provided*, That during fiscal  
21 year 2012 and hereafter, the quantity of petroleum prod-  
22 ucts sold from the Reserve under the authority of this Act  
23 may only be replaced using the authority provided in para-  
24 graph (a)(1) or (3) of section 160 of the Energy Policy  
25 and Conservation Act (42 U.S.C. 6240(a)(1) or (3)): *Pro-*

1 *vided further*, That unobligated balances in this account  
2 shall be available to cover the costs of any sale under this  
3 Act.

4           NORTHEAST HOME HEATING OIL RESERVE

5                   (INCLUDING RESCISSION OF FUNDS)

6           For necessary expenses for Northeast Home Heating  
7 Oil Reserve storage, operation, and management activities  
8 pursuant to the Energy Policy and Conservation Act,  
9 \$10,119,000, to remain available until expended: *Pro-*  
10 *vided*, That amounts net of the purchase of 1 million bar-  
11 rels of petroleum distillates in fiscal year 2011; costs re-  
12 lated to transportation, delivery, and storage; and sales  
13 of petroleum distillate from the Reserve under section 182  
14 of the Energy Policy and Conservation Act (42 U.S.C.  
15 6250a) are hereby permanently rescinded: *Provided fur-*  
16 *ther*, That notwithstanding section 181 of the Energy Pol-  
17 icy and Conservation Act (42 U.S.C. 6250) , for fiscal year  
18 2012 and hereafter, the Reserve shall contain no more  
19 than 1 million barrels of petroleum distillate.

20           ENERGY INFORMATION ADMINISTRATION

21           For necessary expenses in carrying out the activities  
22 of the Energy Information Administration, \$105,000,000,  
23 to remain available until expended.

## 1           NON-DEFENSE ENVIRONMENTAL CLEANUP

2           For Department of Energy expenses, including the  
3 purchase, construction, and acquisition of plant and cap-  
4 ital equipment and other expenses necessary for non-de-  
5 fense environmental cleanup activities in carrying out the  
6 purposes of the Department of Energy Organization Act  
7 (42 U.S.C. 7101 et seq.), including the acquisition or con-  
8 demnation of any real property or any facility or for plant  
9 or facility acquisition, construction, or expansion,  
10 \$213,121,000, to remain available until expended.

11           URANIUM ENRICHMENT DECONTAMINATION AND  
12                            DECOMMISSIONING FUND

13           For necessary expenses in carrying out uranium en-  
14 richment facility decontamination and decommissioning,  
15 remedial actions, and other activities of title II of the  
16 Atomic Energy Act of 1954, and title X, subtitle A, of  
17 the Energy Policy Act of 1992, \$449,000,000, to be de-  
18 rived from the Uranium Enrichment Decontamination and  
19 Decommissioning Fund, and not more than \$150,000,000,  
20 to be derived from the barter, transfer, or sale of uranium  
21 authorized under section 3112 of the USEC Privatization  
22 Act (42 U.S.C. 2297h-10) or section 314 of the Energy  
23 and Water Development Appropriations Act, 2006 (Public  
24 Law 109-103), to remain available until expended: *Pro-*  
25 *vided*, That proceeds from such barter, transfer, or sale

1 of uranium in excess of such amount shall not be available  
2 until appropriated.

3 SCIENCE

4 For Department of Energy expenses including the  
5 purchase, construction, and acquisition of plant and cap-  
6 ital equipment, and other expenses necessary for science  
7 activities in carrying out the purposes of the Department  
8 of Energy Organization Act (42 U.S.C. 7101 et seq.), in-  
9 cluding the acquisition or condemnation of any real prop-  
10 erty or facility or for plant or facility acquisition, construc-  
11 tion, or expansion, and purchase of not more than 49 pas-  
12 senger motor vehicles for replacement only, including one  
13 ambulance and one bus, \$4,800,000,000, to remain avail-  
14 able until expended.

15 NUCLEAR WASTE DISPOSAL

16 For nuclear waste disposal activities to carry out the  
17 purposes of the Nuclear Waste Policy Act of 1982 (Public  
18 Law 97-425), \$25,000,000, to remain available until ex-  
19 pended, and to be derived from the Nuclear Waste Fund.

20 ADVANCED RESEARCH PROJECTS AGENCY—ENERGY

21 For necessary expenses in carrying out the activities  
22 authorized by section 5012 of the America COMPETES  
23 Act (42 U.S.C. 16538), \$100,000,000, to remain available  
24 until expended.

1 TITLE 17 INNOVATIVE TECHNOLOGY LOAN GUARANTEE  
2 PROGRAM

3 Subject to section 502 of the Congressional Budget  
4 Act of 1974, for the cost of loan guarantees for renewable  
5 energy or efficient end-use energy technologies under sec-  
6 tion 1703 of the Energy Policy Act of 2005,  
7 \$160,000,000, to remain available until expended: *Pro-*  
8 *vided*, That the amounts provided in this section are in  
9 addition to those provided in any other Act: *Provided fur-*  
10 *ther*, That, notwithstanding section 1703(a)(2) of the En-  
11 ergy Policy Act of 2005, funds appropriated for the cost  
12 of loan guarantees are also available for projects for which  
13 an application has been submitted to the Department of  
14 Energy prior to February 24, 2011, in whole or in part,  
15 for a loan guarantee under 1705 of the Energy Policy Act  
16 of 2005: *Provided further*, That an additional amount for  
17 necessary administrative expenses to carry out this Loan  
18 Guarantee program, \$38,000,000 is appropriated, to re-  
19 main available until expended: *Provided further*, That  
20 \$38,000,000 of the fees collected pursuant to section  
21 1702(h) of the Energy Policy Act of 2005 shall be credited  
22 as offsetting collections to this account to cover adminis-  
23 trative expenses and shall remain available until expended,  
24 so as to result in a final fiscal year 2012 appropriations  
25 from the general fund estimated at not more than \$0: *Pro-*

1 *vided further*, That fees collected under section 1702(h)  
2 in excess of the amount appropriated for administrative  
3 expenses shall not be available until appropriated: *Pro-*  
4 *vided further*, That for amounts collected pursuant to sec-  
5 tion 1702(b)(2) of the Energy Policy Act of 2005, the  
6 source of such payment received from borrowers is not a  
7 loan or other debt obligation that is guaranteed by the  
8 Federal Government: *Provided further*, That none of the  
9 loan guarantee authority made available in this paragraph  
10 shall be available for commitments to guarantee loans for  
11 any projects where funds, personnel, or property (tangible  
12 or intangible) of any Federal agency, instrumentality, per-  
13 sonnel or affiliated entity are expected to be used (directly  
14 or indirectly) through acquisitions, contracts, demonstra-  
15 tions, exchanges, grants, incentives, leases, procurements,  
16 sales, other transaction authority, or other arrangements,  
17 to support the project or to obtain goods or services from  
18 the project: *Provided further*, That the previous proviso  
19 shall not be interpreted as precluding the use of the loan  
20 guarantee authority in this paragraph for commitments  
21 to guarantee loans for projects as a result of such projects  
22 benefiting from (1) otherwise allowable Federal income  
23 tax benefits; (2) being located on Federal land pursuant  
24 to a lease or right-of-way agreement for which all consider-  
25 ation for all uses is (A) paid exclusively in cash, (B) depos-

1 ited in the Treasury as offsetting receipts, and (C) equal  
2 to the fair market value as determined by the head of the  
3 relevant Federal agency; (3) Federal insurance programs,  
4 including under section 170 of the Atomic Energy Act of  
5 1954 (42 U.S.C. 2210; commonly known as the “Price-  
6 Anderson Act”); or (4) for electric generation projects, use  
7 of transmission facilities owned or operated by a Federal  
8 Power Marketing Administration or the Tennessee Valley  
9 Authority that have been authorized, approved, and fi-  
10 nanced independent of the project receiving the guarantee:  
11 *Provided further*, That none of the loan guarantee author-  
12 ity made available in this paragraph shall be available for  
13 any project unless the Director of the Office of Manage-  
14 ment and Budget has certified in advance in writing that  
15 the loan guarantee and the project comply with the provi-  
16 sions under this paragraph.

17       ADVANCED TECHNOLOGY VEHICLES MANUFACTURING  
18   LOAN PROGRAM

19       For administrative expenses in carrying out the Ad-  
20 vanced Technology Vehicles Manufacturing Loan Pro-  
21 gram, \$6,000,000, to remain available until expended.

22   DEPARTMENTAL ADMINISTRATION

23       For salaries and expenses of the Department of En-  
24 ergy necessary for departmental administration in car-  
25 rying out the purposes of the Department of Energy Orga-

1 nization Act (42 U.S.C. 7101 et seq.), including the hire  
2 of passenger motor vehicles and official reception and rep-  
3 resentation expenses not to exceed \$30,000,  
4 \$221,514,000, to remain available until expended, plus  
5 such additional amounts as necessary to cover increases  
6 in the estimated amount of cost of work for others not-  
7 withstanding the provisions of the Anti-Deficiency Act (31  
8 U.S.C. 1511 et seq.): *Provided*, That such increases in  
9 cost of work are offset by revenue increases of the same  
10 or greater amount, to remain available until expended:  
11 *Provided further*, That moneys received by the Department  
12 for miscellaneous revenues estimated to total  
13 \$111,883,000 in fiscal year 2012 may be retained and  
14 used for operating expenses within this account, and may  
15 remain available until expended, as authorized by section  
16 201 of Public Law 95–238, notwithstanding the provisions  
17 of 31 U.S.C. 3302: *Provided further*, That the sum herein  
18 appropriated shall be reduced by the amount of miscella-  
19 neous revenues received during 2012, and any related ap-  
20 propriated receipt account balances remaining from prior  
21 years' miscellaneous revenues, so as to result in a final  
22 fiscal year 2012 appropriation from the general fund esti-  
23 mated at not more than \$109,631,000.



## 1 OFFICE OF THE INSPECTOR GENERAL

2 For necessary expenses of the Office of the Inspector  
3 General in carrying out the provisions of the Inspector  
4 General Act of 1978, as amended, \$41,774,000, to remain  
5 available until expended.

## 6 ATOMIC ENERGY DEFENSE ACTIVITIES

## 7 NATIONAL NUCLEAR SECURITY

## 8 ADMINISTRATION

## 9 WEAPONS ACTIVITIES

10 (INCLUDING RESCISSION OF FUNDS)

11 For Department of Energy expenses, including the  
12 purchase, construction, and acquisition of plant and cap-  
13 ital equipment and other incidental expenses necessary for  
14 atomic energy defense weapons activities in carrying out  
15 the purposes of the Department of Energy Organization  
16 Act (42 U.S.C. 7101 et seq.), including the acquisition or  
17 condemnation of any real property or any facility or for  
18 plant or facility acquisition, construction, or expansion,  
19 the purchase of not to exceed one ambulance and one air-  
20 craft; \$7,131,993,000, to remain available until expended:  
21 *Provided*, That of such amount not more than  
22 \$139,281,000 may be made available for the B-61 Life  
23 Extension Program until the Administrator for Nuclear  
24 Security submits to the Committees on Appropriations of  
25 the House of Representatives and the Senate the outcome

1 of its Phase 6.2a design definition and cost study: *Pro-*  
2 *vided further*, That of the unobligated balances available  
3 under this heading, \$40,332,000 are hereby rescinded:  
4 *Provided further*, That no amounts may be rescinded from  
5 amounts that were designated by the Congress as an  
6 emergency requirement pursuant to the Concurrent Reso-  
7 lution on the Budget or the Balanced Budget and Emer-  
8 gency Deficit Control Act of 1985.

9 DEFENSE NUCLEAR NONPROLIFERATION

10 (INCLUDING RESCISSION OF FUNDS)

11 For Department of Energy expenses, including the  
12 purchase, construction, and acquisition of plant and cap-  
13 ital equipment and other incidental expenses necessary for  
14 defense nuclear nonproliferation activities, in carrying out  
15 the purposes of the Department of Energy Organization  
16 Act (42 U.S.C. 7101 et seq.), including the acquisition or  
17 condemnation of any real property or any facility or for  
18 plant or facility acquisition, construction, or expansion,  
19 and the purchase of not to exceed one passenger motor  
20 vehicle for replacement only, \$2,086,770,000, to remain  
21 available until expended: *Provided*, That of the unobli-  
22 gated balances available under this heading, \$30,000,000  
23 are hereby rescinded; *Provided further*, That no amounts  
24 may be rescinded from amounts that were designated by  
25 the Congress as an emergency requirement pursuant to

1 the Concurrent Resolution on the Budget or the Balanced  
2 Budget and Emergency Deficit Control Act of 1985.

3  
4 **NAVAL REACTORS**

5 For Department of Energy expenses necessary for  
6 naval reactors activities to carry out the Department of  
7 Energy Organization Act (42 U.S.C. 7101 et seq.), includ-  
8 ing the acquisition (by purchase, condemnation, construc-  
9 tion, or otherwise) of real property, plant, and capital  
10 equipment, facilities, and facility expansion,  
11 \$1,030,600,000, to remain available until expended.

12  
13 **OFFICE OF THE ADMINISTRATOR**

14 For necessary expenses of the Office of the Adminis-  
15 trator in the National Nuclear Security Administration,  
16 including official reception and representation expenses  
17 not to exceed \$12,000, \$420,000,000, to remain available  
18 until expended.

19  
20 **ENVIRONMENTAL AND OTHER DEFENSE**

21  
22 **ACTIVITIES**

23  
24 **DEFENSE ENVIRONMENTAL CLEANUP**

25 For Department of Energy expenses, including the  
purchase, construction, and acquisition of plant and cap-  
ital equipment and other expenses necessary for atomic  
energy defense environmental cleanup activities in car-  
rying out the purposes of the Department of Energy Orga-  
nization Act (42 U.S.C. 7101 et seq.), including the acqui-

1 sition or condemnation of any real property or any facility  
2 or for plant or facility acquisition, construction, or expan-  
3 sion, and the purchase of not to exceed one ambulance  
4 and one fire truck for replacement only, \$4,937,619,000,  
5 to remain available until expended.

6                   OTHER DEFENSE ACTIVITIES

7           For Department of Energy expenses, including the  
8 purchase, construction, and acquisition of plant and cap-  
9 ital equipment and other expenses, necessary for atomic  
10 energy defense, other defense activities, and classified ac-  
11 tivities, in carrying out the purposes of the Department  
12 of Energy Organization Act (42 U.S.C. 7101 et seq.), in-  
13 cluding the acquisition or condemnation of any real prop-  
14 erty or any facility or for plant or facility acquisition, con-  
15 struction, or expansion, and the purchase of not to exceed  
16 10 passenger motor vehicles for replacement only,  
17 \$814,000,000, to remain available until expended.

18                   POWER MARKETING ADMINISTRATIONS

19                   BONNEVILLE POWER ADMINISTRATION FUND

20           Expenditures from the Bonneville Power Administra-  
21 tion Fund, established pursuant to Public Law 93-454,  
22 are approved for the Kootenai River Native Fish Con-  
23 servation Aquaculture Program, Lolo Creek Permanent  
24 Weir Facility, and Improving Anadromous Fish produc-  
25 tion on the Warm Springs Reservation, and, in addition,

1 for official reception and representation expenses in an  
2 amount not to exceed \$3,000. During fiscal year 2012,  
3 no new direct loan obligations may be made from such  
4 Fund.

5 OPERATION AND MAINTENANCE, SOUTHEASTERN POWER  
6 ADMINISTRATION

7 For necessary expenses of operation and maintenance  
8 of power transmission facilities and of marketing electric  
9 power and energy, including transmission wheeling and  
10 ancillary services pursuant to section 5 of the Flood Con-  
11 trol Act of 1944 (16 U.S.C. 825s), as applied to the south-  
12 eastern power area, \$8,428,000, to remain available until  
13 expended: *Provided*, That notwithstanding 31 U.S.C. 3302  
14 and section 5 of the Flood Control Act of 1944, up to  
15 \$8,428,000 collected by the Southeastern Power Adminis-  
16 tration from the sale of power and related services shall  
17 be credited to this account as discretionary offsetting col-  
18 lections, to remain available until expended for the sole  
19 purpose of funding the annual expenses of the South-  
20 eastern Power Administration: *Provided further*, That the  
21 sum herein appropriated for annual expenses shall be re-  
22 duced as collections are received during the fiscal year so  
23 as to result in a final fiscal year 2012 appropriation esti-  
24 mated at not more than \$0: *Provided further*, That not-  
25 withstanding 31 U.S.C. 3302, up to \$100,162,000 col-

1 lected by the Southeastern Power Administration pursu-  
2 ant to the Flood Control Act of 1944 to recover purchase  
3 power and wheeling expenses shall be credited to this ac-  
4 count as offsetting collections, to remain available until  
5 expended for the sole purpose of making purchase power  
6 and wheeling expenditures: *Provided further*, That for pur-  
7 poses of this appropriation, annual expenses means ex-  
8 penditures that are generally recovered in the same year  
9 that they are incurred (excluding purchase power and  
10 wheeling expenses).

11       OPERATION AND MAINTENANCE, SOUTHWESTERN  
12                                   POWER ADMINISTRATION

13       For necessary expenses of operation and maintenance  
14 of power transmission facilities and of marketing electric  
15 power and energy, for construction and acquisition of  
16 transmission lines, substations and appurtenant facilities,  
17 and for administrative expenses, including official recep-  
18 tion and representation expenses in an amount not to ex-  
19 ceed \$1,500 in carrying out section 5 of the Flood Control  
20 Act of 1944 (16 U.S.C. 825s), as applied to the South-  
21 western Power Administration, \$45,010,000, to remain  
22 available until expended: *Provided*, That notwithstanding  
23 31 U.S.C. 3302 and section 5 of the Flood Control Act  
24 of 1944 (16 U.S.C. 825s), up to \$33,118,000 collected  
25 by the Southwestern Power Administration from the sale

1 of power and related services shall be credited to this ac-  
2 count as discretionary offsetting collections, to remain  
3 available until expended, for the sole purpose of funding  
4 the annual expenses of the Southwestern Power Adminis-  
5 tration: *Provided further*, That the sum herein appro-  
6 priated for annual expenses shall be reduced as collections  
7 are received during the fiscal year so as to result in a final  
8 fiscal year 2012 appropriation estimated at not more than  
9 \$11,892,000: *Provided further*, That, notwithstanding 31  
10 U.S.C. 3302, up to \$40,000,000 collected by the South-  
11 western Power Administration pursuant to the Flood Con-  
12 trol Act of 1944 to recover purchase power and wheeling  
13 expenses shall be credited to this account as offsetting col-  
14 lections, to remain available until expended for the sole  
15 purpose of making purchase power and wheeling expendi-  
16 tures: *Provided further*, That for purposes of this appro-  
17 priation, annual expenses means expenditures that are  
18 generally recovered in the same year that they are in-  
19 curred (excluding purchase power and wheeling expenses).

20 CONSTRUCTION, REHABILITATION, OPERATION AND  
21 MAINTENANCE, WESTERN AREA POWER ADMINIS-  
22 TRATION

23 For carrying out the functions authorized by title III,  
24 section 302(a)(1)(E) of the Act of August 4, 1977 (42  
25 U.S.C. 7152), and other related activities including con-

1 servation and renewable resources programs as author-  
2 ized, including official reception and representation ex-  
3 penses in an amount not to exceed \$1,500; \$285,900,000,  
4 to remain available until expended, of which \$278,856,000  
5 shall be derived from the Department of the Interior Rec-  
6 lamation Fund: *Provided*, That notwithstanding 31 U.S.C.  
7 3302, section 5 of the Flood Control Act of 1944 (16  
8 U.S.C. 825s), and section 1 of the Interior Department  
9 Appropriation Act, 1939 (43 U.S.C. 392a), up to  
10 \$189,932,000 collected by the Western Area Power Ad-  
11 ministration from the sale of power and related services  
12 shall be credited to this account as discretionary offsetting  
13 collections, to remain available until expended, for the sole  
14 purpose of funding the annual expenses of the Western  
15 Area Power Administration: *Provided further*, That the  
16 sum herein appropriated for annual expenses shall be re-  
17 duced as collections are received during the fiscal year so  
18 as to result in a final fiscal year 2012 appropriation esti-  
19 mated at not more than \$95,968,000, of which  
20 \$88,924,000 is derived from the Reclamation Fund: *Pro-*  
21 *vided further*, That of the amount herein appropriated, not  
22 more than \$3,375,000 is for deposit into the Utah Rec-  
23 lamation Mitigation and Conservation Account pursuant  
24 to title IV of the Reclamation Projects Authorization and  
25 Adjustment Act of 1992: *Provided further*, That notwith-



1 standing 31 U.S.C. 3302, up to \$306,541,000 collected  
2 by the Western Area Power Administration pursuant to  
3 the Flood Control Act of 1944 and the Reclamation  
4 Project Act of 1939 to recover purchase power and wheel-  
5 ing expenses shall be credited to this account as offsetting  
6 collections, to remain available until expended for the sole  
7 purpose of making purchase power and wheeling expendi-  
8 tures: *Provided further*, That for purposes of this appro-  
9 priation, annual expenses means expenditures that are  
10 generally recovered in the same year that they are in-  
11 curred (excluding purchase power and wheeling expenses).

12 FALCON AND AMISTAD OPERATING AND MAINTENANCE  
13 FUND

14 For operation, maintenance, and emergency costs for  
15 the hydroelectric facilities at the Falcon and Amistad  
16 Dams, \$4,169,000, to remain available until expended,  
17 and to be derived from the Falcon and Amistad Operating  
18 and Maintenance Fund of the Western Area Power Ad-  
19 ministration, as provided in section 2 of the Act of June  
20 18, 1954 (68 Stat. 255) as amended: *Provided*, That not-  
21 withstanding the provisions of that Act and of 31 U.S.C.  
22 3302, up to \$3,949,000 collected by the Western Area  
23 Power Administration from the sale of power and related  
24 services from the Falcon and Amistad Dams shall be cred-  
25 ited to this account as discretionary offsetting collections,

1 to remain available until expended for the sole purpose  
2 of funding the annual expenses of the hydroelectric facili-  
3 ties of these Dams and associated Western Area Power  
4 Administration activities: *Provided further*, That the sum  
5 herein appropriated for annual expenses shall be reduced  
6 as collections are received during the fiscal year so as to  
7 result in a final fiscal year 2012 appropriation estimated  
8 at not more than \$220,000: *Provided further*, That for  
9 purposes of this appropriation, annual expenses means ex-  
10 penditures that are generally recovered in the same year  
11 that they are incurred.

12 FEDERAL ENERGY REGULATORY COMMISSION

13 SALARIES AND EXPENSES

14 For necessary expenses of the Federal Energy Regu-  
15 latory Commission to carry out the provisions of the De-  
16 partment of Energy Organization Act (42 U.S.C. 7101 et  
17 seq.), including services as authorized by 5 U.S.C. 3109,  
18 the hire of passenger motor vehicles, and official reception  
19 and representation expenses not to exceed \$3,000,  
20 \$304,600,000, to remain available until expended: *Pro-*  
21 *vided*, That notwithstanding any other provision of law,  
22 not to exceed \$304,600,000 of revenues from fees and an-  
23 nual charges, and other services and collections in fiscal  
24 year 2012 shall be retained and used for necessary ex-  
25 penses in this account, and shall remain available until

1 expended: *Provided further*, That the sum herein appro-  
2 priated from the general fund shall be reduced as revenues  
3 are received during fiscal year 2012 so as to result in a  
4 final fiscal year 2012 appropriation from the general fund  
5 estimated at not more than \$0.

6 GENERAL PROVISIONS, DEPARTMENT OF  
7 ENERGY

8 (INCLUDING TRANSFERS OF FUNDS)

9 SEC. 301. (a) No appropriation, funds, or authority  
10 made available in this title for the Department of Energy  
11 shall be used to initiate or resume any program, project,  
12 or activity or to prepare or initiate Requests For Proposals  
13 or similar arrangements (including Requests for  
14 Quotations, Requests for Information, and Funding Op-  
15 portunity Announcements) for a program, project, or ac-  
16 tivity if the program, project, or activity has not been  
17 funded by Congress.

18 (b)(1) Except as provided in paragraph (2), the De-  
19 partment of Energy may not, with respect to any program,  
20 project, or activity that uses budget authority made avail-  
21 able in this title under the heading "Department of En-  
22 ergy—Energy Programs", enter into a contract, award a  
23 grant, or enter into a cooperative agreement that obligates  
24 the Government in excess of the budget authority available  
25 under such heading for such purpose, or that is properly

1 chargeable to budget authority of a future fiscal year be-  
2 fore such budget authority is available, regardless of  
3 whether the contract, grant, or cooperative agreement in-  
4 cludes a clause conditioning the Government's obligation  
5 on the availability of such budget authority.

6 (2) Paragraph (1) shall not apply with respect to  
7 major capital projects.

8 (c) Except as provided in this section, the amounts  
9 made available by this Act for the Department of Energy  
10 shall be expended as authorized by law for the projects  
11 and activities specified in the text and the "Bill" column  
12 in the "Comparative Statement of New Budget  
13 (Obligational) Authority for 2011 and Budget Requests  
14 and Amounts Recommended in the Bill for 2012" included  
15 under the heading "Title III—Department of Energy" in  
16 the report of the Committee on Appropriations of the  
17 House of Representatives to accompany this Act.

18 (d) None of the funds provided in this title shall be  
19 available for obligation or expenditure through a re-  
20 programming of funds that—

21 (1) creates or initiates a new program, project,  
22 or activity;

23 (2) eliminates a program, project, or activity;

1           (3) increases funds or personnel for any pro-  
2           gram, project, or activity for which funds are denied  
3           or restricted by this Act;

4           (4) reduces funds that are directed to be used  
5           for a specific program, project, or activity by this  
6           Act;

7           (5) increases funds for any program, project, or  
8           activity by more than \$2,000,000 or 10 percent,  
9           whichever is less; or

10          (6) reduces funds for any program, project, or  
11          activity by more than \$2,000,000 or 10 percent,  
12          whichever is less.

13          (e) The Secretary of Energy and the Administrator  
14          for Nuclear Security may jointly waive the restrictions  
15          under subsection (a) and subsection (d) on a case-by-case  
16          basis by certifying to the Committees on Appropriations  
17          of the House of Representatives and the Senate that it  
18          is in the national security interest to do so.

19          SEC. 302. None of the funds made available in this  
20          title may be used—

21                 (1) to augment the funds made available for ob-  
22                 ligation by this Act for severance payments and  
23                 other benefits and community assistance grants  
24                 under section 4604 of the Atomic Energy Defense  
25                 Act (50 U.S.C. 2704) unless the Department of En-

1       energy submits a reprogramming request to the appro-  
2       priate congressional committees; or

3               (2) to provide enhanced severance payments or  
4       other benefits for employees of the Department of  
5       Energy under section 4604; or

6               (3) develop or implement a workforce restruc-  
7       turing plan that covers employees of the Department  
8       of Energy.

9       SEC. 303. The unexpended balances of prior appro-  
10      priations provided for activities in this Act may be avail-  
11      able to the same appropriation accounts for such activities  
12      established pursuant to this title. Available balances may  
13      be merged with funds in the applicable established ac-  
14      counts and thereafter may be accounted for as one fund  
15      for the same time period as originally enacted.

16      SEC. 304. None of the funds in this or any other Act  
17      for the Administrator of the Bonneville Power Administra-  
18      tion may be used to enter into any agreement to perform  
19      energy efficiency services outside the legally defined Bon-  
20      neville service territory, with the exception of services pro-  
21      vided internationally, including services provided on a re-  
22      imbursable basis, unless the Administrator certifies in ad-  
23      vance that such services are not available from private sec-  
24      tor businesses.

1        SEC. 305. When the Department of Energy makes  
2 a user facility available to universities or other potential  
3 users, or seeks input from universities or other potential  
4 users regarding significant characteristics or equipment in  
5 a user facility or a proposed user facility, the Department  
6 shall ensure broad public notice of such availability or  
7 such need for input to universities and other potential  
8 users. When the Department of Energy considers the par-  
9 ticipation of a university or other potential user as a for-  
10 mal partner in the establishment or operation of a user  
11 facility, the Department shall employ full and open com-  
12 petition in selecting such a partner. For purposes of this  
13 section, the term “user facility” includes, but is not lim-  
14 ited to: (1) a user facility as described in section  
15 2203(a)(2) of the Energy Policy Act of 1992 (42 U.S.C.  
16 13503(a)(2)); (2) a National Nuclear Security Adminis-  
17 tration Defense Programs Technology Deployment Cen-  
18 ter/User Facility; and (3) any other Departmental facility  
19 designated by the Department as a user facility.

20        SEC. 306. Funds appropriated by this or any other  
21 Act, or made available by the transfer of funds in this  
22 Act, for intelligence activities are deemed to be specifically  
23 authorized by the Congress for purposes of section 504  
24 of the National Security Act of 1947 (50 U.S.C. 414) dur-

1 ing fiscal year 2012 until the enactment of the Intelligence  
2 Authorization Act for Fiscal Year 2012.

3 SEC. 307. (a) In any fiscal year in which the Sec-  
4 retary of Energy determines that additional funds are  
5 needed to reimburse the costs of defined benefit pension  
6 plans for contractor employees, the Secretary may transfer  
7 not more than 1 percent of an appropriation made avail-  
8 able in this or any subsequent Energy and Water Develop-  
9 ment Appropriations Act to any other appropriation made  
10 available to the Secretary by such Act for such reimburse-  
11 ment.

12 (b) Where the Secretary recovers the costs of defined  
13 benefit pension plans for contractor employees through  
14 charges for the indirect costs of research and activities at  
15 facilities of the Department of Energy, if the indirect costs  
16 attributable to defined benefit pension plan costs in a fis-  
17 cal year are more than charges in fiscal year 2008, the  
18 Secretary shall carry out a transfer of funds under this  
19 section.

20 (c) In carrying out a transfer under this section, the  
21 Secretary shall use each appropriation made available to  
22 the Department in that fiscal year as a source for the  
23 transfer, and shall reduce each appropriation by an equal  
24 percentage, except that appropriations for which the Sec-  
25 retary determines there exists a need for additional funds



1 for pension plan costs in that fiscal year, as well as appro-  
2 priations made available for the Power Marketing Admin-  
3 istrations, the loan guarantee program under title XVII  
4 of the Energy Policy Act of 2005, and the Federal Energy  
5 Regulatory Commission, shall not be subject to this re-  
6 quirement.

7 (d) Each January, the Secretary shall report to the  
8 Committees on Appropriations of the House of Represent-  
9 atives and the Senate on the state of defined benefit pen-  
10 sion plan liabilities in the Department for the preceding  
11 year.

12 (e) This transfer authority does not apply to supple-  
13 mental appropriations, and is in addition to any other  
14 transfer authority provided in this or any other Act. The  
15 authority provided under this section shall expire on Sep-  
16 tember 30, 2015.

17 (f) The Secretary shall notify the Committees on Ap-  
18 propriations of the House of Representatives and the Sen-  
19 ate in writing not less than 30 days in advance of each  
20 transfer authorized by this section.

21 SEC. 308. None of the funds made available in this  
22 title shall be used for the construction of facilities classi-  
23 fied as high-hazard nuclear facilities under 10 CFR Part  
24 830 unless independent oversight is conducted by the Of-

1 fice of Health, Safety, and Security to ensure the project  
2 is in compliance with nuclear safety requirements.

3       SEC. 309. Plant or construction projects for which  
4 amounts are made available under this and subsequent ap-  
5 propriation Acts with an estimated cost of less than  
6 \$10,000,000 are considered for purposes of section 4703  
7 of the Atomic Energy Defense Act (50 U.S.C. 2743) as  
8 a plant project for which the approved total estimated cost  
9 does not exceed the minor construction threshold and for  
10 purposes of section 4704(d) of such Act (50 U.S.C.  
11 2744(d)) as a construction project with an estimated cost  
12 of less than a minor construction threshold.

13       SEC. 310. None of the funds made available in this  
14 title may be used to approve critical decision-2 or critical  
15 decision-3 under Department of Energy Order 413.3B, or  
16 any successive departmental guidance, for construction  
17 projects where the total project cost exceeds  
18 \$100,000,000, until a separate independent cost estimate  
19 has been developed for the project for that critical deci-  
20 sion.

21       SEC. 311. None of the funds made available in this  
22 title may be used to make a grant allocation, discretionary  
23 grant award, discretionary contract award, or Other  
24 Transaction Agreement, or to issue a letter of intent, to-  
25 taling in excess of \$1,000,000, or to announce publicly the

1 intention to make such an allocation, award, or Agree-  
2 ment, or to issue such a letter, including a contract cov-  
3 ered by the Federal Acquisition Regulation, unless the  
4 Secretary of Energy notifies the Committees on Appro-  
5 priations of the Senate and the House of Representatives  
6 at least 3 full business days in advance of making such  
7 an allocation, award, or Agreement, or issuing such a let-  
8 ter: *Provided*, That if the Secretary of Energy determines  
9 that compliance with this section would pose a substantial  
10 risk to human life, health, or safety, an allocation, award,  
11 or Agreement may be made, or a letter may be issued,  
12 without advance notification, and the Secretary shall no-  
13 tify the Committees on Appropriations of the Senate and  
14 the House of Representatives not later than 5 full business  
15 days after the date on which such an allocation, award,  
16 or Agreement is made or letter issued.

17       SEC. 312. None of the funds made available by this  
18 title may be used to make a final or conditional loan guar-  
19 antee award unless the Secretary of Energy provides noti-  
20 fication of the award, including the proposed subsidy cost,  
21 to the Committees on Appropriations of the Senate and  
22 the House of Representatives at least three full business  
23 days in advance of such award.

24       SEC. 313. None of the funds included in this title  
25 for the Department of Energy shall be made available to

1 initiate, administer, promulgate, or enforce any “signifi-  
2 cant regulatory action” as defined by Executive Order  
3 12866 unless the Committee on Appropriations has been  
4 notified not later than 30 days before the issuance of such  
5 action.

#### 6 TITLE IV—INDEPENDENT AGENCIES

##### 7 APPALACHIAN REGIONAL COMMISSION

8 For expenses necessary to carry out the programs au-  
9 thorized by the Appalachian Regional Development Act of  
10 1965, for necessary expenses for the Federal Co-Chairman  
11 and the Alternate on the Appalachian Regional Commis-  
12 sion, for payment of the Federal share of the administra-  
13 tive expenses of the Commission, including services as au-  
14 thorized by 5 U.S.C. 3109, and hire of passenger motor  
15 vehicles, \$68,400,000, to remain available until expended.

##### 16 DEFENSE NUCLEAR FACILITIES SAFETY BOARD

##### 17 SALARIES AND EXPENSES

18 For necessary expenses of the Defense Nuclear Fa-  
19 cilities Safety Board in carrying out activities authorized  
20 by the Atomic Energy Act of 1954, as amended by Public  
21 Law 100–456, section 1441, \$29,130,000, to remain  
22 available until expended.

## 1 DELTA REGIONAL AUTHORITY

## 2 SALARIES AND EXPENSES

3 For necessary expenses of the Delta Regional Author-  
4 ity and to carry out its activities, as authorized by the  
5 Delta Regional Authority Act of 2000, as amended, not-  
6 withstanding sections 382C(b)(2), 382F(d), 382M, and  
7 382N of said Act, \$11,700,000, to remain available until  
8 expended.

## 9 DENALI COMMISSION

10 For expenses of the Denali Commission including the  
11 purchase, construction, and acquisition of plant and cap-  
12 ital equipment as necessary and other expenses,  
13 \$10,700,000, to remain available until expended, notwith-  
14 standing the limitations contained in section 306(g) of the  
15 Denali Commission Act of 1998 (title III of division C of  
16 Public Law 105-277): *Provided*, That funds shall be avail-  
17 able for construction projects in an amount not to exceed  
18 80 percent of total project cost for distressed communities,  
19 as defined in the subsection (c) added to section 307 of  
20 such Act by section 701 of Title VII of the provisions of  
21 H.R. 3424 (106th Congress) enacted into law in section  
22 1000(a)(4) of Public Law 106–113 (113 STAT. 1501A-  
23 280), and an amount not to exceed 50 percent for non-  
24 distressed communities.

## 1           NORTHERN BORDER REGIONAL COMMISSION

2           For necessary expenses of the Northern Border Re-  
3 gional Commission in carrying out activities authorized by  
4 subtitle V of title 40, United States Code, \$1,350,000, to  
5 remain available until expended: *Provided*, That such  
6 amounts shall be available for administrative expenses,  
7 notwithstanding section 15751(b) of title 40, United  
8 States Code.

## 9           SOUTHEAST CRESCENT REGIONAL COMMISSION

10          For necessary expenses of the Southeast Crescent Re-  
11 gional Commission in carrying out activities authorized by  
12 subtitle V of title 40, United States Code, \$250,000, to  
13 remain available until expended.

## 14           NUCLEAR REGULATORY COMMISSION

## 15                           SALARIES AND EXPENSES

16          For necessary expenses of the Nuclear Regulatory  
17 Commission in carrying out the purposes of the Energy  
18 Reorganization Act of 1974 and the Atomic Energy Act  
19 of 1954, including official representation expenses (not to  
20 exceed \$25,000), \$1,027,240,000, to remain available  
21 until expended: *Provided*, That of the amount appro-  
22 priated herein, not more than \$7,500,000 may be made  
23 available for salaries and other support costs for the Office  
24 of the Commission: *Provided*, That of the amount appro-  
25 priated herein, \$10,000,000 shall be used to continue the

1 Yucca Mountain license application, to be derived from the  
2 Nuclear Waste Fund: *Provided further*, That revenues  
3 from licensing fees, inspection services, and other services  
4 and collections estimated at \$890,713,000 in fiscal year  
5 2012 shall be retained and used for necessary salaries and  
6 expenses in this account, notwithstanding 31 U.S.C. 3302,  
7 and shall remain available until expended: *Provided fur-*  
8 *ther*, That the sum herein appropriated shall be reduced  
9 by the amount of revenues received during fiscal year  
10 2012 so as to result in a final fiscal year 2012 appropria-  
11 tion estimated at not more than \$136,527,000: *Provided*  
12 *further*, That of the amounts appropriated under this  
13 heading, \$10,000,000 shall be for university research and  
14 development in areas relevant to their respective organiza-  
15 tion's mission, and \$5,000,000 shall be for a Nuclear  
16 Science and Engineering Grant Program that will support  
17 multiyear projects that do not align with programmatic  
18 missions but are critical to maintaining the discipline of  
19 nuclear science and engineering.

20 OFFICE OF INSPECTOR GENERAL

21 For necessary expenses of the Office of Inspector  
22 General in carrying out the provisions of the Inspector  
23 General Act of 1978, \$10,860,000, to remain available  
24 until expended: *Provided*, That revenues from licensing  
25 fees, inspection services, and other services and collections

1 estimated at \$9,774,000 in fiscal year 2012 shall be re-  
2 tained and be available until expended, for necessary sala-  
3 ries and expenses in this account, notwithstanding section  
4 3302 of title 31, United States Code: *Provided further*,  
5 That the sum herein appropriated shall be reduced by the  
6 amount of revenues received during fiscal year 2012 so  
7 as to result in a final fiscal year 2012 appropriation esti-  
8 mated at not more than \$1,086,000.

9           NUCLEAR WASTE TECHNICAL REVIEW BOARD

10                           SALARIES AND EXPENSES

11           For necessary expenses of the Nuclear Waste Tech-  
12 nical Review Board, as authorized by section 5051 of Pub-  
13 lic Law 100–203, \$3,400,000 to be derived from the Nu-  
14 clear Waste Fund, and to remain available until expended.

15           OFFICE OF THE FEDERAL COORDINATOR FOR ALASKA

16                           NATURAL GAS TRANSPORTATION PROJECTS

17           For necessary expenses for the Office of the Federal  
18 Coordinator for Alaska Natural Gas Transportation  
19 Projects pursuant to the Alaska Natural Gas Pipeline Act  
20 of 2004, \$4,032,000: *Provided*, That any fees, charges, or  
21 commissions received pursuant to section 802 of Public  
22 Law 110–140 in fiscal year 2012 in excess of \$4,683,000  
23 shall not be available for obligation until appropriated in  
24 a subsequent Act of Congress.



1           GENERAL PROVISION, INDEPENDENT  
2                           AGENCIES

3           SEC. 401. (a) None of the funds provided in this title  
4 for “Nuclear Regulatory Commission—Salaries and Ex-  
5 penses” shall be available for obligation or expenditure  
6 through a reprogramming of funds that —

7           (1) creates or initiates a new program, project, or ac-  
8 tivity;

9           (2) eliminates a program, project, or activity;

10          (3) increases funds or personnel for any program,  
11 project, or activity for which funds are denied or restricted  
12 by this Act; or

13          (4) reduces funds that are directed to be used for  
14 a specific program, project, or activity by this Act.

15          (b) The Chairman of the Nuclear Regulatory Com-  
16 mission may not terminate any project, program, or activ-  
17 ity without the approval of a majority vote of the Commis-  
18 sioners of the Nuclear Regulatory Commission approving  
19 such action.

20          (c) The Nuclear Regulatory Commission may waive  
21 the restriction on reprogramming under subsection (a) on  
22 a case-by-case basis by certifying to the Committees on  
23 Appropriations of the House of Representatives and the  
24 Senate that such action is required to address national  
25 security or imminent risks to public safety. Each such

1 waiver certification shall include a letter from the Chair-  
2 man of the Commission that a majority of Commissioners  
3 of the Nuclear Regulatory Commission have voted and ap-  
4 proved the reprogramming waiver certification.

5 (d) Except as provided in this section, the amounts  
6 made available for “Nuclear Regulatory Commission—  
7 Salaries and Expenses” shall be expended as authorized  
8 by law for the projects and activities specified in the text  
9 and table under that heading in the report of the Com-  
10 mittee on Appropriations of the House of Representatives  
11 to accompany this Act.

## 12 TITLE V—EMERGENCY SUPPLEMENTAL

### 13 FUNDING FOR DISASTER RELIEF

14 (INCLUDING RESCISSION AND TRANSFERS OF FUNDS)

15 SEC. 501. (a) Effective on the date of enactment of  
16 this Act, the unobligated balance of funds in excess of  
17 \$1,028,684,400 made available for “Department of  
18 Transportation—Federal Railroad Administration—Cap-  
19 ital Assistance for High Speed Rail Corridors and Inter-  
20 city Passenger Rail Service” by title XII of Public Law  
21 111–5 is hereby rescinded, and the remaining amount is  
22 hereby transferred to and merged with the following ac-  
23 counts of the Corps of Engineers—Civil in the following  
24 amounts for fiscal year 2011, to remain available until ex-

1 pending, for emergency expenses for repair of damage  
2 caused by the storm and flood events occurring in 2011:

3 (1) “Construction”, \$376,000.

4 (2) “Mississippi River and Tributaries”,  
5 \$589,505,000.

6 (3) “Operation and Maintenance”,  
7 \$204,927,000.

8 (4) “Flood Control and Coastal Emergencies”,  
9 \$233,876,400.

10 (b) With respect to each amount transferred in sub-  
11 section (a), the Chief of Engineers, acting through the As-  
12 sistant Secretary of the Army for Civil Works, shall pro-  
13 vide, at a minimum, a weekly report to the Committees  
14 on Appropriations of the House of Representatives and the  
15 Senate detailing the allocation and obligation of such  
16 amount, beginning not later than one week after the date  
17 of the enactment of this Act.

18 (c) Each amount transferred in subsection (a) is des-  
19 ignated as an emergency pursuant to section 3(c)(1) of  
20 H. Res. 5 (112th Congress).

## 21 TITLE VI—GENERAL PROVISIONS

22 SEC. 601. None of the funds appropriated by this Act  
23 may be used in any way, directly or indirectly, to influence  
24 congressional action on any legislation or appropriation  
25 matters pending before Congress, other than to commu-

1 nicate to Members of Congress as described in 18 U.S.C.  
2 1913.

3 SEC. 602. None of the funds made available in this  
4 Act may be transferred to any department, agency, or in-  
5 strumentality of the United States Government, except  
6 pursuant to a transfer made by, or transfer authority pro-  
7 vided, in this Act or any other appropriation Act.

8 SEC. 603. None of the funds appropriated or other-  
9 wise made available by this Act may be obligated by any  
10 covered executive agency in contravention of the certifi-  
11 cation requirement of section 6(b) of the Iran Sanctions  
12 Act of 1996, as included in the revisions to the Federal  
13 Acquisition Regulation pursuant to such section.

14 SEC. 604. None of the funds made available in this  
15 Act may be used to conduct closure of adjudicatory func-  
16 tions, technical review, or support activities associated  
17 with the Yucca Mountain geologic repository license appli-  
18 cation until the Nuclear Regulatory Commission reverses  
19 ASLB decision LBP-10-11, or for actions that irrevocably  
20 remove the possibility that Yucca Mountain may be a re-  
21 pository option in the future.

22 SEC. 605. None of the funds made available under  
23 this Act may be expended for any new hire by any Federal  
24 agency funded in this Act that is not verified through the  
25 E-Verify Program established under section 403(a) of the

1 Illegal Immigration Reform and Immigrant Responsibility  
2 Act of 1996 (8 U.S.C. 1324a note).

3       SEC. 606. None of the funds made available by this  
4 Act may be used to enter into a contract, memorandum  
5 of understanding, or cooperative agreement with, make a  
6 grant to, or provide a loan or loan guarantee to, any cor-  
7 poration that was convicted (or had an officer or agent  
8 of such corporation acting on behalf of the corporation  
9 convicted) of a felony criminal violation under any Federal  
10 law within the preceding 24 months.

11       SEC. 607. None of the funds made available by this  
12 Act may be used to enter into a contract, memorandum  
13 of understanding, or cooperative agreement with, make a  
14 grant to, or provide a loan or loan guarantee to, any cor-  
15 poration that any unpaid Federal tax liability that has  
16 been assessed, for which all judicial and administrative  
17 remedies have been exhausted or have lapsed, and that  
18 is not being paid in a timely manner pursuant to an agree-  
19 ment with the authority responsible for collecting the tax  
20 liability.

21                               SPENDING REDUCTION ACCOUNT

22       SEC. 608. The amount by which the applicable alloca-  
23 tion of new budget authority made by the Committee on  
24 Appropriations of the House of Representatives under sec-

1 tion 302(b) of the Congressional Budget Act of 1974 ex-  
2 ceeds the amount of proposed new budget authority is \$0.

3 This Act may be cited as the “Energy and Water De-  
4 velopment and Related Agencies Appropriations Act,  
5 2012”.



Union Calendar No. 68

112<sup>TH</sup> CONGRESS  
1<sup>ST</sup> Session

**H. R. 2354**

[Report No. 112-118]

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**A BILL**

Making appropriations for energy and water development and related agencies for the fiscal year ending September 30, 2012, and for other purposes.

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JUNE 24, 2011

Committed to the Committee of the Whole House on the State of the Union and ordered to be printed